FORM 8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. WELL NAME Wild 51-3328-22D

2. TYPE OF WELL Oil Well

3. TYPE OF WORK DRILL NEW [x] REENTER P&A [ ] DEEPEN [ ] RECOMP [ ]

4. API NUMBER 4301354306

5. NAME OF OPERATOR XCL AssetCo, LLC

6. OPERATOR PHONE 720-208-8877

7. FIELD NAME UNDESIGNATED

8. ADDRESS OF OPERATOR 600 N Shepherd Drive, Suite 390, Houston, TX, 77007

9. OPERATOR E-MAIL blake@xclresources.com

10. UNIT NAME

11. MINERAL LEASE NUMBER MULTIPLE LEASES

12. MINERAL OWNERSHIP INDIAN,FEE

13. SURFACE OWNERSHIP FEE

14. COUNTY DUCHESNE

15. DATE SPUDDED (SPUD RIG) 03/01/2023

16. DATE SPUDDED (ROTARY RIG) 06/21/2023

17. DATE TOTAL DEPTH REACHED 06/29/2023

18. DATE COMPLETED/ABANDONED 02/29/2024

19. DATE OF FIRST PROD. / INJ. PROD:04/17/2024 INJ:

20. DEPTH REFERENCE GROUND LEVEL [ ] KELLY BUSHING [x] DERRICK FLOOR [ ]

21. DEPTH REFERENCE ELEVATION 5409 (US Feet)

22. GRADED GROUND LEVEL ELEVATION 5379 (US Feet)

23. WELLBORE DEVIATION PROFILE VERTICAL [ ] DIRECTIONAL [ ] HORIZONTAL [x]

24. TOTAL DEPTH MD 20551 TVD 10044

25. PLUGGED BACK TOTAL DEPTH MD TVD

26. CURRENT WELL STATUS Producing

27. LOCATION OF WELL

WELL POSITION	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN	UTM EASTING	UTM NORTHING
Surface	460 FSL 364 FEL	SESE	32	2.0 S	2.0 W	U	574359	4456917
Producing Interval Top	2466 FSL 914 FWL	NWSW	33	2.0 S	2.0 W	U		
Producing Interval Bottom	144 FNL 956 FWL	NWNW	28	2.0 S	2.0 W	U		
Total Depth	46 FNL 959 FWL	NWNW	28	2.0 S	2.0 W	U		

28. HOLE, CASING AND CEMENT INFORMATION

STRING	HOLE SIZE	CASING O.D.	WEIGHT	GRADE	THREAD	TOP (MD)	BOTTOM (MD)	DV TOOL DEPTH	LEAD TAIL	CEMENT TYPE	SACKS	YIELD	WEIGHT	CEMENT TOP	BASIS FOR TOP
SURF	12.25	9.625	36.0	J-55	NT	0	9696		L	Class G Cement	1180	1.13	16.0	0	Calculated
INT	8.75	7.0	29.0	P-110	BTC	0	8900		T	Class G Cement	170	1.15	15.8		
									L	Class G Cement	670	2.51	12.0		
PROD	6.125	5.0	18.0	P-110	NT	8703	20517		T	Class G Cement	810	1.2	14.5		

29. TUBING RECORD

TUBING SIZE	TOP (MD)	BOT (MD)	PACKER DEPTH

30. RETRIEVABLE / TEMPORARY PLUGS

PLUG	DEPTH (MD)	TYPE

31. PERMANENT / ABANDONMENT PLUGS

PLUG	TOP (MD)	BOTTOM (MD)

32. FORMATION DETAILS and STRATIGRAPHIC MARKERS

FR	FORMATION NAME	TOP (MD)	TOP (TVD)	DESCRIPTION, CONTENTS, ETC.
1	GREEN RIVER	4292	4259	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
2	MAHOGANY BENCH	6276	6142	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
3	GARDEN GULCH	7799	7580	
	OIL SHOW? [ ] GAS SHOW? [ ] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [ ] COMMINGLED? [ ]			
4	GREEN RIVER - LOWER	8591	8333	
	OIL SHOW? [x] GAS SHOW? [x] WATER FLOW? [ ] DRILL STEM TESTED? [ ] CORED? [ ] COMPLETED OR TESTED? [x] COMMINGLED? [ ]			

33. COMPLETED and TESTED INTERVALS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	STIMULATION TREATMENT	INTERVAL STATUS
4	12572	20453	9719	10037	Fracture Stimulated	PRODUCING

34A. PRODUCTION INFORMATION (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

RECEIVED: Aug. 19, 2024

FR	TOP (MD)	BOTTOM (MD)	DATE FIRST PROD.	TEST DATE	HRS. TESTED	TBG. PRESSURE	CSG. PRESSURE	PROD. METHOD	
4	12572	20453	04/17/2024	05/17/2024	24		1	Flowing	
	TEST PRODUCTION VOLUMES			24-HOUR PRODUCTION RATES			GAS-OIL RATIO	OIL API	GAS BTU
	OIL (BBL)	GAS (MSCF)	WATER (BBL)	OIL (BBL)	GAS (MSCF)	WATER (BBL)			
	1098	878	3033	1098	878	3033	800	0.0	

35. WELL TREATMENTS (Formation Reference (FR) 1, 2, 3, ..., etc. as in Section 32.)

FR	TREATMENT TYPE	TOP (MD)	BOTTOM (MD)	START DATE	END DATE	AMOUNT AND TYPE OF MATERIAL
4	Fracture Stimulation	12572	20453	10/27/2024	01/06/2024	please see attachments

36. LOGS, SURVEYS, AND REPORTS (PDF file of each and LAS file of logs if available are to be submitted.)

REPORTS AND OTHER INFORMATION.

Dx Survey [x] DST Report [ ] Core Analysis [ ] DOGM Form 7 [ ] Geologic Report [ ] Wellbore Diagram [ ] Other [x]

SUBMITTED PDF LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

SUBMITTED LAS LOGS
MUD LOG, MEASURED WHILE DRILLING, CEMENT BOND, CALIPER

OGM Official Use Only

37. I hereby certify that the foregoing and attached information is complete as determined from all available records.

NAME	TITLE	DATE
Oaklee Reary	Ops Tech-Regulatory	08/01/2024
SIGNATURE	**PHONE**	**EMAIL**
N/A	435-823-1530	oaklee@xclresources.com

RECEIVED: Aug. 19, 2024

WELL PRE-COMPLETION PLAT

WELL: WILD 51-3328-22D

NAD 83(2011) (*BOTTOM HOLE LOCATION*)
LATITUDE = N40°17'12.65204" (40.2868478°)
LONGITUDE = W110°07'15.01817" (-110.1208384°)

SPC UT C-4302
NORTHING = 7,276,178.140 (us ft)
EASTING = 2,025,142.860 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,966.056 (m)
EASTING = 574,730.501 (m)

NAD 83(2011) (*LAST TAKE POINT*)
LATITUDE = N40°17'12.12301" (40.2867008°)
LONGITUDE = W110°07'15.04108" (-110.1208447°)

SPC UT C-4302
NORTHING = 7,276,124.587 (us ft)
EASTING = 2,025,141.910 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,459,949.739 (m)
EASTING = 574,730.122 (m)

NAD 83(2011) (*FIRST TAKE POINT*)
LATITUDE = N40°15'30.53480" (40.2584819°)
LONGITUDE = W110°07'15.36607" (-110.1209350°)

SPC UT C-4302
NORTHING = 7,265,845.905 (us ft)
EASTING = 2,025,275.215 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,817.426 (m)
EASTING = 574,753.515 (m)

NAD 83(2011) (*KOP*)
LATITUDE = N40°15'25.54637" (40.2570962°)
LONGITUDE = W110°07'17.75933" (-110.1215998°)

SPC UT C-4302
NORTHING = 7,265,338.338 (us ft)
EASTING = 2,025,097.483 (us ft)

UTM NAD 83 ZONE 12
NORTHING = 4,456,663.060 (m)
EASTING = 574,698.506 (m)

NAD 83(2011) (*SURFACE LOCATION*)
LATITUDE = N40°15'33.88973" (40.2594138°)
LONGITUDE = W110°07'32.01210" (-110.1255589°)

SPC UT C-4302
NORTHING = 7,266,165.480 (us ft)
EASTING = 2,023,979.700 (us ft)

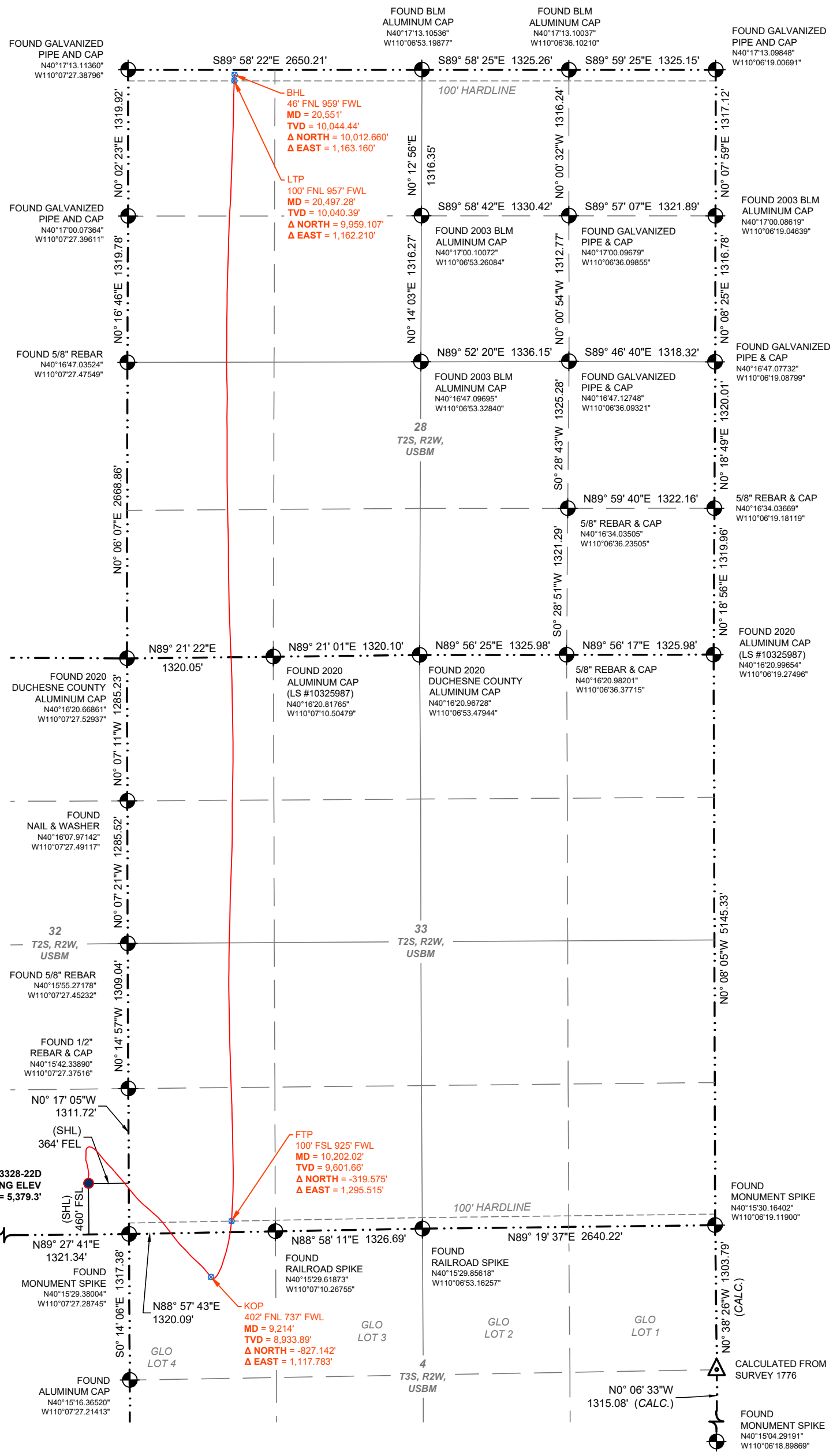
UTM NAD 83 ZONE 12
NORTHING = 4,456,916.979 (m)
EASTING = 574,359.285 (m)

DATUM FOR REPORTED DISTANCES
- **MD** REPORTED IN STATE PLANE DISTANCES
- **TVD** REPORTED IN STATE PLANE DISTANCES
- **Δ NORTH** & **Δ EAST** ARE REPORTED IN STATE PLANE DISTANCES MEASURED TO THE SURFACE HOLE LOCATION (SHL)

***BASIS OF ELEVATION**
SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 32, T.2S., R.2W., U.S.B.&M. NAVD 88 DATUM, GEIOD12B, USING THE UTAH REFERENCE NETWORK SYSTEM. SAID ELEVATION IS 5,390.60 FEET.

LEGEND
- FOUND SECTION CORNER
- SURFACE HOLE LOCATION (SHL)
- AS-DRILLED WELL PATH

DATA SOURCE:
"XCL Resources - WILD 51-3328-22D Surveys.xlsxx"
COMPANY: XCL Resources
WELL NAME: WILD 51-3328-22D
SITE: Sprouse 32-4D-22 (Wild-Taparoo Pad)
WELLPATH: Wellbore #1
DESIGN: Surveys
STATE: UTAH
COUNTY: DUCHESNE



NOTES:
1. WELL FOOTAGES ARE MEASURED AT RIGHT ANGLES TO THE SECTION LINE USING LOCAL DISTANCES ROUNDED TO THE NEAREST FOOT.
2. BEARINGS ARE DERIVED FROM G.P.S. OBSERVATIONS AND EQUIPMENT.
3. THE GENERAL LAND OFFICE G.L.O. PLAT WAS USED FOR REFERENCE
4. **AS-DRILLED WELL PATH SHOWN HEREON WAS PLOTTED USING DATA PROVIDED TO OUTLAW ENGINEERING THAT WAS CONVERTED INTO THE LOCAL COORDINATE SYSTEM. THE WELL PATH SHOWN IS TRUE AND ACCURATE ONLY TO THE EXTENT OF THE RELIABILITY OF THE PROVIDED DATA SET.
5. ALL BEARINGS AND DISTANCES SHOWN HEREON ARE MEASURED IN A LOCAL COORDINATE SYSTEM UNLESS OTHERWISE NOTED.

G.P.S. LOCAL SITE PARAMETERS
TRANSVERSE MERCATOR PROJECTION

ORIGIN LATITUDE:	N40°18'57.65023"
ORIGIN LONGITUDE:	W110°06'18.93129"
PROJECT HEIGHT:	5,300 (usft)
GEOID MODEL:	GEOID03 (Conus)

PROFESSIONAL LAND SURVEYOR JARED L. WATSON No. 5047065 10/16/2023 STATE OF UTAH

OUTLAW ENGINEERING INC.
510 West 200 North
Roosevelt, UTAH 84066
(435) 232-4321

XCL RESOURCES

WELL PRE-COMPLETION PLAT
WELL: WILD 51-3328-22D
PAD LOCATION: SE 1/4 OF THE SE 1/4 OF SECTION 32, T. 2 S., R. 2 W., U.S.B.&M.
DUCHESNE COUNTY, UTAH

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
REGISTERED LAND SURVEYOR, UTAH PLS #5047065

0 500 1000
SCALE: 1" = 1000'

DATE SURVEYED:	N/A
SURVEYED BY:	N/A
DRAWN:	10/16/2023
DRAWN:	JLW
SCALE:	1" = 1000'

SHEET NO. 1

XCL Resources

Duchesne County, UT (NAD83-True)
Sprouse 32-4D-22 (Wild-Taparoo Pad)
WILD 51-3328-22D

Wellbore #1

Surveys

Total Directional
"Driven by TOTAL performance"
total

Standard Survey Report

14 July, 2023

Total Report Version 1.50

COMPASS 5000.16 Build 97

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Project Duchesne County, UT (NAD83-True)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site Sprouse 32-4D-22 (Wild-Taparoo Pad)

Site Position:		**Northing:**	7,266,165.51 usft	**Latitude:**	40.2594139
From:	Lat/Long	**Easting:**	2,023,979.70 usft	**Longitude:**	-110.1255589
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "		

Well WILD 51-3328-22D

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,266,165.49 usft	**Latitude:**	40.2594138
	+E/-W	0.00 usft	**Easting:**	2,023,979.70 usft	**Longitude:**	-110.1255589
Position Uncertainty		0.50 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,379.00 usft
Grid Convergence:		0.88 °				

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	HDGM2023	6/5/2023	10.47	65.68	51,214.10000000

Design Surveys

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.00	0.00	0.00	359.96

Survey Program **Date** 7/14/2023

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
231.00	2,665.00	Surface (Wellbore #1)	MWD	MWD - Standard
2,741.00	9,257.00	Intermediate (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction
9,351.00	10,198.00	Curve (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction
10,292.00	20,500.00	Lateral (Wellbore #1)	MWD+IFR1+MS	OWSG MWD + IFR1 + Multi-Station Correction
20,551.00	20,551.00	Prj to TD (Wellbore #1)	BLIND	OWSG BLIND

Survey

Measured Depth (usft)	**INC (°)**	**AZI (°)**	**Vertical Depth (usft)**	**Local Coordinates +N/-S (usft)**	**+E/-W (usft)**	**Map Coordinates Northing (usft)**	**Easting (usft)**	**Geo Coordinates Latitude (°)**	**Longituge (°)**	**Vertical Section (usft)**	**Dogleg Rate (°/100usft)**	**Build Rate (°/100usft)**	**Turn Rate (°/100usft)**
0.00	0.00	0.00	0.00	0.00	0.00	7,266,165.48	2,023,979.70	40.2594138	-110.1255589	0.00	0.00	0.00	0.00
231.00	0.74	345.01	230.99	1.44	-0.39	7,266,166.92	2,023,979.30	40.2594178	-110.1255603	1.44	0.32	0.32	0.00
Start MWD @ 231.00 MD													
322.00	1.02	343.46	321.98	2.79	-0.77	7,266,168.26	2,023,978.89	40.2594215	-110.1255617	2.79	0.31	0.31	-1.70

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
413.00	1.21	333.32	412.97	4.42	-1.43	7,266,169.88	2,023,978.21	40.2594260	-110.1255640	4.42	0.30	0.21	-11.14
503.00	1.13	352.50	502.95	6.15	-1.97	7,266,171.60	2,023,977.64	40.2594307	-110.1255660	6.15	0.44	-0.09	21.31
594.00	1.42	343.55	593.92	8.12	-2.41	7,266,173.56	2,023,977.17	40.2594361	-110.1255675	8.12	0.39	0.32	-9.84
685.00	1.88	353.86	684.89	10.69	-2.89	7,266,176.12	2,023,976.65	40.2594432	-110.1255693	10.69	0.60	0.51	11.33
777.00	2.20	351.17	776.83	13.93	-3.32	7,266,179.36	2,023,976.17	40.2594521	-110.1255708	13.93	0.36	0.35	-2.92
872.00	2.24	356.04	871.76	17.58	-3.73	7,266,183.01	2,023,975.71	40.2594621	-110.1255723	17.59	0.20	0.04	5.13
965.00	2.23	348.25	964.69	21.17	-4.22	7,266,186.58	2,023,975.16	40.2594719	-110.1255740	21.17	0.33	-0.01	-8.38
1,059.00	1.73	350.70	1,058.63	24.36	-4.82	7,266,189.76	2,023,974.51	40.2594807	-110.1255762	24.36	0.54	-0.53	2.61
1,154.00	2.48	1.14	1,153.57	27.83	-5.02	7,266,193.23	2,023,974.26	40.2594902	-110.1255769	27.83	0.88	0.79	10.99
1,248.00	4.17	7.26	1,247.40	33.25	-4.54	7,266,198.66	2,023,974.65	40.2595051	-110.1255752	33.26	1.83	1.80	6.51
1,342.00	5.03	11.46	1,341.10	40.68	-3.29	7,266,206.11	2,023,975.79	40.2595255	-110.1255707	40.69	0.98	0.91	4.47
1,437.00	5.56	9.28	1,435.70	49.31	-1.72	7,266,214.75	2,023,977.22	40.2595492	-110.1255651	49.31	0.60	0.56	-2.29
1,531.00	6.33	11.21	1,529.19	58.88	0.02	7,266,224.36	2,023,978.82	40.2595755	-110.1255588	58.88	0.85	0.82	2.05
1,626.00	6.15	9.58	1,623.63	69.04	1.88	7,266,234.54	2,023,980.53	40.2596034	-110.1255522	69.04	0.27	-0.19	-1.72
1,720.00	5.78	2.29	1,717.12	78.73	2.91	7,266,244.25	2,023,981.41	40.2596300	-110.1255485	78.73	0.90	-0.39	-7.76
1,815.00	5.55	353.22	1,811.66	88.08	2.56	7,266,253.58	2,023,980.91	40.2596556	-110.1255497	88.07	0.97	-0.24	-9.55
1,909.00	5.18	352.38	1,905.24	96.80	1.46	7,266,262.28	2,023,979.68	40.2596795	-110.1255537	96.79	0.40	-0.39	-0.89
2,003.00	3.98	353.33	1,998.94	104.24	0.52	7,266,269.71	2,023,978.62	40.2597000	-110.1255571	104.24	1.28	-1.28	1.01
2,098.00	4.01	353.41	2,093.71	110.82	-0.25	7,266,276.27	2,023,977.76	40.2597180	-110.1255598	110.82	0.03	0.03	0.08
2,192.00	4.11	349.59	2,187.48	117.39	-1.23	7,266,282.84	2,023,976.67	40.2597361	-110.1255633	117.40	0.31	0.11	-4.06
2,287.00	4.46	351.86	2,282.21	124.40	-2.37	7,266,289.82	2,023,975.42	40.2597553	-110.1255674	124.40	0.41	0.37	2.39
2,382.00	4.44	349.17	2,376.92	131.67	-3.58	7,266,297.07	2,023,974.10	40.2597753	-110.1255718	131.67	0.22	-0.02	-2.83
2,476.00	5.12	351.91	2,470.60	139.39	-4.86	7,266,304.78	2,023,972.71	40.2597965	-110.1255763	139.40	0.76	0.72	2.91
2,570.00	5.97	348.94	2,564.16	148.34	-6.39	7,266,313.70	2,023,971.04	40.2598210	-110.1255818	148.35	0.95	0.90	-3.16
2,665.00	6.61	348.36	2,658.58	158.55	-8.44	7,266,323.87	2,023,968.83	40.2598491	-110.1255891	158.55	0.68	0.67	-0.61
2,741.00	6.69	348.41	2,734.07	167.17	-10.21	7,266,332.46	2,023,966.93	40.2598727	-110.1255955	167.18	0.11	0.11	0.07
2,832.00	6.37	345.35	2,824.48	177.25	-12.55	7,266,342.50	2,023,964.43	40.2599004	-110.1256039	177.25	0.52	-0.35	-3.36
2,926.00	6.00	344.69	2,917.94	187.03	-15.17	7,266,352.24	2,023,961.67	40.2599272	-110.1256133	187.04	0.40	-0.39	-0.70
3,021.00	6.08	342.89	3,012.41	196.63	-17.96	7,266,361.80	2,023,958.73	40.2599536	-110.1256233	196.64	0.22	0.08	-1.89
3,115.00	5.87	340.48	3,105.90	205.92	-21.03	7,266,371.04	2,023,955.52	40.2599791	-110.1256343	205.93	0.35	-0.22	-2.56
3,209.00	8.21	357.70	3,199.19	217.15	-22.90	7,266,382.24	2,023,953.47	40.2600099	-110.1256410	217.17	3.33	2.49	18.32
3,304.00	9.07	2.25	3,293.11	231.42	-22.88	7,266,396.50	2,023,953.27	40.2600491	-110.1256409	231.43	1.16	0.91	4.79
3,398.00	9.57	1.83	3,385.87	246.63	-22.34	7,266,411.72	2,023,953.58	40.2600908	-110.1256390	246.64	0.54	0.53	-0.45
3,492.00	9.96	359.75	3,478.51	262.57	-22.13	7,266,427.66	2,023,953.55	40.2601346	-110.1256382	262.58	0.56	0.41	-2.21
3,586.00	10.64	358.58	3,571.00	279.37	-22.38	7,266,444.46	2,023,953.04	40.2601807	-110.1256391	279.39	0.76	0.72	-1.24
3,681.00	11.17	7.72	3,664.29	297.26	-21.36	7,266,462.36	2,023,953.78	40.2602298	-110.1256354	297.27	1.90	0.56	9.62
3,775.00	10.39	29.91	3,756.67	313.64	-15.91	7,266,478.81	2,023,958.98	40.2602748	-110.1256159	313.65	4.46	-0.83	23.61

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,869.00	9.95	54.95	3,849.24	325.65	-5.03	7,266,491.00	2,023,969.68	40.2603077	-110.1255769	325.66	4.69	-0.47	26.64
3,963.00	11.08	88.35	3,941.74	330.58	10.67	7,266,496.17	2,023,985.29	40.2603213	-110.1255207	330.57	6.50	1.20	35.53
4,057.00	14.81	117.93	4,033.43	325.21	30.34	7,266,491.09	2,024,005.04	40.2603065	-110.1254502	325.19	7.96	3.97	31.47
4,151.00	16.56	125.01	4,123.94	311.89	51.93	7,266,478.11	2,024,026.83	40.2602700	-110.1253729	311.86	2.76	1.86	7.53
4,246.00	16.36	137.02	4,215.07	294.33	72.14	7,266,460.87	2,024,047.31	40.2602218	-110.1253004	294.28	3.58	-0.21	12.64
4,340.00	15.99	141.36	4,305.35	274.53	89.25	7,266,441.33	2,024,064.72	40.2601674	-110.1252391	274.47	1.34	-0.39	4.62
4,434.00	14.69	139.61	4,396.00	255.34	105.06	7,266,422.39	2,024,080.82	40.2601147	-110.1251825	255.27	1.47	-1.38	-1.86
4,529.00	13.28	139.01	4,488.19	237.93	120.02	7,266,405.21	2,024,096.05	40.2600669	-110.1251289	237.85	1.49	-1.48	-0.63
4,623.00	15.95	140.16	4,579.14	219.86	135.38	7,266,387.38	2,024,111.68	40.2600173	-110.1250738	219.77	2.86	2.84	1.22
4,717.00	15.68	141.99	4,669.58	199.93	151.48	7,266,367.71	2,024,128.08	40.2599627	-110.1250162	199.83	0.60	-0.29	1.95
4,811.00	18.45	135.67	4,759.44	179.28	169.70	7,266,347.34	2,024,146.62	40.2599060	-110.1249509	179.16	3.54	2.95	-6.72
4,906.00	17.45	135.68	4,849.81	158.34	190.16	7,266,326.71	2,024,167.39	40.2598485	-110.1248776	158.20	1.05	-1.05	0.01
5,000.00	20.26	138.00	4,938.76	136.15	210.90	7,266,304.85	2,024,188.47	40.2597876	-110.1248033	136.01	3.09	2.99	2.47
5,094.00	19.70	138.61	5,027.10	112.17	232.27	7,266,281.20	2,024,210.20	40.2597217	-110.1247267	112.01	0.64	-0.60	0.65
5,189.00	17.75	140.02	5,117.07	89.06	252.16	7,266,258.40	2,024,230.45	40.2596583	-110.1246554	88.88	2.11	-2.05	1.48
5,283.00	20.14	138.44	5,205.97	65.97	272.10	7,266,235.62	2,024,250.74	40.2595949	-110.1245840	65.78	2.60	2.54	-1.68
5,377.00	19.00	138.34	5,294.54	42.43	293.01	7,266,212.40	2,024,272.01	40.2595303	-110.1245091	42.22	1.21	-1.21	-0.11
5,472.00	19.56	140.59	5,384.21	18.59	313.39	7,266,188.88	2,024,292.75	40.2594649	-110.1244361	18.37	0.98	0.59	2.37
5,566.00	17.21	140.41	5,473.41	-4.29	332.24	7,266,166.30	2,024,311.95	40.2594021	-110.1243685	-4.52	2.50	-2.50	-0.19
5,660.00	21.15	141.79	5,562.18	-28.34	351.60	7,266,142.55	2,024,331.67	40.2593360	-110.1242991	-28.59	4.22	4.19	1.47
5,755.00	21.11	141.03	5,650.79	-55.11	372.96	7,266,116.11	2,024,353.44	40.2592626	-110.1242226	-55.37	0.29	-0.04	-0.80
5,849.00	18.94	139.19	5,739.10	-79.82	393.58	7,266,091.73	2,024,374.44	40.2591947	-110.1241487	-80.09	2.40	-2.31	-1.96
5,943.00	19.70	139.97	5,827.81	-103.50	413.74	7,266,068.36	2,024,394.96	40.2591297	-110.1240765	-103.79	0.85	0.81	0.83
6,038.00	17.63	138.75	5,917.81	-126.58	433.53	7,266,045.59	2,024,415.09	40.2590664	-110.1240056	-126.88	2.22	-2.18	-1.28
6,132.00	17.95	139.68	6,007.31	-148.32	452.29	7,266,024.14	2,024,434.18	40.2590067	-110.1239384	-148.64	0.46	0.34	0.99
6,226.00	21.28	132.39	6,095.86	-170.88	474.27	7,266,001.93	2,024,456.50	40.2589448	-110.1238597	-171.21	4.39	3.54	-7.76
6,321.00	21.19	129.75	6,184.41	-193.48	500.20	7,265,979.73	2,024,482.78	40.2588827	-110.1237667	-193.83	1.01	-0.09	-2.78
6,415.00	19.22	129.15	6,272.62	-214.11	525.26	7,265,959.48	2,024,508.16	40.2588261	-110.1236769	-214.48	2.11	-2.10	-0.64
6,510.00	22.78	133.31	6,361.30	-236.61	550.78	7,265,937.38	2,024,534.02	40.2587643	-110.1235855	-236.99	4.06	3.75	4.38
6,604.00	21.28	132.68	6,448.44	-260.66	576.56	7,265,913.74	2,024,560.16	40.2586983	-110.1234931	-261.06	1.62	-1.60	-0.67
6,698.00	19.69	131.61	6,536.49	-282.74	600.95	7,265,892.03	2,024,584.88	40.2586377	-110.1234058	-283.16	1.74	-1.69	-1.14
6,792.00	18.22	131.06	6,625.39	-302.91	623.87	7,265,872.22	2,024,608.11	40.2585823	-110.1233237	-303.34	1.58	-1.56	-0.59
6,887.00	17.76	136.93	6,715.75	-323.25	644.96	7,265,852.21	2,024,629.51	40.2585265	-110.1232481	-323.70	1.97	-0.48	6.18
6,981.00	19.96	140.89	6,804.70	-346.17	664.88	7,265,829.59	2,024,649.77	40.2584636	-110.1231767	-346.64	2.71	2.34	4.21
7,076.00	19.42	141.05	6,894.15	-371.04	685.03	7,265,805.04	2,024,670.31	40.2583953	-110.1231045	-371.52	0.57	-0.57	0.17
7,170.00	17.28	141.62	6,983.36	-394.14	703.53	7,265,782.23	2,024,689.15	40.2583319	-110.1230383	-394.63	2.28	-2.28	0.61
7,264.00	18.08	143.35	7,072.92	-416.79	720.90	7,265,759.85	2,024,706.87	40.2582697	-110.1229760	-417.29	1.02	0.85	1.84
7,358.00	19.41	142.60	7,161.94	-440.90	739.10	7,265,736.03	2,024,725.43	40.2582036	-110.1229108	-441.41	1.44	1.41	-0.80

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,452.00	17.94	142.97	7,250.98	-464.86	757.30	7,265,712.34	2,024,744.01	40.2581378	-110.1228456	-465.39	1.57	-1.56	0.39
7,547.00	18.70	141.94	7,341.17	-488.54	775.50	7,265,688.96	2,024,762.57	40.2580728	-110.1227804	-489.08	0.87	0.80	-1.08
7,641.00	18.19	141.70	7,430.34	-511.91	793.89	7,265,665.86	2,024,781.30	40.2580086	-110.1227145	-512.47	0.55	-0.54	-0.26
7,736.00	18.48	139.39	7,520.52	-534.98	812.88	7,265,643.09	2,024,800.65	40.2579453	-110.1226465	-535.55	0.82	0.31	-2.43
7,831.00	17.63	136.10	7,610.84	-556.78	832.65	7,265,621.60	2,024,820.75	40.2578855	-110.1225756	-557.36	1.40	-0.89	-3.46
7,925.00	19.26	134.85	7,700.01	-577.97	853.52	7,265,600.74	2,024,841.94	40.2578273	-110.1225009	-578.57	1.78	1.73	-1.33
8,020.00	18.19	135.93	7,789.98	-599.68	874.94	7,265,579.37	2,024,863.69	40.2577677	-110.1224241	-600.29	1.18	-1.13	1.14
8,114.00	16.38	137.30	7,879.73	-619.96	894.13	7,265,559.38	2,024,883.19	40.2577120	-110.1223554	-620.58	1.97	-1.93	1.46
8,209.00	15.10	141.36	7,971.17	-639.47	910.95	7,265,540.13	2,024,900.30	40.2576585	-110.1222951	-640.11	1.78	-1.35	4.27
8,303.00	18.12	134.02	8,061.25	-659.20	929.11	7,265,520.69	2,024,918.76	40.2576043	-110.1222301	-659.85	3.91	3.21	-7.81
8,398.00	18.32	132.36	8,151.49	-679.52	950.77	7,265,500.70	2,024,940.73	40.2575485	-110.1221525	-680.19	0.59	0.21	-1.75
8,492.00	20.43	132.37	8,240.16	-700.54	973.81	7,265,480.04	2,024,964.09	40.2574908	-110.1220699	-701.22	2.24	2.24	0.01
8,586.00	19.21	130.00	8,328.59	-721.53	997.77	7,265,459.42	2,024,988.37	40.2574332	-110.1219840	-722.23	1.55	-1.30	-2.52
8,681.00	19.77	136.02	8,418.15	-743.14	1,020.91	7,265,438.17	2,025,011.83	40.2573739	-110.1219012	-743.86	2.19	0.59	6.34
8,775.00	17.61	139.72	8,507.20	-765.43	1,041.14	7,265,416.19	2,025,032.41	40.2573127	-110.1218287	-766.16	2.62	-2.30	3.94
8,869.00	15.62	140.94	8,597.27	-786.11	1,058.31	7,265,395.78	2,025,049.89	40.2572559	-110.1217672	-786.85	2.15	-2.12	1.30
8,975.00	13.76	141.22	8,699.80	-807.02	1,075.20	7,265,375.14	2,025,067.10	40.2571985	-110.1217067	-807.77	1.76	-1.75	0.26
9,069.00	12.50	141.32	8,791.34	-823.68	1,088.56	7,265,358.69	2,025,080.71	40.2571528	-110.1216588	-824.44	1.34	-1.34	0.11
9,163.00	10.03	141.86	8,883.52	-838.06	1,099.97	7,265,344.48	2,025,092.34	40.2571133	-110.1216179	-838.83	2.63	-2.63	0.57
9,257.00	8.05	139.98	8,976.35	-849.54	1,109.26	7,265,333.15	2,025,101.81	40.2570818	-110.1215846	-850.31	2.13	-2.11	-2.00
9,351.00	10.04	99.95	9,069.26	-856.00	1,121.58	7,265,326.88	2,025,114.22	40.2570641	-110.1215405	-856.79	6.86	2.12	-42.59
9,445.00	14.69	62.20	9,161.20	-851.85	1,140.23	7,265,331.31	2,025,132.81	40.2570755	-110.1214737	-852.65	9.66	4.95	-40.16
9,539.00	20.39	33.61	9,250.95	-832.60	1,159.89	7,265,350.86	2,025,152.17	40.2571283	-110.1214032	-833.41	10.82	6.06	-30.41
9,633.00	30.77	27.42	9,335.64	-797.52	1,180.09	7,265,386.25	2,025,171.82	40.2572246	-110.1213309	-798.34	11.39	11.04	-6.59
9,727.00	38.77	19.80	9,412.83	-748.38	1,201.17	7,265,435.70	2,025,192.15	40.2573595	-110.1212553	-749.22	9.67	8.51	-8.11
9,821.00	50.30	16.87	9,479.73	-685.87	1,221.71	7,265,498.52	2,025,211.72	40.2575311	-110.1211817	-686.72	12.46	12.27	-3.12
9,915.00	62.62	15.58	9,531.57	-610.77	1,243.50	7,265,573.94	2,025,232.35	40.2577372	-110.1211036	-611.64	13.16	13.11	-1.37
10,009.00	70.74	12.14	9,568.76	-527.03	1,264.08	7,265,657.98	2,025,251.64	40.2579671	-110.1210299	-527.91	9.27	8.64	-3.66
10,098.00	80.99	8.35	9,590.47	-442.22	1,279.34	7,265,743.01	2,025,265.60	40.2581999	-110.1209752	-443.11	12.23	11.52	-4.25
Crossed Section (0' FSL, 913' FWL)													
10,103.00	81.57	8.15	9,591.23	-437.33	1,280.05	7,265,747.91	2,025,266.23	40.2582133	-110.1209726	-438.22	12.23	11.55	-4.08
10,198.00	86.11	4.31	9,601.42	-343.48	1,290.28	7,265,841.90	2,025,275.02	40.2584709	-110.1209360	-344.38	6.24	4.78	-4.04
10,199.00	86.12	4.30	9,601.49	-342.48	1,290.36	7,265,842.89	2,025,275.08	40.2584736	-110.1209357	-343.38	1.75	1.13	-1.34
Crossed Hardline (100' FSL, 924' FWL)													
10,292.00	87.17	3.05	9,606.93	-249.83	1,296.31	7,265,935.61	2,025,279.60	40.2587280	-110.1209144	-250.74	1.75	1.13	-1.34
10,386.00	86.44	1.84	9,612.17	-156.07	1,300.31	7,266,029.42	2,025,282.16	40.2589853	-110.1209000	-156.98	1.50	-0.78	-1.29
10,480.00	85.65	2.05	9,618.65	-62.35	1,303.49	7,266,123.18	2,025,283.91	40.2592426	-110.1208886	-63.26	0.87	-0.84	0.22
10,574.00	88.21	0.25	9,623.69	31.49	1,305.37	7,266,217.02	2,025,284.35	40.2595002	-110.1208818	30.58	3.33	2.72	-1.91

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,668.00	86.83	359.77	9,627.75	125.40	1,305.39	7,266,310.91	2,025,282.92	40.2597580	-110.1208817	124.49	1.55	-1.47	-0.51
10,762.00	85.04	358.93	9,634.42	219.15	1,304.33	7,266,404.63	2,025,280.42	40.2600153	-110.1208855	218.24	2.10	-1.90	-0.89
10,857.00	85.26	359.28	9,642.45	313.80	1,302.85	7,266,499.24	2,025,277.48	40.2602751	-110.1208908	312.89	0.43	0.23	0.37
10,950.00	87.23	358.93	9,648.54	406.58	1,301.40	7,266,591.98	2,025,274.61	40.2605298	-110.1208960	405.67	2.15	2.12	-0.38
11,044.00	86.86	358.19	9,653.39	500.43	1,299.04	7,266,685.77	2,025,270.81	40.2607874	-110.1209044	499.52	0.88	-0.39	-0.79
11,138.00	85.66	358.33	9,659.52	594.18	1,296.19	7,266,779.47	2,025,266.52	40.2610448	-110.1209146	593.28	1.29	-1.28	0.15
11,233.00	88.26	358.50	9,664.56	689.00	1,293.57	7,266,874.23	2,025,262.44	40.2613050	-110.1209240	688.10	2.74	2.74	0.18
11,322.00	86.10	358.18	9,668.93	777.85	1,290.99	7,266,963.02	2,025,258.50	40.2615489	-110.1209332	776.95	2.45	-2.43	-0.36
11,411.00	88.29	358.24	9,673.29	866.70	1,288.22	7,267,051.81	2,025,254.36	40.2617928	-110.1209431	865.80	2.46	2.46	0.07
11,501.00	87.00	357.62	9,676.99	956.56	1,284.97	7,267,141.60	2,025,249.73	40.2620395	-110.1209548	955.66	1.59	-1.43	-0.69
11,593.00	86.86	358.31	9,681.91	1,048.37	1,281.71	7,267,233.35	2,025,245.06	40.2622915	-110.1209664	1,047.48	0.76	-0.15	0.75
11,683.00	91.43	357.93	9,683.26	1,138.29	1,278.76	7,267,323.20	2,025,240.73	40.2625383	-110.1209770	1,137.40	5.10	5.08	-0.42
11,774.00	90.34	358.35	9,681.85	1,229.23	1,275.80	7,267,414.08	2,025,236.38	40.2627879	-110.1209876	1,228.34	1.28	-1.20	0.46
11,863.00	88.35	359.17	9,682.87	1,318.20	1,273.88	7,267,503.00	2,025,233.08	40.2630322	-110.1209944	1,317.31	2.42	-2.24	0.92
11,951.00	87.98	358.93	9,685.69	1,406.14	1,272.42	7,267,590.90	2,025,230.27	40.2632736	-110.1209996	1,405.25	0.50	-0.42	-0.27
12,039.00	87.28	359.44	9,689.33	1,494.05	1,271.17	7,267,678.78	2,025,227.67	40.2635149	-110.1210041	1,493.17	0.98	-0.80	0.58
12,129.00	86.24	359.08	9,694.41	1,583.90	1,270.01	7,267,768.59	2,025,225.13	40.2637615	-110.1210083	1,583.01	1.22	-1.16	-0.40
12,217.00	84.92	358.25	9,701.19	1,671.61	1,267.96	7,267,856.26	2,025,221.74	40.2640023	-110.1210156	1,670.73	1.77	-1.50	-0.94
12,307.00	85.63	359.67	9,708.61	1,761.29	1,266.34	7,267,945.89	2,025,218.74	40.2642484	-110.1210214	1,760.40	1.76	0.79	1.58
12,397.00	85.63	0.71	9,715.47	1,851.03	1,266.64	7,268,035.61	2,025,217.66	40.2644948	-110.1210203	1,850.14	1.15	0.00	1.16
12,486.00	89.75	0.49	9,719.05	1,939.93	1,267.57	7,268,124.52	2,025,217.22	40.2647388	-110.1210169	1,939.04	4.64	4.63	-0.25
12,576.00	89.86	0.43	9,719.36	2,029.93	1,268.29	7,268,214.51	2,025,216.56	40.2649858	-110.1210143	2,029.04	0.14	0.12	-0.07
12,667.00	87.84	0.82	9,721.18	2,120.90	1,269.28	7,268,305.47	2,025,216.15	40.2652355	-110.1210108	2,120.01	2.26	-2.22	0.43
12,757.00	86.13	1.58	9,725.92	2,210.75	1,271.16	7,268,395.34	2,025,216.66	40.2654822	-110.1210040	2,209.86	2.08	-1.90	0.84
12,846.00	87.96	1.70	9,730.51	2,299.59	1,273.71	7,268,484.20	2,025,217.83	40.2657261	-110.1209949	2,298.70	2.06	2.06	0.13
12,936.00	88.21	1.27	9,733.51	2,389.51	1,276.04	7,268,574.14	2,025,218.78	40.2659729	-110.1209865	2,388.62	0.55	0.28	-0.48
13,026.00	87.70	0.92	9,736.73	2,479.44	1,277.76	7,268,664.07	2,025,219.12	40.2662197	-110.1209803	2,478.54	0.69	-0.57	-0.39
13,120.00	87.03	0.95	9,741.05	2,573.32	1,279.29	7,268,757.97	2,025,219.21	40.2664774	-110.1209748	2,572.43	0.71	-0.71	0.03
13,214.00	88.88	2.22	9,744.40	2,667.22	1,281.89	7,268,851.89	2,025,220.36	40.2667352	-110.1209655	2,666.33	2.39	1.97	1.35
13,308.00	88.38	2.12	9,746.65	2,761.13	1,285.45	7,268,945.83	2,025,222.48	40.2669930	-110.1209527	2,760.23	0.54	-0.53	-0.11
13,402.00	87.23	2.14	9,750.25	2,854.99	1,288.94	7,269,039.73	2,025,224.53	40.2672506	-110.1209402	2,854.09	1.22	-1.22	0.02
13,496.00	85.63	2.35	9,756.10	2,948.73	1,292.61	7,269,133.51	2,025,226.76	40.2675079	-110.1209270	2,947.83	1.72	-1.70	0.22
13,590.00	86.58	1.30	9,762.49	3,042.47	1,295.60	7,269,227.27	2,025,228.31	40.2677652	-110.1209163	3,041.56	1.50	1.01	-1.12
13,685.00	88.38	0.23	9,766.66	3,137.36	1,296.86	7,269,322.17	2,025,228.11	40.2680257	-110.1209117	3,136.45	2.20	1.89	-1.13
13,778.00	87.34	0.06	9,770.14	3,230.29	1,297.10	7,269,415.09	2,025,226.92	40.2682808	-110.1209109	3,229.39	1.13	-1.12	-0.18
13,872.00	86.33	0.19	9,775.33	3,324.15	1,297.30	7,269,508.93	2,025,225.68	40.2685384	-110.1209101	3,323.24	1.08	-1.07	0.14
13,966.00	87.00	0.43	9,780.79	3,417.99	1,297.81	7,269,602.76	2,025,224.75	40.2687960	-110.1209083	3,417.08	0.76	0.71	0.26

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,060.00	89.10	1.54	9,783.99	3,511.91	1,299.43	7,269,696.69	2,025,224.92	40.2690538	-110.1209025	3,511.01	2.53	2.23	1.18
14,154.00	88.12	0.67	9,786.27	3,605.87	1,301.24	7,269,790.65	2,025,225.29	40.2693117	-110.1208960	3,604.96	1.39	-1.04	-0.93
14,248.00	86.83	0.66	9,790.41	3,699.77	1,302.33	7,269,884.55	2,025,224.94	40.2695695	-110.1208920	3,698.86	1.37	-1.37	-0.01
14,342.00	88.04	0.87	9,794.62	3,793.66	1,303.58	7,269,978.45	2,025,224.75	40.2698272	-110.1208875	3,792.75	1.31	1.29	0.22
14,437.00	88.80	359.81	9,797.24	3,888.62	1,304.15	7,270,073.40	2,025,223.85	40.2700879	-110.1208855	3,887.71	1.37	0.80	-1.12
14,531.00	88.43	359.74	9,799.51	3,982.59	1,303.78	7,270,167.34	2,025,222.04	40.2703458	-110.1208868	3,981.68	0.40	-0.39	-0.07
14,625.00	85.88	359.41	9,804.18	4,076.47	1,303.08	7,270,261.19	2,025,219.90	40.2706035	-110.1208893	4,075.56	2.74	-2.71	-0.35
14,719.00	86.27	358.83	9,810.61	4,170.24	1,301.64	7,270,354.92	2,025,217.02	40.2708609	-110.1208944	4,169.33	0.74	0.41	-0.62
14,813.00	86.58	358.84	9,816.47	4,264.03	1,299.73	7,270,448.67	2,025,213.67	40.2711184	-110.1209012	4,263.12	0.33	0.33	0.01
14,907.00	88.99	359.34	9,820.11	4,357.94	1,298.24	7,270,542.54	2,025,210.74	40.2713762	-110.1209066	4,357.04	2.62	2.56	0.53
15,001.00	88.07	358.52	9,822.52	4,451.89	1,296.49	7,270,636.44	2,025,207.54	40.2716340	-110.1209128	4,450.99	1.31	-0.98	-0.87
15,095.00	87.00	358.37	9,826.56	4,545.77	1,293.94	7,270,730.26	2,025,203.55	40.2718917	-110.1209220	4,544.87	1.15	-1.14	-0.16
15,190.00	89.52	357.73	9,829.45	4,640.66	1,290.71	7,270,825.09	2,025,198.86	40.2721522	-110.1209335	4,639.76	2.74	2.65	-0.67
15,284.00	87.11	357.68	9,832.21	4,734.54	1,286.95	7,270,918.89	2,025,193.66	40.2724099	-110.1209470	4,733.64	2.56	-2.56	-0.05
15,289.00	87.21	357.70	9,832.46	4,739.53	1,286.74	7,270,923.88	2,025,193.38	40.2724236	-110.1209477	4,738.63	1.98	1.95	0.37
Crossed Section (0' FSL, 939' FWL)													
15,378.00	88.94	358.03	9,835.45	4,828.42	1,283.43	7,271,012.69	2,025,188.70	40.2726676	-110.1209596	4,827.52	1.98	1.95	0.37
15,472.00	88.04	357.66	9,837.93	4,922.32	1,279.90	7,271,106.52	2,025,183.72	40.2729253	-110.1209722	4,921.42	1.04	-0.96	-0.39
15,566.00	87.23	357.23	9,841.80	5,016.14	1,275.71	7,271,200.26	2,025,178.10	40.2731829	-110.1209872	5,015.25	0.98	-0.86	-0.46
15,660.00	87.34	358.43	9,846.26	5,109.97	1,272.15	7,271,294.02	2,025,173.10	40.2734404	-110.1209999	5,109.08	1.28	0.12	1.28
15,755.00	86.27	358.36	9,851.55	5,204.78	1,269.50	7,271,388.77	2,025,168.99	40.2737007	-110.1210094	5,203.89	1.13	-1.13	-0.07
15,849.00	91.04	359.00	9,853.76	5,298.70	1,267.33	7,271,482.64	2,025,165.38	40.2739585	-110.1210172	5,297.82	5.12	5.07	0.68
15,943.00	90.39	359.07	9,852.58	5,392.68	1,265.75	7,271,576.58	2,025,162.36	40.2742165	-110.1210228	5,391.80	0.70	-0.69	0.07
16,037.00	91.20	358.85	9,851.28	5,486.66	1,264.05	7,271,670.51	2,025,159.21	40.2744744	-110.1210289	5,485.77	0.89	0.86	-0.23
16,131.00	88.82	359.87	9,851.26	5,580.64	1,263.00	7,271,764.46	2,025,156.71	40.2747324	-110.1210327	5,579.76	2.75	-2.53	1.09
16,225.00	88.15	359.87	9,853.75	5,674.61	1,262.78	7,271,858.40	2,025,155.06	40.2749904	-110.1210334	5,673.73	0.71	-0.71	0.00
16,319.00	87.28	359.22	9,857.50	5,768.53	1,262.04	7,271,952.30	2,025,152.87	40.2752482	-110.1210361	5,767.65	1.15	-0.93	-0.69
16,413.00	87.59	358.89	9,861.70	5,862.42	1,260.49	7,272,046.15	2,025,149.88	40.2755059	-110.1210416	5,861.54	0.48	0.33	-0.35
16,508.00	88.63	358.85	9,864.84	5,957.35	1,258.62	7,272,141.03	2,025,146.54	40.2757665	-110.1210483	5,956.47	1.10	1.09	-0.04
16,602.00	87.84	358.41	9,867.73	6,051.28	1,256.37	7,272,234.90	2,025,142.86	40.2760243	-110.1210563	6,050.40	0.96	-0.84	-0.47
16,696.00	87.65	358.79	9,871.43	6,145.18	1,254.07	7,272,328.75	2,025,139.12	40.2762820	-110.1210645	6,144.30	0.45	-0.20	0.40
16,790.00	86.92	359.05	9,875.88	6,239.05	1,252.30	7,272,422.58	2,025,135.91	40.2765397	-110.1210709	6,238.18	0.82	-0.78	0.28
16,884.00	86.33	359.58	9,881.42	6,332.88	1,251.18	7,272,516.38	2,025,133.34	40.2767973	-110.1210749	6,332.01	0.84	-0.63	0.56
16,978.00	87.48	0.22	9,886.49	6,426.74	1,251.02	7,272,610.22	2,025,131.74	40.2770549	-110.1210754	6,425.87	1.40	1.22	0.68
17,072.00	85.68	359.24	9,892.10	6,520.57	1,250.58	7,272,704.02	2,025,129.85	40.2773125	-110.1210770	6,519.70	2.18	-1.91	-1.04
17,166.00	89.55	0.98	9,896.01	6,614.47	1,250.76	7,272,797.90	2,025,128.59	40.2775702	-110.1210763	6,613.59	4.51	4.12	1.85
17,261.00	89.27	0.02	9,896.99	6,709.46	1,251.59	7,272,892.88	2,025,127.96	40.2778310	-110.1210733	6,708.58	1.05	-0.29	-1.01
17,355.00	89.24	359.27	9,898.21	6,803.45	1,251.01	7,272,986.85	2,025,125.94	40.2780890	-110.1210754	6,802.57	0.80	-0.03	-0.80

RECEIVED: Aug. 22, 2024

Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	INC (°)	AZI (°)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	+E/-W (usft)	Map Coordinates Northing (usft)	Easting (usft)	Geo Coordinates Latitude (°)	Longituge (°)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,449.00	89.08	359.65	9,899.59	6,897.43	1,250.12	7,273,080.80	2,025,123.61	40.2783470	-110.1210786	6,896.56	0.44	-0.17	0.40
17,543.00	88.07	1.26	9,901.93	6,991.40	1,250.87	7,273,174.76	2,025,122.91	40.2786049	-110.1210759	6,990.52	2.02	-1.07	1.71
17,637.00	87.51	0.47	9,905.55	7,085.31	1,252.28	7,273,268.68	2,025,122.88	40.2788627	-110.1210708	7,084.44	1.03	-0.60	-0.84
17,732.00	87.37	358.40	9,909.80	7,180.21	1,251.35	7,273,363.54	2,025,120.49	40.2791232	-110.1210741	7,179.33	2.18	-0.15	-2.18
17,826.00	85.82	358.12	9,915.38	7,274.00	1,248.50	7,273,457.27	2,025,116.20	40.2793806	-110.1210843	7,273.12	1.68	-1.65	-0.30
17,920.00	86.08	359.74	9,922.02	7,367.74	1,246.75	7,273,550.97	2,025,113.01	40.2796379	-110.1210906	7,366.87	1.74	0.28	1.72
18,014.00	85.01	0.23	9,929.32	7,461.46	1,246.72	7,273,644.66	2,025,111.55	40.2798952	-110.1210906	7,460.59	1.25	-1.14	0.52
18,108.00	88.29	0.39	9,934.81	7,555.28	1,247.23	7,273,738.48	2,025,110.61	40.2801527	-110.1210888	7,554.41	3.49	3.49	0.17
18,202.00	86.33	0.24	9,939.22	7,649.17	1,247.75	7,273,832.36	2,025,109.69	40.2804104	-110.1210869	7,648.30	2.09	-2.09	-0.16
18,296.00	89.05	0.63	9,943.01	7,743.09	1,248.46	7,273,926.26	2,025,108.96	40.2806682	-110.1210844	7,742.21	2.92	2.89	0.41
18,390.00	88.88	0.51	9,944.71	7,837.07	1,249.40	7,274,020.24	2,025,108.45	40.2809262	-110.1210810	7,836.19	0.22	-0.18	-0.13
18,484.00	88.38	0.80	9,946.96	7,931.03	1,250.47	7,274,114.21	2,025,108.08	40.2811841	-110.1210771	7,930.16	0.61	-0.53	0.31
18,579.00	88.18	0.88	9,949.81	8,025.98	1,251.86	7,274,209.16	2,025,108.01	40.2814448	-110.1210721	8,025.10	0.23	-0.21	0.08
18,673.00	87.06	1.60	9,953.71	8,119.87	1,253.90	7,274,303.06	2,025,108.60	40.2817025	-110.1210648	8,119.00	1.42	-1.19	0.77
18,767.00	86.64	1.88	9,958.88	8,213.69	1,256.75	7,274,396.90	2,025,110.01	40.2819600	-110.1210546	8,212.81	0.54	-0.45	0.30
18,861.00	86.05	1.88	9,964.87	8,307.45	1,259.82	7,274,490.69	2,025,111.64	40.2822174	-110.1210435	8,306.56	0.63	-0.63	0.00
18,955.00	88.66	1.73	9,969.21	8,401.29	1,262.78	7,274,584.56	2,025,113.16	40.2824750	-110.1210329	8,400.41	2.78	2.78	-0.16
19,049.00	88.12	1.35	9,971.85	8,495.22	1,265.31	7,274,678.51	2,025,114.24	40.2827328	-110.1210238	8,494.33	0.70	-0.57	-0.40
19,143.00	88.29	1.80	9,974.79	8,589.14	1,267.89	7,274,772.45	2,025,115.38	40.2829906	-110.1210146	8,588.25	0.51	0.18	0.48
19,237.00	87.84	2.98	9,977.97	8,683.00	1,271.81	7,274,866.36	2,025,117.85	40.2832483	-110.1210005	8,682.11	1.34	-0.48	1.26
19,332.00	87.06	2.99	9,982.19	8,777.78	1,276.75	7,274,961.19	2,025,121.34	40.2835084	-110.1209828	8,776.88	0.82	-0.82	0.01
19,426.00	86.10	3.62	9,987.80	8,871.45	1,282.16	7,275,054.93	2,025,125.31	40.2837655	-110.1209634	8,870.55	1.22	-1.02	0.67
19,520.00	87.62	1.96	9,992.95	8,965.19	1,286.72	7,275,148.73	2,025,128.43	40.2840229	-110.1209470	8,964.29	2.39	1.62	-1.77
19,615.00	87.37	1.90	9,997.10	9,060.05	1,289.92	7,275,243.61	2,025,130.17	40.2842832	-110.1209355	9,059.15	0.27	-0.26	-0.06
19,709.00	86.78	2.44	10,001.90	9,153.86	1,293.47	7,275,337.46	2,025,132.28	40.2845407	-110.1209228	9,152.95	0.85	-0.63	0.57
19,803.00	88.21	1.22	10,006.01	9,247.72	1,296.47	7,275,431.34	2,025,133.84	40.2847984	-110.1209120	9,246.81	2.00	1.52	-1.30
19,898.00	88.10	1.82	10,009.07	9,342.63	1,298.99	7,275,526.28	2,025,134.90	40.2850589	-110.1209030	9,341.72	0.64	-0.12	0.63
19,992.00	87.45	2.18	10,012.72	9,436.50	1,302.27	7,275,620.19	2,025,136.73	40.2853166	-110.1208912	9,435.59	0.79	-0.69	0.38
20,086.00	86.72	2.09	10,017.50	9,530.32	1,305.77	7,275,714.03	2,025,138.79	40.2855741	-110.1208786	9,529.40	0.78	-0.78	-0.10
20,180.00	88.18	0.85	10,021.68	9,624.19	1,308.18	7,275,807.92	2,025,139.76	40.2858318	-110.1208700	9,623.27	2.04	1.55	-1.32
20,275.00	87.20	1.30	10,025.51	9,719.09	1,309.96	7,275,902.84	2,025,140.08	40.2860923	-110.1208636	9,718.18	1.13	-1.03	0.47
20,370.00	86.10	1.19	10,031.06	9,813.91	1,312.02	7,275,997.67	2,025,140.68	40.2863525	-110.1208562	9,812.99	1.16	-1.16	-0.12
20,464.00	85.60	1.49	10,037.86	9,907.63	1,314.21	7,276,091.41	2,025,141.43	40.2866098	-110.1208483	9,906.71	0.62	-0.53	0.32
20,500.00	85.68	1.91	10,040.60	9,943.51	1,315.27	7,276,127.30	2,025,141.95	40.2867083	-110.1208445	9,942.59	1.18	0.22	1.17
End MWD @ 20500.00 MD													
20,551.00	85.68	1.91	10,044.44	9,994.34	1,316.97	7,276,178.14	2,025,142.86	40.2868478	-110.1208384	9,993.42	0.00	0.00	0.00
Prj to Bit (47' FNL, 959' FWL)													

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Survey Report

Company:	XCL Resources	**Local Co-ordinate Reference:**	Well WILD 51-3328-22D
Project:	Duchesne County, UT (NAD83-True)	**TVD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Site:	Sprouse 32-4D-22 (Wild-Taparoo Pad)	**MD Reference:**	5,379' GL + 30' KB @ 5409.00usft
Well:	WILD 51-3328-22D	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Surveys	**Database:**	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
231.00	230.99	1.44	-0.39	Start MWD @ 231.00 MD
10,098.00	9,590.47	-442.22	1,279.34	Crossed Section (0' FSL, 913' FWL)
10,199.00	9,601.49	-342.48	1,290.36	Crossed Hardline (100' FSL, 924' FWL)
15,289.00	9,832.46	4,739.53	1,286.74	Crossed Section (0' FSL, 939' FWL)
20,500.00	10,040.60	9,943.51	1,315.27	End MWD @ 20500.00 MD
20,551.00	10,044.44	9,994.34	1,316.97	Prj to Bit (47' FNL, 959' FWL)

Checked By: _____ Approved By: _____ Date: _____

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Sundry Number: 131949 API: 43013543060000 File: other_cmp frac 131949.pdf

total

WILD 51-3328-22D

XCL RESOURCES

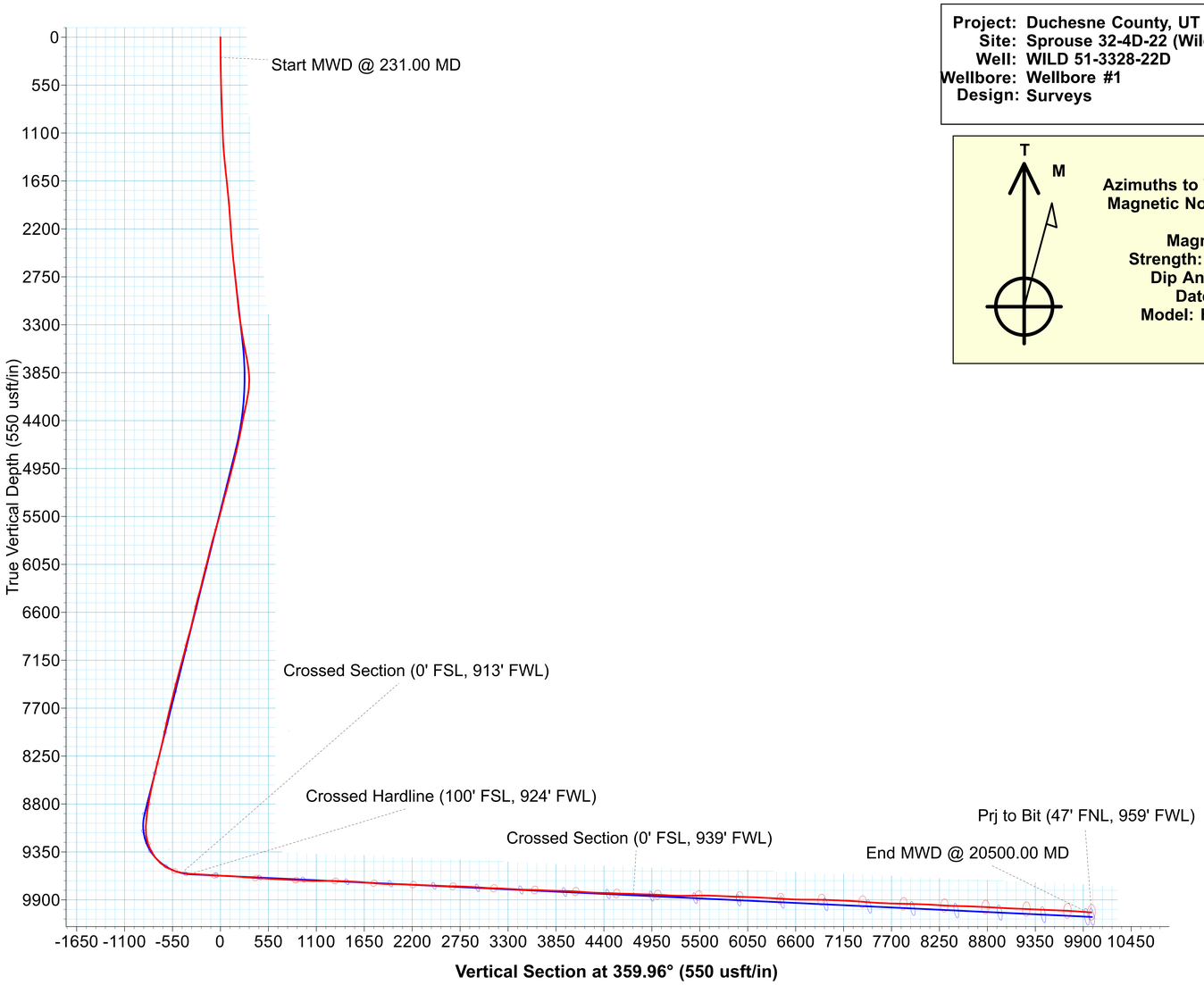
WELL DETAILS: WILD 51-3328-22D
Surveys

GL Elev (ft).: 5379.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7266165.48	2023979.70	40.2594138	-110.1255589

ANNOTATIONS

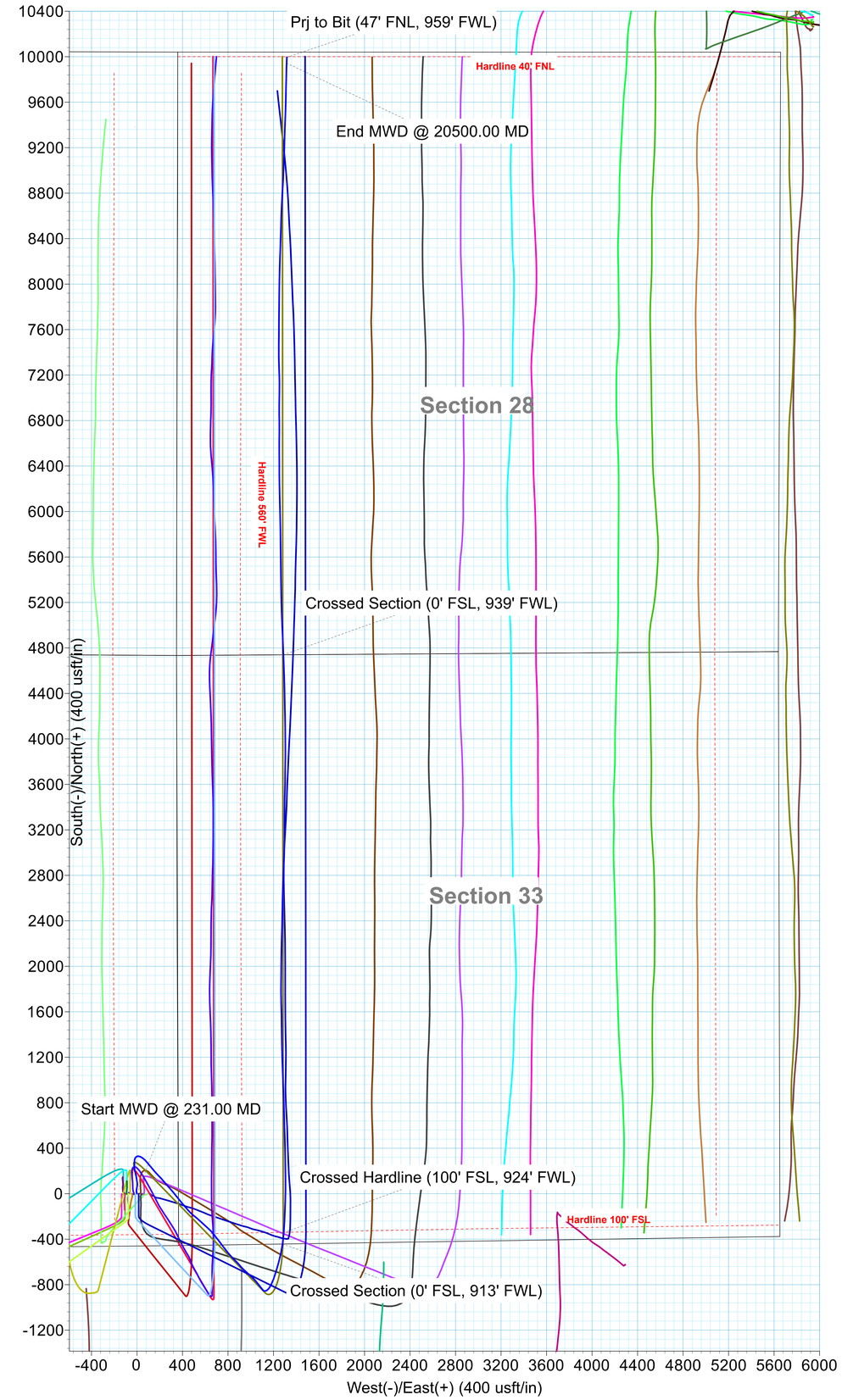
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSect	Departure	Annotation
231.00	0.74	345.01	230.99	1.44	-0.39	1.44	1.49	Start MWD @ 231.00 MD
10098.00	80.99	8.35	9590.47	-442.22	1279.34	-443.11	2447.77	Crossed Section (0' FSL, 913' FWL)
10199.00	86.12	4.30	9601.49	-342.48	1290.36	-343.38	2548.04	Crossed Hardline (100' FSL, 924' FWL)
15289.00	87.21	357.70	9832.46	4739.53	1286.74	4738.63	7631.66	Crossed Section (0' FSL, 939' FWL)
20500.00	85.68	1.91	10040.60	9943.51	1315.27	9942.59	12837.44	End MWD @ 20500.00 MD
20551.00	85.68	1.91	10044.44	9994.34	1316.97	9993.42	12888.29	Prj to Bit (47' FNL, 959' FWL)



Project: Duchesne County, UT (NAD83-True)
Site: Sprouse 32-4D-22 (Wild-Taparoo Pad)
Well: WILD 51-3328-22D
Wellbore: Wellbore #1
Design: Surveys

Azimuths to True North
Magnetic North: 10.47°

Magnetic Field
Strength: 51214.1nT
Dip Angle: 65.68°
Date: 6/5/2023
Model: HDGM2023



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Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
1	11/13/2023	Perforated	20,452.0	20,453.0	6.0		18
1	11/13/2023	Perforated	20,432.0	20,433.0	6.0		18
1	11/13/2023	Perforated	20,412.0	20,413.0	6.0		18
2	12/8/2023	Perforated	20,345.0	20,346.0	3.0		21
2	12/8/2023	Perforated	20,340.0	20,341.0	3.0		21
2	12/8/2023	Perforated	20,335.0	20,336.0	3.0		21
2	12/8/2023	Perforated	20,332.0	20,333.0	3.0		21
2	12/8/2023	Perforated	20,312.0	20,313.0	3.0		21
2	12/8/2023	Perforated	20,292.0	20,293.0	3.0		21
2	12/8/2023	Perforated	20,272.0	20,273.0	3.0		21
3	12/8/2023	Perforated	20,252.0	20,253.0	3.0		21
3	12/8/2023	Perforated	20,232.0	20,233.0	3.0		21
3	12/8/2023	Perforated	20,212.0	20,213.0	3.0		21
3	12/8/2023	Perforated	20,190.0	20,191.0	3.0		21
3	12/8/2023	Perforated	20,172.0	20,173.0	3.0		21
3	12/8/2023	Perforated	20,152.0	20,153.0	3.0		21
3	12/8/2023	Perforated	20,132.0	20,133.0	3.0		21
4	12/9/2023	Perforated	20,112.0	20,113.0	3.0		21
4	12/9/2023	Perforated	20,092.0	20,093.0	3.0		21
4	12/9/2023	Perforated	20,072.0	20,073.0	3.0		21
4	12/9/2023	Perforated	20,052.0	20,053.0	3.0		21
4	12/9/2023	Perforated	20,032.0	20,033.0	3.0		21
4	12/9/2023	Perforated	20,012.0	20,013.0	3.0		21
4	12/9/2023	Perforated	19,992.0	19,993.0	3.0		21
5	12/10/2023	Perforated	19,972.0	19,973.0	3.0		21
5	12/10/2023	Perforated	19,952.0	19,953.0	3.0		21
5	12/10/2023	Perforated	19,932.0	19,933.0	3.0		21
5	12/10/2023	Perforated	19,912.0	19,913.0	3.0		21
5	12/10/2023	Perforated	19,896.0	19,897.0	3.0		21
5	12/10/2023	Perforated	19,872.0	19,873.0	3.0		21
5	12/10/2023	Perforated	19,852.0	19,853.0	3.0		21
6	12/10/2023	Perforated	19,832.0	19,833.0	3.0		21
6	12/10/2023	Perforated	19,812.0	19,813.0	3.0		21
6	12/10/2023	Perforated	19,792.0	19,793.0	3.0		21
6	12/10/2023	Perforated	19,772.0	19,773.0	3.0		21
6	12/10/2023	Perforated	19,752.0	19,753.0	3.0		21
6	12/10/2023	Perforated	19,732.0	19,733.0	3.0		21
6	12/10/2023	Perforated	19,712.0	19,713.0	3.0		21
7	12/10/2023	Perforated	19,692.0	19,693.0	3.0		21
7	12/10/2023	Perforated	19,671.0	19,672.0	3.0		21
7	12/10/2023	Perforated	19,652.0	19,653.0	3.0		21
7	12/10/2023	Perforated	19,628.0	19,629.0	3.0		21
7	12/10/2023	Perforated	19,612.0	19,613.0	3.0		21
7	12/10/2023	Perforated	19,592.0	19,593.0	3.0		21
7	12/10/2023	Perforated	19,572.0	19,573.0	3.0		21
8	12/11/2023	Perforated	19,552.0	19,553.0	3.0		21
8	12/11/2023	Perforated	19,532.0	19,533.0	3.0		21
8	12/11/2023	Perforated	19,512.0	19,513.0	3.0		21
8	12/11/2023	Perforated	19,492.0	19,493.0	3.0		21
8	12/11/2023	Perforated	19,472.0	19,473.0	3.0		21
8	12/11/2023	Perforated	19,454.0	19,455.0	3.0		21
8	12/11/2023	Perforated	19,432.0	19,433.0	3.0		21
9	12/11/2023	Perforated	19,412.0	19,413.0	3.0		21
9	12/11/2023	Perforated	19,392.0	19,393.0	3.0		21
9	12/11/2023	Perforated	19,372.0	19,373.0	3.0		21
9	12/11/2023	Perforated	19,352.0	19,353.0	3.0		21
9	12/11/2023	Perforated	19,332.0	19,333.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
9	12/11/2023	Perforated	19,312.0	19,313.0	3.0		21
9	12/11/2023	Perforated	19,292.0	19,293.0	3.0		21
10	12/12/2023	Perforated	19,272.0	19,273.0	3.0		21
10	12/12/2023	Perforated	19,252.0	19,253.0	3.0		21
10	12/12/2023	Perforated	19,232.0	19,233.0	3.0		21
10	12/12/2023	Perforated	19,212.0	19,213.0	3.0		21
10	12/12/2023	Perforated	19,194.0	19,195.0	3.0		21
10	12/12/2023	Perforated	19,172.0	19,173.0	3.0		21
10	12/12/2023	Perforated	19,157.0	19,158.0	3.0		21
11	12/18/2023	Perforated	19,132.0	19,133.0	3.0		21
11	12/18/2023	Perforated	19,112.0	19,113.0	3.0		21
11	12/18/2023	Perforated	19,092.0	19,093.0	3.0		21
11	12/18/2023	Perforated	19,072.0	19,073.0	3.0		21
11	12/18/2023	Perforated	19,052.0	19,053.0	3.0		21
11	12/18/2023	Perforated	19,032.0	19,033.0	3.0		21
11	12/18/2023	Perforated	19,012.0	19,013.0	3.0		21
12	12/18/2023	Perforated	18,992.0	18,993.0	3.0		21
12	12/18/2023	Perforated	18,974.0	18,975.0	3.0		21
12	12/18/2023	Perforated	18,952.0	18,953.0	3.0		21
12	12/18/2023	Perforated	18,932.0	18,933.0	3.0		21
12	12/18/2023	Perforated	18,912.0	18,913.0	3.0		21
12	12/21/2023	Perforated	18,903.0	18,904.0	3.0		21
12	12/18/2023	Perforated	18,892.0	18,893.0	3.0		21
12	12/18/2023	Perforated	18,872.0	18,873.0	3.0		21
13	12/19/2023	Perforated	18,852.0	18,853.0	3.0		21
13	12/19/2023	Perforated	18,832.0	18,833.0	3.0		21
13	12/19/2023	Perforated	18,812.0	18,813.0	3.0		21
13	12/19/2023	Perforated	18,791.0	18,792.0	3.0		21
13	12/19/2023	Perforated	18,772.0	18,773.0	3.0		21
13	12/19/2023	Perforated	18,749.0	18,750.0	3.0		21
13	12/19/2023	Perforated	18,732.0	18,733.0	3.0		21
14	12/19/2023	Perforated	18,712.0	18,713.0	3.0		21
14	12/19/2023	Perforated	18,692.0	18,693.0	3.0		21
14	12/19/2023	Perforated	18,672.0	18,673.0	3.0		21
14	12/19/2023	Perforated	18,652.0	18,653.0	3.0		21
14	12/19/2023	Perforated	18,632.0	18,633.0	3.0		21
14	12/19/2023	Perforated	18,612.0	18,613.0	3.0		21
14	12/19/2023	Perforated	18,592.0	18,593.0	3.0		21
15	12/20/2023	Perforated	18,570.0	18,571.0	3.0		21
15	12/20/2023	Perforated	18,552.0	18,553.0	3.0		21
15	12/20/2023	Perforated	18,532.0	18,533.0	3.0		21
15	12/20/2023	Perforated	18,512.0	18,513.0	3.0		21
15	12/20/2023	Perforated	18,492.0	18,493.0	3.0		21
15	12/20/2023	Perforated	18,472.0	18,473.0	3.0		21
15	12/20/2023	Perforated	18,452.0	18,453.0	3.0		21
16	12/20/2023	Perforated	18,432.0	18,433.0	3.0		21
16	12/20/2023	Perforated	18,412.0	18,413.0	3.0		21
16	12/20/2023	Perforated	18,391.0	18,392.0	3.0		21
16	12/20/2023	Perforated	18,372.0	18,373.0	3.0		21
16	12/20/2023	Perforated	18,350.0	18,351.0	3.0		21
16	12/20/2023	Perforated	18,332.0	18,333.0	3.0		21
16	12/20/2023	Perforated	18,314.0	18,315.0	3.0		21
17	12/21/2023	Perforated	18,292.0	18,293.0	3.0		21
17	12/21/2023	Perforated	18,272.0	18,273.0	3.0		21
17	12/21/2023	Perforated	18,252.0	18,253.0	3.0		21
17	12/21/2023	Perforated	18,232.0	18,233.0	3.0		21
17	12/21/2023	Perforated	18,212.0	18,213.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
17	12/21/2023	Perforated	18,192.0	18,193.0	3.0		21
17	12/21/2023	Perforated	18,172.0	18,173.0	3.0		21
18	12/21/2023	Perforated	18,152.0	18,153.0	3.0		21
18	12/21/2023	Perforated	18,132.0	18,133.0	3.0		21
18	12/21/2023	Perforated	18,112.0	18,113.0	3.0		21
18	12/21/2023	Perforated	18,093.0	18,094.0	3.0		21
18	12/21/2023	Perforated	18,072.0	18,073.0	3.0		21
18	12/21/2023	Perforated	18,052.0	18,053.0	3.0		21
18	12/21/2023	Perforated	18,032.0	18,033.0	3.0		21
19	12/22/2023	Perforated	18,012.0	18,013.0	3.0		21
19	12/22/2023	Perforated	17,992.0	17,993.0	3.0		21
19	12/22/2023	Perforated	17,972.0	17,973.0	3.0		21
19	12/22/2023	Perforated	17,952.0	17,953.0	3.0		21
19	12/22/2023	Perforated	17,932.0	17,933.0	3.0		21
19	12/22/2023	Perforated	17,909.0	17,910.0	3.0		21
19	12/22/2023	Perforated	17,892.0	17,893.0	3.0		21
20	12/23/2023	Perforated	17,872.0	17,873.0	3.0		21
20	12/23/2023	Perforated	17,852.0	17,853.0	3.0		21
20	12/23/2023	Perforated	17,832.0	17,833.0	3.0		21
20	12/23/2023	Perforated	17,812.0	17,813.0	3.0		21
20	12/23/2023	Perforated	17,792.0	17,793.0	3.0		21
20	12/23/2023	Perforated	17,772.0	17,773.0	3.0		21
20	12/23/2023	Perforated	17,752.0	17,753.0	3.0		21
21	12/23/2023	Perforated	17,732.0	17,733.0	3.0		21
21	12/23/2023	Perforated	17,712.0	17,713.0	3.0		21
21	12/23/2023	Perforated	17,692.0	17,693.0	3.0		21
21	12/23/2023	Perforated	17,672.0	17,673.0	3.0		21
21	12/23/2023	Perforated	17,652.0	17,653.0	3.0		21
21	12/23/2023	Perforated	17,632.0	17,633.0	3.0		21
21	12/23/2023	Perforated	17,612.0	17,613.0	3.0		21
22	12/24/2023	Perforated	17,592.0	17,593.0	3.0		21
22	12/24/2023	Perforated	17,571.0	17,572.0	3.0		21
22	12/24/2023	Perforated	17,552.0	17,553.0	3.0		21
22	12/24/2023	Perforated	17,534.0	17,535.0	3.0		21
22	12/24/2023	Perforated	17,512.0	17,513.0	3.0		21
22	12/24/2023	Perforated	17,492.0	17,493.0	3.0		21
22	12/24/2023	Perforated	17,472.0	17,473.0	3.0		21
23	12/24/2023	Perforated	17,452.0	17,453.0	3.0		21
23	12/24/2023	Perforated	17,432.0	17,433.0	3.0		21
23	12/24/2023	Perforated	17,412.0	17,413.0	3.0		21
23	12/24/2023	Perforated	17,392.0	17,393.0	3.0		21
23	12/24/2023	Perforated	17,372.0	17,373.0	3.0		21
23	12/24/2023	Perforated	17,351.0	17,352.0	3.0		21
23	12/24/2023	Perforated	17,332.0	17,333.0	3.0		21
24	12/25/2023	Perforated	17,309.0	17,310.0	3.0		21
24	12/25/2023	Perforated	17,292.0	17,293.0	3.0		21
24	12/25/2023	Perforated	17,272.0	17,273.0	3.0		21
24	12/25/2023	Perforated	17,252.0	17,253.0	3.0		21
24	12/25/2023	Perforated	17,232.0	17,233.0	3.0		21
24	12/25/2023	Perforated	17,212.0	17,213.0	3.0		21
24	12/25/2023	Perforated	17,192.0	17,193.0	3.0		21
25	12/25/2023	Perforated	17,172.0	17,173.0	3.0		21
25	12/25/2023	Perforated	17,152.0	17,153.0	3.0		21
25	12/25/2023	Perforated	17,132.0	17,133.0	3.0		21
25	12/25/2023	Perforated	17,112.0	17,113.0	3.0		21
25	12/25/2023	Perforated	17,091.0	17,092.0	3.0		21
25	12/25/2023	Perforated	17,072.0	17,073.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
25	12/25/2023	Perforated	17,055.0	17,056.0	3.0		21
26	12/26/2023	Perforated	17,032.0	17,033.0	3.0		21
26	12/26/2023	Perforated	17,012.0	17,013.0	3.0		21
26	12/26/2023	Perforated	16,992.0	16,993.0	3.0		21
26	12/26/2023	Perforated	16,972.0	16,973.0	3.0		21
26	12/26/2023	Perforated	16,952.0	16,953.0	3.0		21
26	12/26/2023	Perforated	16,932.0	16,933.0	3.0		21
26	12/26/2023	Perforated	16,912.0	16,913.0	3.0		21
27	12/26/2023	Perforated	16,892.0	16,893.0	3.0		21
27	12/26/2023	Perforated	16,872.0	16,873.0	3.0		21
27	12/26/2023	Perforated	16,852.0	16,853.0	3.0		21
27	12/26/2023	Perforated	16,832.0	16,833.0	3.0		21
27	12/26/2023	Perforated	16,812.0	16,813.0	3.0		21
27	12/26/2023	Perforated	16,791.0	16,792.0	3.0		21
27	12/26/2023	Perforated	16,772.0	16,773.0	3.0		21
28	12/27/2023	Perforated	16,754.0	16,755.0	3.0		21
28	12/27/2023	Perforated	16,732.0	16,733.0	3.0		21
28	12/27/2023	Perforated	16,712.0	16,713.0	3.0		21
28	12/27/2023	Perforated	16,692.0	16,693.0	3.0		21
28	12/27/2023	Perforated	16,672.0	16,673.0	3.0		21
28	12/27/2023	Perforated	16,652.0	16,653.0	3.0		21
28	12/27/2023	Perforated	16,632.0	16,633.0	3.0		21
29	12/27/2023	Perforated	16,612.0	16,613.0	3.0		21
29	12/27/2023	Perforated	16,592.0	16,593.0	3.0		21
29	12/27/2023	Perforated	16,572.0	16,573.0	3.0		21
29	12/27/2023	Perforated	16,552.0	16,553.0	3.0		21
29	12/27/2023	Perforated	16,531.0	16,532.0	3.0		21
29	12/27/2023	Perforated	16,512.0	16,513.0	3.0		21
29	12/27/2023	Perforated	16,496.0	16,497.0	3.0		21
30	12/27/2023	Perforated	16,472.0	16,473.0	3.0		21
30	12/27/2023	Perforated	16,452.0	16,453.0	3.0		21
30	12/27/2023	Perforated	16,432.0	16,433.0	3.0		21
30	12/27/2023	Perforated	16,412.0	16,413.0	3.0		21
30	12/27/2023	Perforated	16,392.0	16,393.0	3.0		21
30	12/27/2023	Perforated	16,372.0	16,373.0	3.0		21
30	12/27/2023	Perforated	16,352.0	16,353.0	3.0		21
31	12/27/2023	Perforated	16,332.0	16,333.0	3.0		21
31	12/27/2023	Perforated	16,312.0	16,313.0	3.0		21
31	12/27/2023	Perforated	16,292.0	16,293.0	3.0		21
31	12/27/2023	Perforated	16,271.0	16,272.0	3.0		21
31	12/27/2023	Perforated	16,252.0	16,253.0	3.0		21
31	12/27/2023	Perforated	16,234.0	16,235.0	3.0		21
31	12/27/2023	Perforated	16,212.0	16,213.0	3.0		21
32	12/28/2023	Perforated	16,192.0	16,193.0	3.0		21
32	12/28/2023	Perforated	16,172.0	16,173.0	3.0		21
32	12/28/2023	Perforated	16,152.0	16,153.0	3.0		21
32	12/28/2023	Perforated	16,132.0	16,133.0	3.0		21
32	12/28/2023	Perforated	16,112.0	16,113.0	3.0		21
32	12/28/2023	Perforated	16,092.0	16,093.0	3.0		21
32	12/28/2023	Perforated	16,072.0	16,073.0	3.0		21
33	12/28/2023	Perforated	16,052.0	16,053.0	3.0		21
33	12/28/2023	Perforated	16,032.0	16,033.0	3.0		21
33	12/28/2023	Perforated	16,012.0	16,013.0	3.0		21
33	12/28/2023	Perforated	15,992.0	15,993.0	3.0		21
33	12/28/2023	Perforated	15,969.0	15,970.0	3.0		21
33	12/28/2023	Perforated	15,952.0	15,953.0	3.0		21
33	12/28/2023	Perforated	15,935.0	15,936.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
34	12/29/2023	Perforated	15,912.0	15,913.0	3.0		21
34	12/29/2023	Perforated	15,889.0	15,890.0	3.0		21
34	12/29/2023	Perforated	15,872.0	15,873.0	3.0		21
34	12/29/2023	Perforated	15,850.0	15,851.0	3.0		21
34	12/29/2023	Perforated	15,832.0	15,833.0	3.0		21
34	12/29/2023	Perforated	15,812.0	15,813.0	3.0		21
34	12/29/2023	Perforated	15,792.0	15,793.0	3.0		21
35	12/30/2023	Perforated	15,772.0	15,773.0	3.0		21
35	12/30/2023	Perforated	15,752.0	15,753.0	3.0		21
35	12/30/2023	Perforated	15,732.0	15,733.0	3.0		21
35	12/30/2023	Perforated	15,712.0	15,713.0	3.0		21
35	12/30/2023	Perforated	15,692.0	15,693.0	3.0		21
35	12/30/2023	Perforated	15,672.0	15,673.0	3.0		21
35	12/30/2023	Perforated	15,652.0	15,653.0	3.0		21
36	12/30/2023	Perforated	15,630.0	15,631.0	3.0		21
36	12/30/2023	Perforated	15,612.0	15,613.0	3.0		21
36	12/30/2023	Perforated	15,591.0	15,592.0	3.0		21
36	12/30/2023	Perforated	15,572.0	15,573.0	3.0		21
36	12/30/2023	Perforated	15,551.0	15,552.0	3.0		21
36	12/30/2023	Perforated	15,532.0	15,533.0	3.0		21
36	12/30/2023	Perforated	15,513.0	15,514.0	3.0		21
37	12/30/2023	Perforated	15,492.0	15,493.0	3.0		21
37	12/30/2023	Perforated	15,472.0	15,473.0	3.0		21
37	12/31/2023	Perforated	15,452.0	15,453.0	3.0		21
37	12/30/2023	Perforated	15,432.0	15,433.0	3.0		21
37	12/30/2023	Perforated	15,412.0	15,413.0	3.0		21
37	12/30/2023	Perforated	15,392.0	15,393.0	3.0		21
37	12/30/2023	Perforated	15,372.0	15,373.0	3.0		21
38	12/31/2023	Perforated	15,352.0	15,353.0	3.0		21
38	12/31/2023	Perforated	15,332.0	15,333.0	3.0		21
38	12/31/2023	Perforated	15,312.0	15,313.0	3.0		21
38	12/31/2023	Perforated	15,292.0	15,293.0	3.0		21
38	12/31/2023	Perforated	15,272.0	15,273.0	3.0		21
38	12/31/2023	Perforated	15,252.0	15,253.0	3.0		21
38	12/31/2023	Perforated	15,232.0	15,233.0	3.0		21
39	1/1/2024	Perforated	15,212.0	15,213.0	3.0		21
39	1/1/2024	Perforated	15,192.0	15,193.0	3.0		21
39	1/1/2024	Perforated	15,172.0	15,173.0	3.0		21
39	1/1/2024	Perforated	15,152.0	15,153.0	3.0		21
39	1/1/2024	Perforated	15,132.0	15,133.0	3.0		21
39	1/1/2024	Perforated	15,112.0	15,113.0	3.0		21
39	1/1/2024	Perforated	15,092.0	15,093.0	3.0		21
40	1/1/2024	Perforated	15,072.0	15,073.0	3.0		21
40	1/1/2024	Perforated	15,052.0	15,053.0	3.0		21
40	1/1/2024	Perforated	15,032.0	15,033.0	3.0		21
40	1/1/2024	Perforated	15,012.0	15,013.0	3.0		21
40	1/1/2024	Perforated	14,992.0	14,993.0	3.0		21
40	1/1/2024	Perforated	14,972.0	14,973.0	3.0		21
40	1/1/2024	Perforated	14,952.0	14,953.0	3.0		21
41	1/2/2024	Perforated	14,932.0	14,933.0	3.0		21
41	1/2/2024	Perforated	14,912.0	14,913.0	3.0		21
41	1/2/2024	Perforated	14,894.0	14,895.0	3.0		21
41	1/2/2024	Perforated	14,872.0	14,873.0	3.0		21
41	1/2/2024	Perforated	14,852.0	14,853.0	3.0		21
41	1/2/2024	Perforated	14,832.0	14,833.0	3.0		21
41	1/2/2024	Perforated	14,812.0	14,813.0	3.0		21
42	1/2/2024	Perforated	14,792.0	14,793.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
42	1/2/2024	Perforated	14,772.0	14,773.0	3.0		21
42	1/2/2024	Perforated	14,752.0	14,753.0	3.0		21
42	1/2/2024	Perforated	14,732.0	14,733.0	3.0		21
42	1/2/2024	Perforated	14,709.0	14,710.0	3.0		21
42	1/2/2024	Perforated	14,692.0	14,693.0	3.0		21
42	1/2/2024	Perforated	14,672.0	14,673.0	3.0		21
43	1/3/2024	Perforated	14,652.0	14,653.0	3.0		21
43	1/3/2024	Perforated	14,632.0	14,633.0	3.0		21
43	1/3/2024	Perforated	14,612.0	14,613.0	3.0		21
43	1/3/2024	Perforated	14,592.0	14,593.0	3.0		21
43	1/3/2024	Perforated	14,572.0	14,573.0	3.0		21
43	1/3/2024	Perforated	14,552.0	14,553.0	3.0		21
43	1/3/2024	Perforated	14,532.0	14,533.0	3.0		21
44	1/4/2024	Perforated	14,512.0	14,513.0	3.0		21
44	1/4/2024	Perforated	14,490.0	14,491.0	3.0		21
44	1/4/2024	Perforated	14,472.0	14,473.0	3.0		21
44	1/4/2024	Perforated	14,451.0	14,452.0	3.0		21
44	1/4/2024	Perforated	14,432.0	14,433.0	3.0		21
44	1/4/2024	Perforated	14,413.0	14,414.0	3.0		21
44	1/4/2024	Perforated	14,392.0	14,393.0	3.0		21
45	1/4/2024	Perforated	14,372.0	14,373.0	3.0		21
45	1/4/2024	Perforated	14,352.0	14,353.0	3.0		21
45	1/4/2024	Perforated	14,332.0	14,333.0	3.0		21
45	1/4/2024	Perforated	14,312.0	14,313.0	3.0		21
45	1/4/2024	Perforated	14,292.0	14,293.0	3.0		21
45	1/4/2024	Perforated	14,272.0	14,273.0	3.0		21
45	1/4/2024	Perforated	14,252.0	14,253.0	3.0		21
46	1/4/2024	Perforated	14,232.0	14,233.0	3.0		21
46	1/4/2024	Perforated	14,212.0	14,213.0	3.0		21
46	1/4/2024	Perforated	14,192.0	14,193.0	3.0		21
46	1/4/2024	Perforated	14,172.0	14,173.0	3.0		21
46	1/4/2024	Perforated	14,155.0	14,156.0	3.0		21
46	1/4/2024	Perforated	14,132.0	14,133.0	3.0		21
46	1/4/2024	Perforated	14,112.0	14,113.0	3.0		21
47	1/4/2024	Perforated	14,092.0	14,093.0	3.0		21
47	1/4/2024	Perforated	14,072.0	14,073.0	3.0		21
47	1/4/2024	Perforated	14,052.0	14,053.0	3.0		21
47	1/4/2024	Perforated	14,032.0	14,033.0	3.0		21
47	1/4/2024	Perforated	14,012.0	14,013.0	3.0		21
47	1/4/2024	Perforated	13,992.0	13,993.0	3.0		21
47	1/4/2024	Perforated	13,972.0	13,973.0	3.0		21
48	1/5/2024	Perforated	13,952.0	13,953.0	3.0		21
48	1/5/2024	Perforated	13,930.0	13,931.0	3.0		21
48	1/5/2024	Perforated	13,912.0	13,913.0	3.0		21
48	1/5/2024	Perforated	13,892.0	13,893.0	3.0		21
48	1/5/2024	Perforated	13,872.0	13,873.0	3.0		21
48	1/5/2024	Perforated	13,852.0	13,853.0	3.0		21
48	1/5/2024	Perforated	13,832.0	13,833.0	3.0		21
49	1/5/2024	Perforated	13,812.0	13,813.0	3.0		21
49	1/5/2024	Perforated	13,792.0	13,793.0	3.0		21
49	1/5/2024	Perforated	13,772.0	13,773.0	3.0		21
49	1/5/2024	Perforated	13,752.0	13,753.0	3.0		21
49	1/5/2024	Perforated	13,732.0	13,733.0	3.0		21
49	1/5/2024	Perforated	13,712.0	13,713.0	3.0		21
49	1/5/2024	Perforated	13,692.0	13,693.0	3.0		21
50	1/5/2024	Perforated	13,669.0	13,670.0	3.0		21
50	1/5/2024	Perforated	13,652.0	13,653.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
50	1/5/2024	Perforated	13,632.0	13,633.0	3.0		21
50	1/5/2024	Perforated	13,612.0	13,613.0	3.0		21
50	1/5/2024	Perforated	13,592.0	13,593.0	3.0		21
50	1/5/2024	Perforated	13,572.0	13,573.0	3.0		21
50	1/5/2024	Perforated	13,553.0	13,554.0	3.0		21
51	1/5/2024	Perforated	13,532.0	13,533.0	3.0		21
51	1/5/2024	Perforated	13,512.0	13,513.0	3.0		21
51	1/5/2024	Perforated	13,492.0	13,493.0	3.0		21
51	1/5/2024	Perforated	13,472.0	13,473.0	3.0		21
51	1/5/2024	Perforated	13,452.0	13,453.0	3.0		21
51	1/5/2024	Perforated	13,432.0	13,433.0	3.0		21
51	1/5/2024	Perforated	13,412.0	13,413.0	3.0		21
52	1/5/2024	Perforated	13,392.0	13,393.0	3.0		21
52	1/5/2024	Perforated	13,372.0	13,373.0	3.0		21
52	1/5/2024	Perforated	13,352.0	13,353.0	3.0		21
52	1/5/2024	Perforated	13,332.0	13,333.0	3.0		21
52	1/5/2024	Perforated	13,312.0	13,313.0	3.0		21
52	1/5/2024	Perforated	13,295.0	13,296.0	3.0		21
52	1/5/2024	Perforated	13,272.0	13,273.0	3.0		21
53	1/6/2024	Perforated	13,253.0	13,254.0	3.0		21
53	1/6/2024	Perforated	13,232.0	13,233.0	3.0		21
53	1/6/2024	Perforated	13,212.0	13,213.0	3.0		21
53	1/6/2024	Perforated	13,192.0	13,193.0	3.0		21
53	1/6/2024	Perforated	13,172.0	13,173.0	3.0		21
53	1/6/2024	Perforated	13,152.0	13,153.0	3.0		21
53	1/6/2024	Perforated	13,132.0	13,133.0	3.0		21
54	1/6/2024	Perforated	13,112.0	13,113.0	3.0		21
54	1/6/2024	Perforated	13,092.0	13,093.0	3.0		21
54	1/6/2024	Perforated	13,072.0	13,073.0	3.0		21
54	1/6/2024	Perforated	13,052.0	13,053.0	3.0		21
54	1/6/2024	Perforated	13,032.0	13,033.0	3.0		21
54	1/6/2024	Perforated	13,012.0	13,013.0	3.0		21
54	1/6/2024	Perforated	12,992.0	12,993.0	3.0		21
55	1/6/2024	Perforated	12,972.0	12,973.0	3.0		21
55	1/6/2024	Perforated	12,952.0	12,953.0	3.0		21
55	1/6/2024	Perforated	12,932.0	12,933.0	3.0		21
55	1/6/2024	Perforated	12,912.0	12,913.0	3.0		21
55	1/6/2024	Perforated	12,892.0	12,893.0	3.0		21
55	1/6/2024	Perforated	12,872.0	12,873.0	3.0		21
55	1/6/2024	Perforated	12,852.0	12,853.0	3.0		21
56	1/6/2024	Perforated	12,832.0	12,833.0	3.0		21
56	1/6/2024	Perforated	12,812.0	12,813.0	3.0		21
56	1/6/2024	Perforated	12,792.0	12,793.0	3.0		21
56	1/6/2024	Perforated	12,772.0	12,773.0	3.0		21
56	1/6/2024	Perforated	12,752.0	12,753.0	3.0		21
56	1/6/2024	Perforated	12,732.0	12,733.0	3.0		21
56	1/6/2024	Perforated	12,712.0	12,713.0	3.0		21
57	1/6/2024	Perforated	12,692.0	12,693.0	3.0		21
57	1/6/2024	Perforated	12,670.0	12,671.0	3.0		21
57	1/6/2024	Perforated	12,652.0	12,653.0	3.0		21
57	1/6/2024	Perforated	12,629.0	12,630.0	3.0		21
57	1/6/2024	Perforated	12,612.0	12,613.0	3.0		21
57	1/6/2024	Perforated	12,592.0	12,593.0	3.0		21
57	1/6/2024	Perforated	12,572.0	12,573.0	3.0		21
58		Perforated	12,552.0	12,553.0	3.0		21
58		Perforated	12,532.0	12,533.0	3.0		21
58		Perforated	12,512.0	12,513.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
58		Perforated	12,492.0	12,493.0	3.0		21
58		Perforated	12,472.0	12,473.0	3.0		21
58		Perforated	12,452.0	12,453.0	3.0		21
58		Perforated	12,432.0	12,433.0	3.0		21
59		Perforated	12,412.0	12,413.0	3.0		21
59		Perforated	12,392.0	12,393.0	3.0		21
59		Perforated	12,372.0	12,373.0	3.0		21
59		Perforated	12,352.0	12,353.0	3.0		21
59		Perforated	12,332.0	12,333.0	3.0		21
59		Perforated	12,312.0	12,313.0	3.0		21
59		Perforated	12,292.0	12,293.0	3.0		21
60		Perforated	12,272.0	12,273.0	3.0		21
60		Perforated	12,252.0	12,253.0	3.0		21
60		Perforated	12,232.0	12,233.0	3.0		21
60		Perforated	12,212.0	12,213.0	3.0		21
60		Perforated	12,192.0	12,193.0	3.0		21
60		Perforated	12,172.0	12,173.0	3.0		21
60		Perforated	12,152.0	12,153.0	3.0		21
61		Perforated	12,132.0	12,133.0	3.0		21
61		Perforated	12,112.0	12,113.0	3.0		21
61		Perforated	12,092.0	12,093.0	3.0		21
61		Perforated	12,072.0	12,073.0	3.0		21
61		Perforated	12,052.0	12,053.0	3.0		21
61		Perforated	12,032.0	12,033.0	3.0		21
61		Perforated	12,012.0	12,013.0	3.0		21
62		Perforated	11,992.0	11,993.0	3.0		21
62		Perforated	11,972.0	11,973.0	3.0		21
62		Perforated	11,952.0	11,953.0	3.0		21
62		Perforated	11,932.0	11,933.0	3.0		21
62		Perforated	11,912.0	11,913.0	3.0		21
62		Perforated	11,892.0	11,893.0	3.0		21
62		Perforated	11,872.0	11,873.0	3.0		21
63		Perforated	11,852.0	11,853.0	3.0		21
63		Perforated	11,832.0	11,833.0	3.0		21
63		Perforated	11,812.0	11,813.0	3.0		21
63		Perforated	11,792.0	11,793.0	3.0		21
63		Perforated	11,772.0	11,773.0	3.0		21
63		Perforated	11,752.0	11,753.0	3.0		21
63		Perforated	11,732.0	11,733.0	3.0		21
64		Perforated	11,712.0	11,713.0	3.0		21
64		Perforated	11,692.0	11,693.0	3.0		21
64		Perforated	11,672.0	11,673.0	3.0		21
64		Perforated	11,652.0	11,653.0	3.0		21
64		Perforated	11,632.0	11,633.0	3.0		21
64		Perforated	11,612.0	11,613.0	3.0		21
64		Perforated	11,592.0	11,593.0	3.0		21
65		Perforated	11,572.0	11,573.0	3.0		21
65		Perforated	11,552.0	11,553.0	3.0		21
65		Perforated	11,532.0	11,533.0	3.0		21
65		Perforated	11,512.0	11,513.0	3.0		21
65		Perforated	11,492.0	11,493.0	3.0		21
65		Perforated	11,472.0	11,473.0	3.0		21
65		Perforated	11,452.0	11,453.0	3.0		21
66		Perforated	11,432.0	11,433.0	3.0		21
66		Perforated	11,412.0	11,413.0	3.0		21
66		Perforated	11,392.0	11,393.0	3.0		21
66		Perforated	11,372.0	11,373.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
66		Perforated	11,352.0	11,353.0	3.0		21
66		Perforated	11,332.0	11,333.0	3.0		21
66		Perforated	11,312.0	11,313.0	3.0		21
67		Perforated	11,292.0	11,293.0	3.0		21
67		Perforated	11,272.0	11,273.0	3.0		21
67		Perforated	11,252.0	11,253.0	3.0		21
67		Perforated	11,232.0	11,233.0	3.0		21
67		Perforated	11,212.0	11,213.0	3.0		21
67		Perforated	11,192.0	11,193.0	3.0		21
67		Perforated	11,172.0	11,173.0	3.0		21
68		Perforated	11,152.0	11,153.0	3.0		21
68		Perforated	11,132.0	11,133.0	3.0		21
68		Perforated	11,112.0	11,113.0	3.0		21
68		Perforated	11,092.0	11,093.0	3.0		21
68		Perforated	11,072.0	11,073.0	3.0		21
68		Perforated	11,052.0	11,053.0	3.0		21
68		Perforated	11,032.0	11,033.0	3.0		21
69		Perforated	11,012.0	11,013.0	3.0		21
69		Perforated	10,992.0	10,993.0	3.0		21
69		Perforated	10,972.0	10,973.0	3.0		21
69		Perforated	10,952.0	10,953.0	3.0		21
69		Perforated	10,932.0	10,933.0	3.0		21
69		Perforated	10,912.0	10,913.0	3.0		21
69		Perforated	10,892.0	10,893.0	3.0		21
70		Perforated	10,872.0	10,873.0	3.0		21
70		Perforated	10,852.0	10,853.0	3.0		21
70		Perforated	10,832.0	10,833.0	3.0		21
70		Perforated	10,812.0	10,813.0	3.0		21
70		Perforated	10,792.0	10,793.0	3.0		21
70		Perforated	10,772.0	10,773.0	3.0		21
70		Perforated	10,752.0	10,753.0	3.0		21
71		Perforated	10,732.0	10,733.0	3.0		21
71		Perforated	10,712.0	10,713.0	3.0		21
71		Perforated	10,692.0	10,693.0	3.0		21
71		Perforated	10,672.0	10,673.0	3.0		21
71		Perforated	10,652.0	10,653.0	3.0		21
71		Perforated	10,632.0	10,633.0	3.0		21
71		Perforated	10,612.0	10,613.0	3.0		21
72		Perforated	10,592.0	10,593.0	3.0		21
72		Perforated	10,572.0	10,573.0	3.0		21
72		Perforated	10,552.0	10,553.0	3.0		21
72		Perforated	10,532.0	10,533.0	3.0		21
72		Perforated	10,512.0	10,513.0	3.0		21
72		Perforated	10,492.0	10,493.0	3.0		21
72		Perforated	10,472.0	10,473.0	3.0		21
73		Perforated	10,452.0	10,453.0	3.0		21
73		Perforated	10,432.0	10,433.0	3.0		21
73		Perforated	10,412.0	10,413.0	3.0		21
73		Perforated	10,392.0	10,393.0	3.0		21
73		Perforated	10,372.0	10,373.0	3.0		21
73		Perforated	10,352.0	10,353.0	3.0		21
73		Perforated	10,332.0	10,333.0	3.0		21
74		Perforated	10,312.0	10,313.0	3.0		21
74		Perforated	10,292.0	10,293.0	3.0		21
74		Perforated	10,272.0	10,273.0	3.0		21
74		Perforated	10,252.0	10,253.0	3.0		21
74		Perforated	10,232.0	10,233.0	3.0		21

Regulatory- Perforations

Well Name: Wild 51-3328-22D

Well Name	Lease	API/UWI	Government Authority
Wild 51-3328-22D	Multiple Leases	43013543060000	BLM/UTERO

Original KB Elevation (ft)	KB-Mud Line Distance (ft)	KB-Wellhead (ft)
5,409.00		

Perforations

Int #	Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Shots Plan	Entered Shot Total
Total							

Wild 51-3328-22D

Stimulations Summary

Type	Stim/Treat Company	Start Date	End Date
Sand Frac	PROFRAC	12/8/2023	

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
1	3,800.50	3,847.89	39,490.0
2	6,653.60	7,053.01	314,680.0
3	6,389.70	6,763.88	314,600.0
4	6,315.70	6,698.36	315,570.0
5	6,682.50	7,012.32	314,840.0
6	6,300.20	6,675.04	315,290.0
7	6,273.00	6,641.03	314,700.0
8	6,236.10	6,608.29	314,910.0
9	6,288.30	6,659.77	314,660.0
10	6,345.30	6,720.33	314,720.0
11	6,380.70	6,760.02	314,400.0
12	6,382.70	6,760.17	314,750.0
13	6,445.20	6,811.57	314,840.0
14	6,367.70	6,745.23	315,520.0
15	7,340.80	7,713.84	315,663.0
16	6,315.30	6,691.43	314,900.0
17	6,328.00	6,706.99	315,389.0
18	6,505.20	6,877.25	314,700.0
19	4,500.00	4,767.47	234,305.0
20	6,200.20	6,555.81	314,864.0
21	6,406.40	6,790.54	314,800.0
22	6,506.10	6,893.85	315,500.0
23	6,487.00	6,858.17	314,579.0
24	6,705.00	7,089.46	314,650.0
25	6,039.70	6,344.49	258,900.0
26	6,370.90	6,750.98	315,061.0
27	6,293.80	6,670.92	314,850.0
28	5,955.40	6,292.43	274,366.0
29	6,349.20	6,733.81	314,994.0
30	6,379.80	6,762.74	314,700.0
31	6,405.10	6,785.57	314,600.0
32	6,328.80	6,708.45	314,600.0
33	6,394.70	6,783.77	314,750.0
34	6,359.60	6,737.41	315,206.0
35	6,410.60	6,795.68	315,101.0
36	6,573.50	6,953.91	314,800.0
37	6,361.20	6,739.80	315,158.0
38	6,331.90	6,713.86	314,300.0
39	6,521.90	6,905.88	314,700.0
40	6,434.20	6,821.93	315,766.0
41	6,319.40	6,698.81	314,600.0
42	6,267.60	6,645.58	315,920.0
43	6,103.10	6,552.73	314,240.0
44	5,991.70	6,369.61	315,710.0
45	6,299.90	6,679.77	314,760.0
46	6,311.10	6,694.21	314,680.0
47	6,274.30	6,653.56	314,600.0
48	6,297.20	6,673.98	314,700.0
49	6,315.80	6,695.91	315,180.0
50	6,297.60	6,678.26	314,840.0
51	6,268.80	6,649.20	314,700.0
52	6,207.30	6,587.65	314,760.0
53	6,199.30	6,577.58	314,840.0
54	6,296.00	6,676.73	314,730.0
55	6,260.60	6,641.57	314,510.0
56	6,263.10	6,642.70	314,660.0
57	6,245.50	6,627.99	314,500.0

Wild 51-3328-22D

Stimulation Intervals

Interval Number	Vol Clean Total (bbl)	Vol Slurry Total (bbl)	Proppant Total (lb)
72	4,573.40	4,844.49	217,600.0

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Jobs

AFE Number	Wellbore Name	Wellbore API/UWI	Primary Job Type	Start Date	End Date	Spud Date
220328	Original Hole		Initial Completion	10/27/2023		

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
10/27/2023 06:00	10/27/2023 12:00			General Ops	Standby	6.00	Special Services	WSI WAITING FOR W/O RIG
10/27/2023 12:00	10/27/2023 17:00			General Ops	Rigging In	5.00	Special Services	MIRU MESA W/O RIG, NU TWG 7-1/16 WIRELINE FLANGE, WAIT FOR LINE TRUCK TO FINISH WORK ON TAPAROO 66-3229-22T.
10/27/2023 17:00	10/27/2023 18:30			General Ops	Standby	1.50	Special Services	WAITING FOR WIRELINE TO FINISH WORK ON TAPAROO 66-3229-22T.
10/27/2023 18:30	10/28/2023 06:00			Standby	Well Shut In	11.50	Special Services	WELL SHUT IN FOR NIGHT
10/28/2023 06:00	10/28/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT HOLD SAFETY MEETING
10/28/2023 07:00	10/28/2023 08:00			General Ops	Rigging In	1.00	Special Services	RU TWG WITH 4.125" GUAGE RING
10/28/2023 08:00	10/28/2023 10:15			Wireline	Downhole Tools	2.25	Special Services	RIH W/4.125" GUAGE RING & JUNK BASKET, MUD AT SURFACE SLOW FALLING TO 315', FELL THROUGH, RIH TO SET DOWN @ 7,020' WORK GUAGE RING THROUGH MORE MUD FROM 7,020' TO 7,474' IN 1 HOUR, TIE BACK EXTENTION IS @ 8733' (1,259' FROM GUAGE RING) MAKE CALL, DECISION TO CO W/TBG, POOH, RDMO TWG
10/28/2023 10:15	10/28/2023 12:00			General Ops	Rigging In	1.75	Special Services	NU BOP'S ON TOP OF MASTER VALVE, RU WORK FLOOR, SPOT IN PIPE WRANGLER & PIPE RACKS, LOAD PIPE RACKS W/2.875" PH-6, TALLY TBG
10/28/2023 12:00	10/28/2023 12:30			Standby	Well Shut In	0.50	Special Services	LUNCH
10/28/2023 12:30	10/28/2023 18:15			RTBG	Run Tubing	5.75	Special Services	RIH WITH 2.875" PH-6 110 JT 3,497' AND CIRCULATE OUT HEAVE MUD 125 BBLS. CONTINUE RIH TO JT 221 7,007', CIRCULATE BACK SIDE CLEAN 250 BBLS. CLOSE IN PIPES AND LOCK DOWN WELL.FAN OUT PUMPS FOR NIGHT.
10/28/2023 18:15	10/29/2023 06:00			Standby	Well Shut In	11.75	Special Services	WSIFN
10/29/2023 06:00	10/29/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
10/29/2023 07:00	10/29/2023 11:30			RTBG	Run Tubing	4.50	Special Services	CONTINUE TO TALLY, DRIFT, PU & RIH W/2.875" PH-6 TBG FROM 7,007 JT #221 TO 8,663' JT #274 BREAKING CIRCULATION EACH 500' AND CIRCULATING BOTTOMS UP TO LIFT OBM. TBG SLACKED OFF @ 8,663' TO 30K FROM 60K, PULL BACK UP HOLE SEEING 102K LAY 1 JTS DOWN
10/29/2023 11:30	10/29/2023 12:15			General Ops	Downhole issues	0.75	Special Services	RU POWER SWIVEL, CIRCULATE @ 8,663' TO ENSURE TBG NOT PLUGGED UP
10/29/2023 12:15	10/29/2023 12:45			General Ops	Rigging In	0.50	Special Services	RU POWER SWIVEL & HANG OFF IN DERRICK
10/29/2023 12:45	10/29/2023 13:15			General Ops	Rigging In	0.50	Special Services	ATTEMPT TO SWAP FLUID IN RIG TANK, 2-1/2 FT OF CLOBBERED UP DRILLING MUD ON BOTTOM WATER TRUCK CANT PULL OUT, CALL FOR HYDRO VAC, THEY WERE 4 TO 6 HOURS OUT
10/29/2023 13:15	10/29/2023 14:00			PTBG	Pull Tubing	0.75	Special Services	POOH STANIDNG BACK WITH 20 STANDS (40 JTS) LEAVE E.O.T @ 7,385' 233 JTS IN HOLE. LOCK WELL DOWN FOR NIGHT.
10/29/2023 14:00	10/30/2023 06:00			Standby	Well Shut In	16.00	Special Services	WSIFN
10/30/2023 06:00	10/30/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
10/30/2023 07:00	10/30/2023 09:00			RTBG	Run Tubing	2.00	Special Services	RIH W/ 20 STANDS OUT OF DERRICK, TIE BACK SINGLE FAST, RU POWER SWIVEL, RU PUMP TO BREAK CIRCULATION.
10/30/2023 09:00	10/30/2023 10:15			General Ops	Standby	1.25	Special Services	ICE PLUG IN STANDPIPE KELLY HOSE, SUCTION SIDE OF FLUIDEND ON RIG PUMP WAS FROZE UP.
10/30/2023 10:15	10/30/2023 13:00			RTBG	Run Tubing	2.75	Special Services	BREAK CIRCULATION, SWIVEL IN HOLE TO TAG UP @ 8,663' JT #273, C/O FROM 8,663 JT #273 TO 8,900' JT #281
10/30/2023 13:00	10/30/2023 14:30			General Ops	Downhole issues	1.50	Special Services	CIRCULATE BOTTOMS UP OF 315BBLS @ 3.5 BPM (90 MINUTES)
10/30/2023 14:30	10/30/2023 15:00			General Ops	Rigging Out	0.50	Special Services	RD & RACK 3,5 POWER SWIVEL
10/30/2023 15:00	10/30/2023 18:15			PTBG	Pull Tubing	3.25	Special Services	LAY DOWN 3JTS, POOH STANDING TBG BACK IN DERRICK
10/30/2023 18:15	10/31/2023 06:00			Standby	Well Shut In	11.75	Special Services	WSIFN
10/31/2023 06:00	10/31/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
10/31/2023 07:00	10/31/2023 10:45			Wireline	Downhole Tools	3.75	Special Services	RU TWG, RIH W/5" 7K WRP TO SET DOWN @ 8,749', CALL MADE TO SET WRP, POOH, LAY DOWN TOOLS.
10/31/2023 10:45	10/31/2023 11:00			General Ops	Rigging Out	0.25	Special Services	MOVE PIPE RACKS TO MAKE ROOM FOR TWG BRAIDED TRUCK

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
10/31/2023 11:00	10/31/2023 15:30			Wireline	Downhole Tools	4.50	Special Services	MIRU TWG BRAIDED LINE TRUCK, MAKE UP RETRIEVING HEAD, RIH, LATCH UP PULL 1,000 LBS OVER TO PULL FREE, NOT ABLE TO GO DOWN HOLE NOT SEEING ANY PULLOVER, POOH, NO WRP, RIH W/RETRIEVING HEAD RUN 2, TAG UP SAME SPOT 8,749', WORK TOOLS DOWN 7 TIMES, ABLE TO PULL OVER SET DOWN TO RESET JARS, PULL UP AND FIRE JARS AT 4,600 LBS, RESET JARS, CONTINUE TO JAR ON WRP STARTED MOVING UP HOLE, JAR WRP OUT OF TIE BACK EXTENSION, STILL PULLING HEAVY AND DRAGGING INSIDE THE 7" CSG, POOH SLOWLY, RECOVERED WRP 7K PLUG MISSING CENTER ELEMENT, RDMO TWG BRAIDED LINE
10/31/2023 15:30	10/31/2023 18:30			RTBG	Run Tubing	3.00	Special Services	MAKE UP 4.125" TAPERED STRING MILL, X-O, 3 JTS OF 2.875" PH-6, X-O, 5.95" WATERMELON MILL, X-O, 272 JTS OF 2.875" PH-6 OUT OF DERRICK TO LEAVE TAPERED MILL @ 8,722' JT #272. LOCK DOWN FOR NIGHT.
10/31/2023 18:30	11/1/2023 06:00			Standby	Well Shut In	11.50	Special Services	WSIFN
11/1/2023 06:00	11/1/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
11/1/2023 07:00	11/1/2023 08:00			General Ops	Rigging In	1.00	Special Services	RU 3.5 POWER SWIVEL, BREAK CIRCULATION @ 8,722'
11/1/2023 08:00	11/1/2023 11:00			RTBG	Run Tubing	3.00	Special Services	ROTATE WHILE CLEANING OUT SLOWLY WATCHING TORQUE LOOKING FOR ANY INDICATION OF TIGHT SPOTS WITH STRING MILL & WATERMELON MILL, CLEAN OUT FROM 8,722' TO 8,849'
11/1/2023 11:00	11/1/2023 12:30			General Ops	Downhole issues	1.50	Special Services	PULL UP 10' AND CIRCULATE BOTTOMS UP OF 300 BBLS @ 8,839'
11/1/2023 12:30	11/1/2023 13:00			PTBG	Pull Tubing	0.50	Special Services	SWIVEL OUT OF HOLE WITH 4 JTS PULLING SLOWLY WHILE ROTATING
11/1/2023 13:00	11/1/2023 13:30			General Ops	Rigging Out	0.50	Special Services	RD & HANG POWER SWIVEL OFF IN DERRICK
11/1/2023 13:30	11/1/2023 16:00			PTBG	Pull Tubing	2.50	Special Services	POOH W/2.875" PH-6 STANDING BACK IN DERRICK, LAY DOWN STRING MILL AND WATERMELLON MILL.
11/1/2023 16:00	11/1/2023 18:30			Wireline	Downhole Tools	2.50	Special Services	RU TWG, RIH WITH 4.125" GAUGE RING, HAD ISSUES GETTING IN LINER TOP BUT MADE IT THROUGH. RIH TO 8,900', POOH, PICK UP 4.125" WRP AND RIH, MADE MULTIPLE ATTEMPTS TO GET THROUGH LINER TOP. WAS ABLE TO GET IT TO FALL THROUGH, RIH AND SET @ 8,800', POOH.
11/1/2023 18:30	11/1/2023 19:00			General Ops	Downhole issues	0.50	Special Services	RU RIG PUMP AND PRESSURE UP 7" TO WRP TESTING LINER. 4,400 PSI TO 3,500 PSI = 900 PSI LOSS IN 1 MIN. 2ND ATTEMPT 4,300 PSI TO 3,550 PSI= 750 PSI LOSS IN 1 MIN. 3RD ATTEMPT SAME TEST. ZERO PSI BACK SIDE. BLEED WELL TO ZERO.
11/1/2023 19:00	11/2/2023 06:00			Standby	Well Shut In	11.00	Special Services	WSIFN
11/2/2023 06:00	11/2/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
11/2/2023 07:00	11/2/2023 10:30			RTBG	Run Tubing	3.50	Special Services	MAKE UP 7" HD PKR, RIH WITH TBG OUT OF DERRICK TO SOFT TAG TOP OF TIE BACK EXTENTION @ 8,733'
11/2/2023 10:30	11/2/2023 11:15			General Ops	Downhole issues	0.75	Special Services	PULL UP AND SET PKR @ 8,715'
11/2/2023 11:15	11/2/2023 11:45			General Ops	Downhole issues	0.50	Special Services	TEST DOWN CSG TO TEST 7" CSG FROM SURFACE TO 8,715', START TEST 4,100 PSI, HELD FOR 15 MINUTES, END TEST 4,050 PSI, TEST GOOD. PRESSURE TEST DOWN TBG TO TEST FROM WRP SET @ 8,800', LINER, & 7" CSG FROM 8,733 TO 8,715', START TEST 4,200 PSI, HELD PRESSURE FOR 1 MINUTE, END TEST 3,100 PSI.
11/2/2023 11:45	11/2/2023 12:30			General Ops	Downhole issues	0.75	Special Services	RELEASE 7" HD PKR, RIH TO 8,728' (5' ABOVE LINER TOP) SET PKR @ 8,728'
11/2/2023 12:30	11/2/2023 13:00			General Ops	Downhole issues	0.50	Special Services	PRESSURE TEST DOWN 7" CSG TO PRESSURE TEST SURFACE TO PKR @ 8,728', START PRESSURE TEST 4,175 PSI, HELD FOR 17 MINUTES, END TEST 4,100 PSI, LOST 75 PSI IN 17 MINUTES TEST GOOD.
11/2/2023 13:00	11/2/2023 13:15			General Ops	Downhole issues	0.25	Special Services	RELEASE 7" HD PKR
11/2/2023 13:15	11/2/2023 16:30			PTBG	Pull Tubing	3.25	Special Services	POOH STANDING TBG BACK IN DERRICK, OOH WITH 7" PKR, TOP ELEMENT WAS A LITTLE TORE UP.
11/2/2023 16:30	11/2/2023 17:00			General Ops	Rigging In	0.50	Special Services	MU SCLUMBERGER PBR POLISH BORE BHA, STOP RING: 5.75" OD X 4.71' LONG BLADE MILL: 5.218" OD X 19.64' LONG PILOT MILL: 3.125" OD X 2.65' LONG TOTAL BHA: 27'
11/2/2023 17:00	11/2/2023 19:00			RTBG	Run Tubing	2.00	Special Services	RIH 62 STANDS (3,965'), LOCK DOWN FOR NIGHT.
11/2/2023 19:00	11/3/2023 06:00			Standby	Well Shut In	11.00	Special Services	WSIFN
11/3/2023 06:00	11/3/2023 07:30			Standby	Well Shut In	1.50	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
11/3/2023 07:30	11/3/2023 09:30			RTBG	Run Tubing	2.00	Special Services	CONTINUE IN HOLE WITH PBR POLISH MILL
11/3/2023 09:30	11/3/2023 09:45			General Ops	Rigging In	0.25	Special Services	RU POWER SWIVEL TO POLISH TBR

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/3/2023 09:45	11/3/2023 11:00			General Ops	Downhole issues	1.25	Special Services	ROTATION ABOVE LINER TOP @ 1,600 TORQUE ON SWIVEL, DROP INTO LINER SEEING 2,200 TORQUE ON SWIVEL, POLISH TBR UP, CIRCULATE BOTTOMS UP
11/3/2023 11:00	11/3/2023 11:30			General Ops	Rigging Out	0.50	Special Services	SWIVEL OUT OF HOLE WITH 1 JT, HANG OFF POWER SWIVEL
11/3/2023 11:30	11/3/2023 13:00			PTBG	Pull Tubing	1.50	Special Services	POOH STANDING BACK 99 STANDS OF 2.875" PH-6 IN DERRICK
11/3/2023 13:00	11/3/2023 14:30			PTBG	Pull Tubing	1.50	Special Services	LAY DOWN 88 JTS 2.875" PH-6 & POLISH MILL ASSEMBLY
11/3/2023 14:30	11/3/2023 17:00			General Ops	Rigging In	2.50	Special Services	LOAD OUT PH-6 INTO PIPE COFFINS, MOVE 4" 14.00# S-135 XT-39 HWDP & LINER OVER ONTO PIPE RACK & TALLY
11/3/2023 17:00	11/4/2023 06:00			Standby	Well Shut In	13.00	Special Services	WSIFN
11/4/2023 06:00	11/4/2023 07:30			Standby	Well Shut In	1.50	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
11/4/2023 07:30	11/4/2023 08:00			General Ops	Rigging In	0.50	Special Services	RU CSG CREW, BAILS WONT LET ELEVATORS SWIVEL
11/4/2023 08:00	11/4/2023 11:45			General Ops	Standby	3.75	Special Services	WAIT FOR BAILS TO COME OUT OF VERNAL, RU PAPER CLIP BAILS 6' BAIL EXTENTION ELEVATORS SWIVEL READY TO START IN HOLE
11/4/2023 11:45	11/4/2023 18:00			RTBG	Run Tubing	6.25	Special Services	START IN HOLE WITH NEW SLB PKR, XO TO XT-39, PU & RIH 90 JTS OF 4" 14.00# S-135 XT-39 HWDP, XT-39 XO PH-6, RD CASING CREW. RIH WITH 83 STANDS OUT OF DERRICK (5,203'),
11/4/2023 18:00	11/4/2023 19:00			General Ops	Rigging In	1.00	Special Services	RU PUMP AND SPOT PIPE ON PIPE. LOCK WELL DOWN FOR NIGHT.
11/4/2023 19:00	11/5/2023 06:00			Standby	Well Shut In	11.00	Special Services	WSIFN,
11/5/2023 06:00	11/5/2023 07:30			Standby	Well Shut In	1.50	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
11/5/2023 07:30	11/5/2023 08:45			RTBG	Run Tubing	1.25	Special Services	RIH W/TBG OUT OF DERRICK TO JT #278, DOWN WEIGHT IS 83K, PU TO CHECK UP WEIGHT, SHUT DOWN @ 195K, SLACK OFF TO 133K
11/5/2023 08:45	11/5/2023 10:45			General Ops	Downhole issues	2.00	Special Services	RU PUMP PUMP 238 BBLS WITH PIPE ON PIPE DOWN CSG UP TBG TO ATTEMPTING TO BREAK FRICTION, CHECK PU WEIGHT SHUT DOWN @ 190K AGAIN.
11/5/2023 10:45	11/5/2023 12:00			General Ops	Rigging In	1.25	Special Services	MOVE IN AND RU POWER SWIVEL TO ROTATE TO BREAK FRICTION
11/5/2023 12:00	11/5/2023 14:00			RTBG	Run Tubing	2.00	Special Services	REVERSE CIRCULATE MORE TO GET GOOD PIPE ON PIPE TO BOTTOM, BREAK FRICTION, WEIGHT UP IS 166K TO 170K DOWN IS 126K DROP DOWN TO SLIDE MULE SHOE OVER EXISTING LINER, SLACK OFF TO 80K WEIGHT BACK TO 126K. BREAK SWIVEL OUT TO MAKE CONNECTION, SAVER SUB TAGGED. SWIVEL IN HOLE TOP OUT JT, EASE IN TOO LINER TOP WITH TOP OUT JT 279 18' STUBBED OUT 8,753',
11/5/2023 14:00	11/5/2023 14:30			General Ops	Downhole issues	0.50	Special Services	PUMP DOWN TBG TO TEST SEALS, CIRCULATING @ 600 PSI, SLB RECOMMENDATION IS TO POOH AND CHANGE OUT SEALS.
11/5/2023 14:30	11/5/2023 19:00			PTBG	Pull Tubing	4.50	Special Services	POOH LAYING DOWN 97 JTS OF 2.875" PH-6, STAND BACK 45 STANDS IN DERRICK, LEAVING 1 STAND, 90 HEAVY WEIGHT DC AND LINER ASSEMBLY IN THE HOLE. RU CASING CREW, LOCK DOWN FOR NIGHT.
11/5/2023 19:00	11/6/2023 06:00			Standby	Well Shut In	11.00	Special Services	WSIFN
11/6/2023 06:00	11/6/2023 07:00			Standby	Well Shut In	1.00	Special Services	WSI, WARM EQUIPMENT & HOLD SAFETY MEETING
11/6/2023 07:00	11/6/2023 07:45			General Ops	Rigging In	0.75	Special Services	POOH W/1 STAND OF 2.875" PH-6, SWAP OVER TO 4" HWDP HANDLING EQUIPMENT, RU FRANKS CSG CREW,
11/6/2023 07:45	11/6/2023 09:30			PTBG	Pull Tubing	1.75	Special Services	POOH STANDING BACK 45 STANDS OF 4" HWDP & LINER ASSEMBLY, MISSING PKR FROM ASSEMBLY.
11/6/2023 09:30	11/6/2023 12:00			General Ops	Standby	2.50	Special Services	WAITING FOR SLB TO FIND LINER ASSEMBLY SEALS AND CONFIRMATION OF BEING ABLE TO RIH TO TEST AND STOMP PKR AND OR FISHING PKR
11/6/2023 12:00	11/7/2023 06:00			Standby	Well Shut In	18.00	Special Services	WSIFN WAITING FOR NEW SEALS
11/7/2023 06:00	11/7/2023 20:00			Standby	Well Shut In	14.00	Special Services	WSI WAITING FOR NEW SEALS
11/7/2023 20:00	11/8/2023 01:30			RTBG	Run Tubing	5.50	Special Services	PU NEW SLB SEAL ASSEMBELY & XO TO XT-39, RIH WITH 45 STANDS OF 4" 14.00# S-135 XT-39 HWDP, XT-39 XO PH-6, RD CASING CREW.
11/8/2023 01:30	11/8/2023 02:00			General Ops	Rigging Out	0.50	Special Services	RD FRANKS CASING CREW
11/8/2023 02:00	11/8/2023 04:30			RTBG	Run Tubing	2.50	Special Services	CONTINUE RIH WITH W/2.875" PH-6 STANDS OUT OF DERRICK, RU PUMP @ 4,791' JT#154
11/8/2023 04:30	11/8/2023 06:00			General Ops	Downhole issues	1.50	Special Services	SPOT 50 GALS OF P.O.P WHILE PUMPING THE FIRST PART OF 200 BBLS AT 3 BPM @ 500 PSI
11/8/2023 06:00	11/8/2023 10:00			RTBG	Run Tubing	4.00	Special Services	CONTINUE IN HOLE WITH ASSEMBLY TO 8,675' JT #277
11/8/2023 10:00	11/8/2023 10:30			General Ops	Rigging In	0.50	Special Services	RU POWER SWIVEL
11/8/2023 10:30	11/8/2023 12:15			RTBG	Run Tubing	1.75	Special Services	SWIVEL IN HOLE WITH JT #278 JUST ABOVE LINER TOP, SWIVEL IN HOLE WITH JT #279 TO SEE LINER, PRESSURE TEST TBG TO 700 PSI, TEST GOOD, SLIDE DOWN HOLE TO JT #280 12' OUT @ 8,726'

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/8/2023 12:15	11/8/2023 12:45			Pump Down	Pressure Test	0.50	Special Services	PRESSURE TEST LINER PKR DOWN CSG START 4,100 PSI, HELD FOR 15 MINUTES, END 4,100 PSI
11/8/2023 12:45	11/8/2023 13:00			PTBG	Pull Tubing	0.25	Special Services	SWIVEL OUT 2 JTS TO JT #278 IN HOLE
11/8/2023 13:00	11/8/2023 13:30			General Ops	Rigging Out	0.50	Special Services	RD RACK POWER SWIVEL
11/8/2023 13:30	11/8/2023 14:00			General Ops	Standby	0.50	Special Services	LUNCH
11/8/2023 14:00	11/8/2023 18:30			PTBG	Pull Tubing	4.50	Special Services	LAY DOWN 20 JTS OF 2.875" PH-6, RIH THE 4 STAND LEFT IN DERRICK, CONTINUE POOH LAYING DOWN A TOTAL OF 197 JTS 2.875" PH-6.
11/8/2023 18:30	11/8/2023 19:00			General Ops	Rigging In	0.50	Special Services	RU FRANKS CASING CREW
11/8/2023 19:00	11/8/2023 23:30			PTBG	Pull Tubing	4.50	Special Services	CONTINUE POOH 4" 14# HWDP LAYING DOWN 90 JTS, & SLB LINER SETTING TOOLS.
11/8/2023 23:30	11/9/2023 00:00			General Ops	Rigging Out	0.50	Special Services	RD FRANKS CASING CREW
11/9/2023 00:00	11/9/2023 01:00			General Ops	Downhole issues	1.00	Special Services	RU PUMP, PT 7" CASING AND LINER ASSEMBLY TO 4,275 PSI, 4,275 PSI AFTER 15 MIN= GOOD TEST.
11/9/2023 01:00	11/9/2023 01:30			General Ops	Rigging Out	0.50	Special Services	RD PAPER CLIP EXTENSIONS AND 6' BAILS
11/9/2023 01:30	11/9/2023 02:30			General Ops	Rigging In	1.00	Special Services	RU TWG FISHING TRUCK W/STACKED WRP RETRIEVING HEAD.
11/9/2023 02:30	11/9/2023 04:00			Wireline	Downhole Tools	1.50	Special Services	RIH, TAG WRP @ 8,759', SET JARS OFF AND RELEASE WRP OVER PULLING IN 5". POOH, WRP ON SURF NO MISSING PARTS OR SEALS.
11/9/2023 04:00	11/9/2023 06:00			General Ops	Rigging Out	2.00	Special Services	RDMO MESA RIG TO TAPAROO 78.
11/9/2023 06:00	11/9/2023 09:30			General Ops	Rigging Out	3.50	Well Prep	RDMO BOP'S AND WOR.
11/9/2023 09:30	11/9/2023 13:00			Wireline	Logging	3.50	Well Prep	RIH W/ CBL, CALIPER TOOLS TO 9,315', RUN CBL FROM 9,290' TO SURFACE, RUN CALIPER FROM 8,600'-2,200'.
11/9/2023 13:00	11/9/2023 14:30			Frac	Injection Test	1.50	Well Prep	RU PUMP DOWN IRON. PUMP INJECTION TEST. PUMPED 17 BBLS PRESSURE WENT TO 10,000 PSI. VERY LITTLE BLEED OFF. BLEED OFF WELL.
11/9/2023 14:30	11/9/2023 17:30			General Ops	Standby	3.00	Well Prep	WAIT ON COILEDTUBING UNIT.
11/9/2023 17:30	11/9/2023 20:30			General Ops	Rigging In	3.00	Well Prep	MIRU CUDD 2-3/8 COIL UNIT AND SUPORT.
11/9/2023 20:30	11/9/2023 21:15			General Ops	Rigging In	0.75	Well Prep	FUNCTION TEST BOP STACK, MU COIL CONNECT, PULL TEST TO 25K TWICE AND PRESSURE TEST TO 2,500 PSI. MU CLEAN OUT BHA CONSIST OF, C/C-3.260" OD-1.375" ID-.90' LONG DUAL FLAPPER VALVE-3.140" OD-1.00" ID -1.10' LONG DISCONNECT- 3.130" OD- 2.27' LONG AGITATOR- 3.140" OD- 3.70' LONG MOTOR-3.130" OD- 11.30' LONG 4 BLADE MILL- 4.125" OD - 1.55' LONG TOTAL BAH LENGTH-20.82' PRESSURE TEST COIL AND LUBE TO 4,500 PSI.
11/9/2023 21:15	11/10/2023 02:15			Coil Tubing	Run in hole	5.00	Well Prep	RIH WITH COIL AND CLEAN OUT BHA PUMPING 1IN/1OUT, TAG UP @ 9,443' BUMP RATE UP TO 3.75 BPM IN/OUT, MILL THROUGH TO 9,900', SEEING MUD & CEMENT IN RETURNS. TD 20,450' SEND 10X10X10.
11/10/2023 02:15	11/10/2023 06:00			Coil Tubing	Pull out of hole	3.75	Well Prep	POOH CHASING SWEEPS, SEND 10 BBL SWEEP MID LAT AND 10 BBL @ HEAL.
11/10/2023 06:00	11/10/2023 07:30			Coil Tubing	Pull out of hole	1.50	Well Prep	POOH W/2/375" CT TO BUMP UP, SHUT WELL IN
11/10/2023 07:30	11/10/2023 08:00			Coil Tubing	Coil Tubing Unit	0.50	Well Prep	PULL OFF WELL, BREAK DOWN BHA
11/10/2023 08:00	11/10/2023 08:30			Pump Down	Pump Down Pumps	0.50	Well Prep	RU PUMP LINE, PRESSURE TEST 10,000 PSI, BLEED OFF TO 0 PSI, OPEN WELL UP
11/10/2023 08:30	11/10/2023 09:15			Pump Down	Pressure Test	0.75	Well Prep	START PUMPING TO ENSURE FLUID MOVING AT 2 BPM @ 4,500 PSI. PUMP 7 BPM @ 9,469 PSI & BH @ 541 PSI, CONTINUE PUMPING 222 TOTAL BBLS 6.5 BPM @ 9,613 PSI @ BH @ 812 PSI, SHUT DOWN, WELL BLED DOWN TO 5,188 PS & BH @ 344 PSI, BLEED WELL OFF TO 0 PSI & BH AT 0 PSI
11/10/2023 09:15	11/10/2023 09:45			Coil Tubing	Coil Tubing Unit	0.50	Well Prep	BUILD LUBRICATOR FOR RUNNING COMPOSITE BRIDGE PLUG IN HOLE
11/10/2023 09:45	11/10/2023 11:15			General Ops	Standby	1.50	Well Prep	WAIT FOR RANGER TO BUMP UP TO BREAK DOWN STACK'D OIL TOOLS (HST W4-1/2" COMPOSITE BRIDGE PLUG) RUN TO SHOP, TEAR IT DOWN, RE-DRESS AND LOAD WITH 5" COMPOSITE
11/10/2023 11:15	11/10/2023 11:30			Coil Tubing	Coil Tubing Unit	0.25	Well Prep	MAKE UP HST WITH 5" COMPOSITE BRIDGE PLUG, STAB ONTO WELL
11/10/2023 11:30	11/10/2023 15:45			Coil Tubing	Run in hole	4.25	Well Prep	RIH TO 20,165' TO START TAKING WEIGHT, MAKE PHONE CALL ABOUT SETTING PLUG 285' HIGH.
11/10/2023 15:45	11/10/2023 16:00			General Ops	Downhole issues	0.25	Well Prep	WAIT FOR DECISION TO SET PLUG, PRESSURE TEST, DRILL OUT COMPOSITE PLUG THEN TCP.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/10/2023 16:00	11/10/2023 17:00			Coil Tubing	Set Kill Plug	1.00	Well Prep	LOAD 0.682" BALL AND CIRCULATE TO TOOLS, REEL VOLUME 100 BBLS, SEE BALL SEAT @ 96 BBLS IN, PRESSURE UP TO 2,500 PSI, PRESSURE BROKE OVER IN 10 SEC. PU 66K PULL 68K TO SHEAR AWAY FROM PLUG. PLUG SET @ 20,165'.
11/10/2023 17:00	11/10/2023 21:45			Coil Tubing	Pull out of hole	4.75	Well Prep	POOH W/COIL.
11/10/2023 21:45	11/11/2023 00:45			General Ops	Rigging In	3.00	Well Prep	BLOW DOWN COIL. RD CUDD COIL UNIT AND SUPORT.
11/11/2023 00:45	11/11/2023 02:15			General Ops	Rigging In	1.50	Well Prep	RD CUSTOMER VALVE AND RU CAMERON STRONG HOLD VALVE.
11/11/2023 02:15	11/11/2023 04:00			Pump Down	Pressure Test	1.75	Well Prep	PRESSURE UP ON WELL TO 10,001 PSI, IN 5 MIN 9,453 PSI. PRESSURE UP ON WELL TO 9,947 PSI, IN 4 MIN 8,805 PSI. PRESSURE UP ON WELL INJECTING 4.2 BPM 8,876 PSI. WORKING RATE AROUND TO TRY AND SEAL PLUG.
11/11/2023 04:00	11/11/2023 06:00			General Ops	Standby	2.00	Well Prep	BLEED WELL OFF, SHUT IN WAIT FOR KLX CTU
11/11/2023 06:00	11/11/2023 09:00			Standby	Well Shut In	3.00	Well Prep	WAIT FOR KLX COIL TBG UNIT
11/11/2023 09:00	11/11/2023 11:30			Coil Tubing	Coil Tubing Unit	2.50	Well Prep	KLX 2.375" UNIT ARRIVED ON LOCATION, PULL JEEP STAND AROUND LOOKING STUPID, TOLD 7 TIMES WHAT WELL TO SPOT IN AND RIG UP ON, KIND OF SPOT IN COIL UNIT.
11/11/2023 11:30	11/11/2023 13:30			Coil Tubing	Coil Tubing Unit	2.00	Well Prep	STAB BOP'S ONTO WELL, NU BOP'S, NU 5.125" 10K X BOWEN FLANGE
11/11/2023 13:30	11/11/2023 14:30			Coil Tubing	Coil Tubing Unit	1.00	Well Prep	RUN & HOOK UP BOP HOSES
11/11/2023 14:30	11/11/2023 15:15			Coil Tubing	Clean Out	0.75	Well Prep	PICK INJECTOR, BUILD 3 STICKS OF LUBRICATOR
11/11/2023 15:15	11/11/2023 15:30			Coil Tubing	Coil Tubing Unit	0.25	Well Prep	MAKE UP COIL CONNECT, PULL TEST COIL CONNECT TO 30K TWICE
11/11/2023 15:30	11/11/2023 16:00			Coil Tubing	Coil Tubing Unit	0.50	Well Prep	CONTINUE TO WAIT FOR PUMP LINES TO BE RAN TO LOAD COIL FOR PRESSURE TESTING COIL CONNECT
11/11/2023 16:00	11/11/2023 17:45			Coil Tubing	Coil Tubing Unit	1.75	Well Prep	FILL COIL WITH 79 BBLS TEST COIL CONNECT TO 2,500 PSI. GOOD TEST MU 5" COMPOSITE BRIDGE PLUG.
11/11/2023 17:45	11/11/2023 22:45			Coil Tubing	Run in hole	5.00	Well Prep	BEGIN RIH WITH 5" COMPOSITE BRIDGE PLUG. WT CHECK AT 8,550', 37K, CONT. TO RIH.
11/11/2023 22:45	11/11/2023 23:30			Coil Tubing	Set Kill Plug	0.75	Well Prep	TAGGED ON COUNTER AT 19,975' APPROXIMATELy 400' OF COIL LEFT ON REEL. LOAD 0.682" BALL , REEL VOLUME 79 BBLS, SEE BALL SEAT @ 65 BBLS IN, PRESSURE UP TO 2,500 PSI, PRESSURE BROKE OVER IN 45 SEC. PU 68K PULL 70K TO SHEAR AWAY FROM PLUG. PLUG SET @ 19,965' ON LEVEL REEL COUNTER.
11/11/2023 23:30	11/12/2023 04:30			Coil Tubing	Pull out of hole	5.00	Well Prep	POOH W/ COIL, KLX DEPTH 200' OFF
11/12/2023 04:30	11/12/2023 06:00			General Ops	DFIT or Inj. Fall-off Test	1.50	Well Prep	PRESSURE TEST CSG . START - 10,116 PSI END - 9,918 PSI 2% LOSS IN 30 MIN, GOOD TEST
11/12/2023 06:00	11/12/2023 07:00			Frac	Pressure Test	1.00	Well Prep	PRESSURE TEST WELLBORE. SUCCESSFULL TEST. INITIAL PRESSURE 10,116 PSI, FINAL PRESSURE 9,918, 2% LOSS.
11/12/2023 07:00	11/12/2023 11:30			General Ops	Rigging Out	4.50	Well Prep	BLOW REEL DRY, ND BOPS, RDMO KLX CTU & SUPPORT EQUIPMENT
11/12/2023 11:30	11/12/2023 14:30			General Ops	Rigging In	3.00	Well Prep	MIRU RANGER COIL & SUPPORT EQUIPMENT. NU BOPS. MAKE UP NEW COIL CONNECT & PULL TEST TO 30K. PRESSURE TEST TO 2,500 PSI. GOOD TEST.
11/12/2023 14:30	11/12/2023 16:00			General Ops	Rigging In	1.50	Well Prep	MU BHA: 1 - COIL CONNECT - 3.261" OD X 0.90' 1 - DBPV - 3.140" OD X 1.10' 1 - HYDRAULIC DISCONNECT - 3.130 " OD X 2.27' 1 - AGITATOR - 3.140" OD X 3.140' 1 - MOTOR - 3.13" OD X 11.3' 1 - TRI CONE BIT - 4.10" OD X 0.50' BHA TOTAL LENGTH = 19.77' FUNCTION TEST MOTOR, 3 BPM @ 1,080 PSI.
11/12/2023 16:00	11/12/2023 22:15			Coil Tubing	Run in hole	6.25	Well Prep	RIH W/ CTU WT CHECK @ 8,600' 33K CONTINUE TO RIH. TAG UP @ 20,172'
11/12/2023 22:15	11/12/2023 23:15			Coil Tubing	Milling	1.00	Well Prep	TAG PLUG 1 @ 20,172 TAG PLUG 2 @ 20,190 P CIRC - 5,100 PSI WHP - 2,400' 5 MIN DRILL TIMES TD OF 20,460' SEND 10/10/10 SWEEP POOH
11/12/2023 23:15	11/13/2023 04:45			Coil Tubing	Pull out of hole	5.50	Well Prep	WT OFF BTM. 63K, POOH CHASING 10 BBL SWEEPS OOH MID LATERAL AND AT HEEL
11/13/2023 04:45	11/13/2023 06:00			General Ops	Rigging In	1.25	Well Prep	OOH W/COIL, REPAIRING MANLIFT TO BREAK LUBERICATOR AND BHA
11/13/2023 06:00	11/13/2023 08:15			General Ops	Standby	2.25	Well Prep	REPAIRING MAN LIFT, BREAK OFF BHA, MU TCP GUNS - 3 CLUSTER, 6 SPF
11/13/2023 08:15	11/13/2023 13:45			Coil Tubing	Run in hole	5.50	Well Prep	RIH TO TCP STAGE 1

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
11/13/2023 13:45	11/13/2023 14:45			Coil Tubing	(TCP) Coil Tubing Perf	1.00	Well Prep	DROP BALL IN REEL, BALL SEAT AT 84 BBLS. TCP STAGE 1 CLUSTER 1 - 20,452' CLUSTER 2 - 20,432' CLUSTER 3 - 20,412'
11/13/2023 14:45	11/13/2023 19:45			Coil Tubing	Pull out of hole	5.00	Well Prep	POOH W/TCP GUNS, SHUT IN MANUAL MASTER VALVE. ESTABLISH INJECTION 10 BPM XX PSI. 100 BBLS PUMPED. BREAK DOWN TCP GUNS & CUT COIL CONNECT.
11/13/2023 19:45	11/13/2023 23:00			General Ops	Rigging Out	3.25	Well Prep	BLOW DOWN COIL REEL, ND BOPS, INSTALL BLIND FLANGE ON MANUAL MASTER VALVE, RDMO CTU & SUPPORT EQUIPMENT.
11/13/2023 23:00	11/14/2023 06:00			Standby	Well Shut In	7.00	Well Prep	SWIFN. PREP FOR FRAC OPS
11/26/2023 06:00	11/27/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/27/2023 06:00	11/28/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/28/2023 06:00	11/29/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/29/2023 06:00	11/30/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
11/30/2023 06:00	12/1/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/1/2023 06:00	12/2/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/2/2023 06:00	12/3/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/3/2023 06:00	12/4/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/4/2023 06:00	12/5/2023 06:00			General Ops	Standby	24.00		WSI WAITING FOR FRAC
12/6/2023 06:00	12/7/2023 01:02			General Operations	Rigging In	19.04		Stage 1 - Rigging In
12/7/2023 06:00	12/7/2023 18:55			General Operations	Rigging In	12.92		Stage 1 - Rigging In
12/7/2023 18:55	12/7/2023 20:41			Standby	Well Shut In	1.78		Stage 1 - Well shut in. Ready for frac ops
12/7/2023 20:41	12/7/2023 20:57			Frac	Pressure Test	0.27		Stage 1 - Frac pressure test mono line
12/7/2023 20:57	12/7/2023 22:18			Frac	Priming Pumps	1.35		Stage 1 - Frac priming remote lines
12/7/2023 22:18	12/7/2023 22:31			Frac	Pressure Test	0.22		Stage 1 - Frac pressure test remote lines
12/7/2023 22:31	12/7/2023 22:37			Frac Tree	Well Switch Frac	0.09		Stage 1 - Switching for Frac
12/7/2023 22:37	12/7/2023 22:43			Frac	Equalizing	0.11		Stage 1 - Frac equalizing to well
12/7/2023 22:43	12/7/2023 23:14			Pump Down	Acid Pump Down	0.51		Stage 1 - Frac waiting on PD to spot acid
12/7/2023 23:14	12/8/2023 00:18			Frac	Fracturing	1.06		Stage 1 - Frac operations Stage 1
12/8/2023 00:18	12/8/2023 01:06			Frac	Chemical Unit	0.80		Stage 1 - Shut down due to PFP losing prime on lines
12/8/2023 01:06	12/8/2023 01:28			Frac	Fracturing	0.37		Stage 1 - Frac operations Stage 1
12/8/2023 01:28	12/8/2023 02:17			Frac	Frac Iron	0.82		Stage 1 - Shut down during stage due to leak on frac PRV
12/8/2023 02:17	12/8/2023 02:55			Frac	Pressure Test	0.63		Stage 1 - Frac pressure testing and equalizing to well
12/8/2023 02:55	12/8/2023 03:56			Frac	Fracturing	1.02		Stage 1 - RESUME FRAC STAGE 1 IWHP: 5,130/ SICP: 5,185 Start Stage: 9/12 FLUID ENDS End Stage: 9/12 FLUID ENDS
12/8/2023 03:56	12/8/2023 04:01			Frac Tree	Well Switch Wellhead	0.09		Stage 1 - Shutting in and bleeding off well
12/8/2023 04:01	12/8/2023 04:02			Standby	Well Shut In	0.02		Stage 1 - Well shut in. Ready for Wireline
12/8/2023 04:02	12/8/2023 04:06			Frac Tree	Well Switch Wireline	0.06		Stage 1 - Switching for Wireline
12/8/2023 04:06	12/8/2023 04:12			Wireline	Equalizing	0.09		Stage 1 - Wireline stabbed on and equalizing pressure
12/8/2023 04:12	12/8/2023 06:00			Wireline	WL Run	1.79		Stage 2 - Wireline operations Stage 2
12/8/2023 06:00	12/8/2023 08:12			Wireline	WL Run	2.21	Stimulation	Stage 2 - Wireline operations Stage 2
12/8/2023 08:12	12/8/2023 08:19			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 2 - Shutting in and bleeding off well
12/8/2023 08:19	12/8/2023 12:44			Standby	Well Shut In	4.43	Stimulation	Stage 2 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/8/2023 12:44	12/8/2023 12:46			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 2 - Switching for Frac
12/8/2023 12:46	12/8/2023 13:14			Frac	Preventive Maintenance	0.47	Stimulation	Stage 2 - Frac pump maintenance
12/8/2023 13:14	12/8/2023 13:31			Frac	Frac Pumps	0.27	Stimulation	Stage 2 - Frac pump maintenance. Exceeded 30 min well switch
12/8/2023 13:31	12/8/2023 13:41			Frac	Pressure Test	0.17	Stimulation	Stage 2 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/8/2023 13:41	12/8/2023 14:19			Frac	Waiting on Services	0.64	Stimulation	Stage 2 - Frac waiting on PD to spot acid
12/8/2023 14:19	12/8/2023 16:25			Frac	Fracturing	2.10	Stimulation	Stage 2 - Frac operations Stage 2 Start Stage: 12/12 IWHP: 4,860/ SICP: 5,410 End Stage: 11/12
12/8/2023 16:25	12/8/2023 16:28			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 2 - Shutting in and bleeding off well
12/8/2023 16:28	12/8/2023 20:23			Standby	Well Shut In	3.93	Stimulation	Stage 2 - Well shut in. Ready for Wireline
12/8/2023 20:23	12/8/2023 20:27			Frac Tree	Well Switch Wireline	0.07	Stimulation	Stage 2 - Switching for Wireline
12/8/2023 20:27	12/8/2023 20:30			Wireline	Equalizing	0.04	Stimulation	Stage 2 - Wireline stabbed on and equalizing pressure
12/8/2023 20:30	12/8/2023 22:41			Wireline	WL Run	2.18	Stimulation	Stage 3 - Wireline operations Stage 3
12/8/2023 22:41	12/8/2023 22:52			Frac Tree	Well Switch Wellhead	0.19	Stimulation	Stage 3 - Shutting in and bleeding off well
12/8/2023 22:52	12/9/2023 02:06			Standby	Well Shut In	3.23	Stimulation	Stage 3 - Well shut in. Ready for Frac
12/9/2023 02:06	12/9/2023 02:08			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 3 - Switching for Frac
12/9/2023 02:08	12/9/2023 02:20			Frac	Preventive Maintenance	0.20	Stimulation	Stage 3 - Frac pump maintenance
12/9/2023 02:20	12/9/2023 02:28			Frac	Equalizing	0.13	Stimulation	Stage 3 - Frac equalizing to well
12/9/2023 02:28	12/9/2023 04:31			Frac	Fracturing	2.05	Stimulation	Stage 3 - Frac operations Stage 3 Start Stage: 11/12 IWHP: 5,240/ SICP: 5,420 End Stage: 10/12
12/9/2023 04:31	12/9/2023 04:38			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 3 - Shutting in and bleeding off well
12/9/2023 04:38	12/9/2023 06:00			Standby	Well Shut In	1.35	Stimulation	Stage 3 - Well shut in. Ready for Wireline
12/9/2023 06:00	12/9/2023 07:00			Standby	Well Shut In	1.00	Stimulation	Stage 3 - Well shut in. Ready for Wireline
12/9/2023 07:00	12/9/2023 07:01			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 3 - Switching for Wireline
12/9/2023 07:01	12/9/2023 07:05			Wireline	Equalizing	0.06	Stimulation	Stage 3 - Wireline stabbed on and equalizing pressure
12/9/2023 07:05	12/9/2023 09:24			Wireline	WL Run	2.33	Stimulation	Stage 4 - Wireline operations Stage 4
12/9/2023 09:24	12/9/2023 09:31			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 4 - Shutting in and bleeding off well
12/9/2023 09:31	12/9/2023 20:32			Standby	Well Shut In	11.01	Stimulation	Stage 4 - Well shut in. Ready for Frac
12/9/2023 20:32	12/9/2023 20:34			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 4 - Switching for Frac
12/9/2023 20:34	12/9/2023 21:02			Frac	Preventive Maintenance	0.47	Stimulation	Stage 4 - Frac pump maintenance
12/9/2023 21:02	12/9/2023 21:20			Frac	Pressure Test	0.30	Stimulation	Stage 4 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch Profrac swap out discharge hose on pump, change packing
12/9/2023 21:20	12/9/2023 21:26			Frac	Waiting on Services	0.11	Stimulation	Stage 4 - Frac waiting on PD to spot acid
12/9/2023 21:26	12/9/2023 23:25			Frac	Fracturing	1.98	Stimulation	Stage 4 - Frac operations Stage 4 Start Stage: 8/12 IWHP: 4,720/ SICP: 5,420 End Stage: 11/12
12/9/2023 23:25	12/9/2023 23:29			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 4 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/9/2023 23:29	12/9/2023 23:47			Standby	Well Shut In	0.32	Stimulation	Stage 4 - Well shut in. Ready for Wireline
12/9/2023 23:47	12/9/2023 23:50			Frac Tree	Well Switch Wireline	0.05	Stimulation	Stage 4 - Switching for Wireline
12/9/2023 23:50	12/9/2023 23:53			Wireline	Equalizing	0.04	Stimulation	Stage 4 - Wireline stabbed on and equalizing pressure
12/9/2023 23:53	12/10/2023 02:03			Wireline	WL Run	2.18	Stimulation	Stage 5 - Wireline operations Stage 5
12/10/2023 02:03	12/10/2023 02:11			Frac Tree	Well Switch Wellhead	0.13	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 02:11	12/10/2023 06:00			Standby	Well Shut In	3.81	Stimulation	Stage 5 - Well shut in. Ready for Frac
12/10/2023 06:00	12/10/2023 07:46			Standby	Well Shut In	1.78	Stimulation	Stage 5 - Well shut in. Ready for Frac
12/10/2023 07:46	12/10/2023 07:48			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 5 - Switching for Frac
12/10/2023 07:48	12/10/2023 08:16			Frac	Preventive Maintenance	0.47	Stimulation	Stage 5 - Frac pump maintenance
12/10/2023 08:16	12/10/2023 08:23			Frac	Equalizing	0.11	Stimulation	Stage 5 - Packing 13A, Worked on bleeds on the Sprouse Pad
12/10/2023 08:23	12/10/2023 08:29			Frac	Waiting on Services	0.10	Stimulation	Stage 5 - Frac waiting on PD to spot acid
12/10/2023 08:29	12/10/2023 09:38			Frac	Fracturing	1.15	Stimulation	Stage 5 - Frac operations Stage 5
12/10/2023 09:38	12/10/2023 09:47			Frac	Frac Pumps	0.16	Stimulation	Stage 5 - Frac operations Stage 5 mid stage shut down to replace hose
12/10/2023 09:47	12/10/2023 10:43			Frac	Fracturing	0.93	Stimulation	Stage 5 - Frac operations Stage 5 resumed IWHP: 4,756/ SICP: 5,646 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS ISIP: 6,013
12/10/2023 10:43	12/10/2023 10:47			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 5 - Shutting in and bleeding off well
12/10/2023 10:47	12/10/2023 10:49			Standby	Well Shut In	0.04	Stimulation	Stage 5 - Well shut in. Ready for Wireline
12/10/2023 10:49	12/10/2023 10:51			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 5 - Switching for Wireline
12/10/2023 10:51	12/10/2023 10:58			Wireline	Equalizing	0.11	Stimulation	Stage 5 - Wireline stabbed on and equalizing pressure
12/10/2023 10:58	12/10/2023 12:22			Wireline	WL Run	1.41	Stimulation	Stage 6 - Wireline operations Stage 6
12/10/2023 12:22	12/10/2023 12:28			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 12:28	12/10/2023 19:34			Standby	Well Shut In	7.10	Stimulation	Stage 6 - Well shut in. Ready for Frac
12/10/2023 19:34	12/10/2023 19:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 6 - Switching for Frac
12/10/2023 19:36	12/10/2023 19:48			Frac	Preventive Maintenance	0.21	Stimulation	Stage 6 - Frac pump maintenance
12/10/2023 19:48	12/10/2023 20:02			Frac	Pressure Test	0.22	Stimulation	Stage 6 - Frac pressure testing and equalizing to well
12/10/2023 20:02	12/10/2023 21:56			Frac	Fracturing	1.90	Stimulation	Stage 6 - Frac operations Stage 6 Start Stage: 11/12 IWHP: 4,730/ SICP: 5,430 End Stage: 10/12
12/10/2023 21:56	12/10/2023 22:00			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 6 - Shutting in and bleeding off well
12/10/2023 22:00	12/10/2023 22:11			Standby	Well Shut In	0.19	Stimulation	Stage 6 - Well shut in. Ready for Wireline
12/10/2023 22:11	12/10/2023 22:12			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 6 - Switching for Wireline
12/10/2023 22:12	12/10/2023 22:14			Wireline	Equalizing	0.04	Stimulation	Stage 6 - Wireline stabbed on and equalizing pressure
12/10/2023 22:14	12/11/2023 00:07			Wireline	WL Run	1.88	Stimulation	Stage 7 - Wireline operations Stage 7
12/11/2023 00:07	12/11/2023 00:12			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 7 - Shutting in and bleeding off well
12/11/2023 00:12	12/11/2023 05:56			Standby	Well Shut In	5.72	Stimulation	Stage 7 - Well shut in. Ready for Frac
12/11/2023 05:56	12/11/2023 05:58			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 7 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/11/2023 05:58	12/11/2023 05:59			Frac	Preventive Maintenance	0.03	Stimulation	Stage 7 - Frac pump maintenance
12/11/2023 06:00	12/11/2023 06:26			Frac	Preventive Maintenance	0.44	Stimulation	Stage 7 - Frac pump maintenance
12/11/2023 06:26	12/11/2023 06:30			Frac	Frac Pumps	0.06	Stimulation	Stage 7 - Spot check 9b, Rigged in pump 8 and pressure test
12/11/2023 06:30	12/11/2023 06:40			Frac	Pressure Test	0.17	Stimulation	Stage 7 - Spot check 9b, Rigged in pump 8 and pressure test
12/11/2023 06:40	12/11/2023 08:35			Frac	Fracturing	1.92	Stimulation	Stage 7 - Frac operations Stage 7 IWHP: 4,967/ SICP: 5,641 Start Stage: 11/12 FLUID ENDS End Stage: 9/12 FLUID ENDS
12/11/2023 08:35	12/11/2023 08:38			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 7 - Shutting in and bleeding off well
12/11/2023 08:38	12/11/2023 08:47			Standby	Well Shut In	0.14	Stimulation	Stage 7 - Well shut in. Ready for Wireline
12/11/2023 08:47	12/11/2023 08:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 7 - Switching for Wireline
12/11/2023 08:48	12/11/2023 08:51			Wireline	Equalizing	0.05	Stimulation	Stage 7 - Wireline stabbed on and equalizing pressure
12/11/2023 08:51	12/11/2023 10:18			Wireline	WL Run	1.45	Stimulation	Stage 8 - Wireline operations Stage 8
12/11/2023 10:18	12/11/2023 10:22			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 10:22	12/11/2023 17:38			Standby	Well Shut In	7.27	Stimulation	Stage 8 - Well shut in. Ready for Frac
12/11/2023 17:38	12/11/2023 17:44			Frac Tree	Well Switch Frac	0.09	Stimulation	Stage 8 - Switching for Frac
12/11/2023 17:44	12/11/2023 17:49			Frac	Equalizing	0.08	Stimulation	Stage 8 - Frac equalizing to well
12/11/2023 17:49	12/11/2023 19:42			Frac	Fracturing	1.89	Stimulation	Stage 8 - Frac operations Stage 8 Start Stage: 12/12 IWHP: 4,920/ SICP: 5,610 End Stage: 12/12
12/11/2023 19:42	12/11/2023 19:45			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 8 - Shutting in and bleeding off well
12/11/2023 19:45	12/11/2023 19:46			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 8 - Switching for Wireline
12/11/2023 19:46	12/11/2023 19:46			Standby	Well Shut In	0.00		Stage 8 - Well shut in. Ready for Wireline
12/11/2023 19:46	12/11/2023 19:49			Wireline	Equalizing	0.05	Stimulation	Stage 8 - Wireline stabbed on and equalizing pressure
12/11/2023 19:49	12/11/2023 21:28			Wireline	WL Run	1.64	Stimulation	Stage 9 - Wireline operations Stage 9
12/11/2023 21:28	12/11/2023 21:33			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 9 - Shutting in and bleeding off well
12/11/2023 21:33	12/12/2023 03:39			Standby	Well Shut In	6.10	Stimulation	Stage 9 - Well shut in. Ready for Frac
12/12/2023 03:39	12/12/2023 03:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 9 - Switching for Frac
12/12/2023 03:41	12/12/2023 03:48			Frac	Preventive Maintenance	0.11	Stimulation	Stage 9 - Frac pump maintenance
12/12/2023 03:48	12/12/2023 04:02			Frac	Pressure Test	0.24	Stimulation	Stage 9 - Frac pressure testing and equalizing to well
12/12/2023 04:02	12/12/2023 05:56			Frac	Fracturing	1.89	Stimulation	Stage 9 - Frac operations Stage 9 IWHP: 4,890/ SICP: 5,590 Start Stage: 11/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
12/12/2023 05:56	12/12/2023 05:58			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 9 - Shutting in and bleeding off well
12/12/2023 05:58	12/12/2023 05:59			Standby	Well Shut In	0.02	Stimulation	Stage 9 - Well shut in. Ready for Wireline
12/12/2023 06:00	12/12/2023 06:01			Standby	Well Shut In	0.03	Stimulation	Stage 9 - Well shut in. Ready for Wireline
12/12/2023 06:01	12/12/2023 06:05			Frac Tree	Well Switch Wireline	0.07	Stimulation	Stage 9 - Switching for Wireline
12/12/2023 06:05	12/12/2023 06:09			Wireline	Equalizing	0.06	Stimulation	Stage 9 - Wireline stabbed on and equalizing pressure
12/12/2023 06:09	12/12/2023 08:22			Wireline	WL Run	2.22	Stimulation	Stage 10 - Wireline operations Stage 10

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/12/2023 08:22	12/12/2023 08:28			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 10 - Shutting in and bleeding off well
12/12/2023 08:28	12/13/2023 05:59			Standby	Well Shut In	21.52	Special Services	Stage 10 - Well shut in. Ready for Frac
12/13/2023 06:00	12/14/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 10 - Well shut in. Ready for Frac
12/14/2023 06:00	12/15/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 10 - Well shut in. Ready for Frac
12/15/2023 06:00	12/16/2023 06:00			Standby	Well Shut In	24.00	Special Services	Stage 10 - Well shut in. Ready for Frac
12/16/2023 06:00	12/17/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 10 - Well shut in. Ready for Frac
12/17/2023 06:00	12/18/2023 05:59			Standby	Well Shut In	24.00	Special Services	Stage 10 - Well shut in. Ready for Frac
12/18/2023 06:00	12/18/2023 08:29			Standby	Well Shut In	2.49	Special Services	Stage 10 - Well shut in. Ready for Frac
12/18/2023 08:29	12/18/2023 09:39			Frac Tree	Well Switch Pump Down	1.17	Special Services	Stage 10 - Switching for PD
12/18/2023 09:39	12/18/2023 09:43			Standby	Well Shut In	0.07	Special Services	Stage 10 - null
12/18/2023 09:43	12/18/2023 09:54			Pump Down	Acid Pump Down	0.18	Special Services	Stage 10 - PD spotting acid Wild 51/TAN Stage: 10 Open: 09:42 OWP: 4400 Hand over to frac 750 gals 15% HC
12/18/2023 09:54	12/18/2023 09:56			Frac Tree	Well Switch Frac	0.03	Special Services	Stage 10 - Switching for Frac
12/18/2023 09:56	12/18/2023 10:02			Frac	Equalizing	0.09	Stimulation	Stage 10 - Frac equalizing to well - Mon Dec 18 2023 09:53:18 GMT-0700 (Jeremy Ho): Done by Frac A-side
12/18/2023 10:02	12/18/2023 11:47			Frac	Fracturing	1.75	Stimulation	Stage 10 - Frac operations Stage 10 Wild 51/Tan 10/74 stage Open: 09:57 OP: 5,033 - Mon Dec 18 2023 09:58:35 GMT-0700 (Jeremy Ho): Done by Frac A-side
12/18/2023 11:47	12/18/2023 11:53			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 10 - Shutting in and bleeding off well
12/18/2023 11:53	12/18/2023 12:02			Standby	Well Shut In	0.16	Stimulation	Stage 10 - null
12/18/2023 12:02	12/18/2023 12:04			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 10 - Switching for Wireline
12/18/2023 12:04	12/18/2023 12:07			Wireline	Equalizing	0.05	Stimulation	Stage 10 - Wireline stabbed on and equalizing pressure
12/18/2023 12:07	12/18/2023 13:39			Wireline	WL Run	1.55	Stimulation	Stage 11 - Wireline operations Stage 11
12/18/2023 13:39	12/18/2023 13:44			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 11 - Shutting in and bleeding off well
12/18/2023 13:44	12/18/2023 15:03			Standby	Well Shut In	1.32	Stimulation	Stage 11 - Well shut in. Ready for Frac
12/18/2023 15:03	12/18/2023 15:06			Frac Tree	Well Switch Pump Down	0.04	Stimulation	Stage 11 - Switching for PD
12/18/2023 15:06	12/18/2023 15:49			Pump Down	High Rate Flush	0.72	Stimulation	Stage 11 - PD flushing well OWP: 4,630 500 BBLS PUMPED SICP: 5,570
12/18/2023 15:49	12/18/2023 15:54			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 11 - Shutting in and bleeding off well
12/18/2023 15:54	12/18/2023 17:01			Standby	Well Shut In	1.12	Stimulation	Stage 11 - Well shut in. Ready for Frac
12/18/2023 17:01	12/18/2023 17:03			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 11 - Switching for Frac
12/18/2023 17:03	12/18/2023 17:31			Frac	Preventive Maintenance	0.47	Stimulation	Stage 11 - Frac pump maintenance - Wed Dec 20 2023 12:17:50 GMT-0700 (Shawn Howell): Done by Frac A-side
12/18/2023 17:31	12/18/2023 19:29			Frac	Frac Pumps	1.97	Stimulation	Stage 11 - Frac pump maintenance. Exceeded 30 min well switch Change out choke on the bleed off and the control board - Wed Dec 20 2023 12:18:03 GMT-0700 (Shawn Howell): Done by Frac A-side
12/18/2023 19:29	12/18/2023 19:34			Frac	Equalizing	0.08	Stimulation	Stage 11 - Frac equalizing to well - Wed Dec 20 2023 12:18:39 GMT-0700 (Shawn Howell): Done by Frac A-side

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/18/2023 19:34	12/18/2023 21:32			Frac	Fracturing	1.96	Stimulation	Stage 11 - Frac operations Stage 11 IWHP: 4,500/ SICP: 5,541 START 12/12 FLUID ENDS END 12/12 FLUID ENDS - Mon Dec 18 2023 19:36:05 GMT-0700 (Jeremy Ho): A side frac on B-side well
12/18/2023 21:32	12/18/2023 21:44			Frac Tree	Well Switch Wellhead	0.21	Stimulation	Stage 11 - Shutting in and bleeding off well
12/18/2023 21:44	12/18/2023 22:21			Standby	Well Shut In	0.61	Stimulation	Stage 11 - Well shut in. Ready for Wireline
12/18/2023 22:21	12/18/2023 22:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 11 - Switching for Wireline
12/18/2023 22:22	12/18/2023 22:28			Wireline	Equalizing	0.09	Stimulation	Stage 11 - Wireline stabbed on and equalizing pressure
12/18/2023 22:28	12/18/2023 23:53			Wireline	WL Run	1.43	Stimulation	Stage 12 - Wireline operations Stage 12
12/18/2023 23:53	12/18/2023 23:56			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 12 - Shutting in and bleeding off well
12/18/2023 23:56	12/19/2023 00:08			Standby	Well Shut In	0.20	Stimulation	Stage 12 - Well shut in. Ready for Frac
12/19/2023 00:08	12/19/2023 00:10			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 12 - Switching for Frac
12/19/2023 00:10	12/19/2023 00:33			Frac	Preventive Maintenance	0.38	Stimulation	Stage 12 - Frac pump maintenance - Wed Dec 20 2023 12:20:28 GMT-0700 (Shawn Howell): Done by Frac A-side
12/19/2023 00:33	12/19/2023 00:37			Frac	Equalizing	0.07	Stimulation	Stage 12 - Frac equalizing to well - Wed Dec 20 2023 12:20:43 GMT-0700 (Shawn Howell): Done by Frac A-side
12/19/2023 00:37	12/19/2023 02:32			Frac	Fracturing	1.92	Stimulation	Stage 12 - Frac operations Stage 12 IWHP: 4,773/ SICP: 5,610 START 12/12 FLUID ENDS END 10/12 FLUID ENDS - Tue Dec 19 2023 00:36:22 GMT-0700 (Jeremy Ho): Frac A fracturing on B-side
12/19/2023 02:32	12/19/2023 02:36			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 12 - Shutting in and bleeding off well
12/19/2023 02:36	12/19/2023 03:47			Standby	Well Shut In	1.20	Stimulation	Stage 12 - null
12/19/2023 03:47	12/19/2023 03:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 12 - Switching for Wireline
12/19/2023 03:48	12/19/2023 03:53			Wireline	Equalizing	0.07	Stimulation	Stage 12 - Wireline stabbed on and equalizing pressure
12/19/2023 03:53	12/19/2023 05:25			Wireline	WL Run	1.54	Stimulation	Stage 13 - Wireline operations Stage 13
12/19/2023 05:25	12/19/2023 05:32			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 13 - Shutting in and bleeding off well
12/19/2023 05:32	12/19/2023 06:04			Standby	Well Shut In	0.52	Stimulation	Stage 13 - Well shut in. Ready for Frac
12/19/2023 06:04	12/19/2023 06:04			Frac Tree	Well Switch Wireline	0.00		Stage 13 - null
12/19/2023 06:00	12/19/2023 13:17			Standby	Well Shut In	7.30	Stimulation	Stage 13 - Well shut in. Ready for Frac
12/19/2023 13:17	12/19/2023 13:19			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 13 - Switching for Frac
12/19/2023 13:19	12/19/2023 13:47			Frac	Preventive Maintenance	0.47	Stimulation	Stage 13 - Frac pump maintenance
12/19/2023 13:47	12/19/2023 14:30			Frac	Frac Pumps	0.71	Stimulation	Stage 13 - Replaced bleeds on Sprouse, packing pump 6, suction hose on B side blender as well, replaced 3" chiksan on pump 9.
12/19/2023 14:30	12/19/2023 14:40			Frac	Pressure Test	0.17	Stimulation	Stage 13 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/19/2023 14:40	12/19/2023 16:34			Frac	Fracturing	1.89	Stimulation	Stage 13 - Frac operations Stage 13 IWHP: 4,840/ SICP: 5,556 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/19/2023 16:34	12/19/2023 16:37			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 13 - Shutting in and bleeding off well
12/19/2023 16:37	12/19/2023 16:45			Standby	Well Shut In	0.13	Stimulation	Stage 13 - Well shut in. Ready for Wireline
12/19/2023 16:45	12/19/2023 16:46			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 13 - Switching for Wireline
12/19/2023 16:46	12/19/2023 16:52			Wireline	Equalizing	0.10	Stimulation	Stage 13 - Wireline stabbed on and equalizing pressure
12/19/2023 16:52	12/19/2023 18:19			Wireline	WL Run	1.45	Stimulation	Stage 14 - Wireline operations Stage 14
12/19/2023 18:19	12/19/2023 18:23			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 14 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/19/2023 18:23	12/20/2023 02:16			Standby	Well Shut In	7.88	Stimulation	Stage 14 - Well shut in. Ready for Frac
12/20/2023 02:16	12/20/2023 02:18			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 14 - Switching for Frac
12/20/2023 02:18	12/20/2023 02:40			Frac	Preventive Maintenance	0.38	Stimulation	Stage 14 - Frac pump maintenance
12/20/2023 02:40	12/20/2023 02:46			Frac	Equalizing	0.10	Stimulation	Stage 14 - Frac equalizing to well
12/20/2023 02:46	12/20/2023 02:49			Frac	Equalizing	0.05	Stimulation	Stage 14 - Frac equalizing to well. Exceeded 30 min well switch Packing on 11A-H1, PowerGen working on 13B
12/20/2023 02:49	12/20/2023 04:47			Frac	Fracturing	1.96	Stimulation	Stage 14 - Frac operations Stage 14 IWHP: 4,876/ SICP: 5,290 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/20/2023 04:47	12/20/2023 04:51			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 14 - Shutting in and bleeding off well
12/20/2023 04:51	12/20/2023 05:01			Standby	Well Shut In	0.17	Stimulation	Stage 14 - Well shut in. Ready for Wireline
12/20/2023 05:01	12/20/2023 05:02			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 14 - Switching for Wireline
12/20/2023 05:02	12/20/2023 05:05			Wireline	Equalizing	0.04	Stimulation	Stage 14 - Wireline stabbed on and equalizing pressure
12/20/2023 05:05	12/20/2023 06:00			Wireline	WL Run	0.92	Stimulation	Stage 15 - Wireline operations Stage 15
12/20/2023 06:00	12/20/2023 06:53			Wireline	WL Run	0.89	Stimulation	Stage 15 - Wireline operations Stage 15
12/20/2023 06:53	12/20/2023 06:58			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 15 - Shutting in and bleeding off well
12/20/2023 06:58	12/20/2023 10:32			Standby	Well Shut In	3.58	Stimulation	Stage 15 - Well shut in. Ready for Frac
12/20/2023 10:32	12/20/2023 10:34			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 15 - Switching for Frac
12/20/2023 10:34	12/20/2023 11:04			Frac	Preventive Maintenance	0.49	Stimulation	Stage 15 - Frac pump maintenance
12/20/2023 11:04	12/20/2023 11:37			Frac	Preventive Maintenance	0.56	Stimulation	Stage 15 - ProFrac- RU BAT system on remote pad, pump packing and d-ring
12/20/2023 11:37	12/20/2023 12:00			Frac	Equalizing	0.38	Stimulation	Stage 15 - ProFrac- RU BAT system on remote pad, pump packing and d-ring
12/20/2023 12:00	12/20/2023 12:31			Frac	Fracturing	0.52	Stimulation	Stage 15 - Frac operations Stage 15
12/20/2023 12:31	12/20/2023 13:51			Frac	Hydration Unit	1.32	Stimulation	Stage 15 - Frac operations Stage 15 mid stage shut down. ProFrac- lost suction on hydration on 1# sand. Flush well w/pumpdown and flush remote lines to FB tank.
12/20/2023 13:51	12/20/2023 13:51			Frac Tree	Well Switch Wellhead	0.00		Stage 15 - null
12/20/2023 13:51	12/20/2023 13:51			Frac Tree	Well Switch Frac	0.00		Stage 15 - Switching for Frac
12/20/2023 13:51	12/20/2023 15:29			Frac	Fracturing	1.64	Stimulation	Stage 15 - Frac operations Stage 15, Resumed IWHP: 4,899/ SICP: 5,498 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/20/2023 15:29	12/20/2023 15:34			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 15 - Shutting in and bleeding off well
12/20/2023 15:34	12/20/2023 15:35			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 15 - Switching for Wireline
12/20/2023 15:35	12/20/2023 15:38			Wireline	Equalizing	0.04	Stimulation	Stage 15 - Wireline stabbed on and equalizing pressure
12/20/2023 15:38	12/20/2023 16:58			Wireline	WL Run	1.34	Stimulation	Stage 16 - Wireline operations Stage 16
12/20/2023 16:58	12/20/2023 17:03			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 16 - Shutting in and bleeding off well
12/20/2023 17:03	12/21/2023 01:38			Standby	Well Shut In	8.58	Stimulation	Stage 16 - Well shut in. Ready for Frac
12/21/2023 01:38	12/21/2023 01:40			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 16 - Switching for Frac
12/21/2023 01:40	12/21/2023 02:08			Frac	Preventive Maintenance	0.47	Stimulation	Stage 16 - Frac pump maintenance
12/21/2023 02:08	12/21/2023 02:22			Frac	Frac Pumps	0.23	Stimulation	Stage 16 - Frac pump maintenance. Exceeded 30 min well switch RU pump, packing
12/21/2023 02:22	12/21/2023 02:37			Frac	Pressure Test	0.25	Stimulation	Stage 16 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/21/2023 02:37	12/21/2023 04:32			Frac	Fracturing	1.92	Stimulation	Stage 16 - Frac operations Stage 16 IWHP: 4873 / SICP: 5,380 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/21/2023 04:32	12/21/2023 04:39			Frac Tree	Well Switch Wellhead	0.12	Stimulation	Stage 16 - Shutting in and bleeding off well
12/21/2023 04:39	12/21/2023 04:52			Standby	Well Shut In	0.21	Stimulation	Stage 16 - Well shut in. Ready for Wireline
12/21/2023 04:52	12/21/2023 04:54			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 16 - Switching for Wireline
12/21/2023 04:54	12/21/2023 04:56			Wireline	Equalizing	0.04	Stimulation	Stage 16 - Wireline stabbed on and equalizing pressure
12/21/2023 04:56	12/21/2023 06:00			Wireline	WL Run	1.06	Stimulation	Stage 17 - Wireline operations Stage 17
12/21/2023 06:00	12/21/2023 07:17			Wireline	WL Run	1.29	Stimulation	Stage 17 - Wireline operations Stage 17
12/21/2023 07:17	12/21/2023 07:23			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 17 - Shutting in and bleeding off well
12/21/2023 07:23	12/21/2023 09:53			Standby	Well Shut In	2.50	Stimulation	Stage 17 - Well shut in. Ready for Frac
12/21/2023 09:53	12/21/2023 09:55			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 17 - Switching for Frac
12/21/2023 09:55	12/21/2023 10:07			Frac	Preventive Maintenance	0.21	Stimulation	Stage 17 - Frac pump maintenance
12/21/2023 10:07	12/21/2023 10:20			Frac	Pressure Test	0.21	Stimulation	Stage 17 - Frac pressure testing and equalizing to well
12/21/2023 10:20	12/21/2023 12:18			Frac	Fracturing	1.97	Stimulation	Stage 17 - Frac operations Stage 17 IWHP: 4,968 / SICP: 5,316 Start Stage: 10/12 FLUID ENDS End Stage: 11/12 FLUID ENDS
12/21/2023 12:18	12/21/2023 12:28			Frac Tree	Well Switch Wellhead	0.17	Stimulation	Stage 17 - Shutting in and bleeding off well
12/21/2023 12:28	12/21/2023 14:21			Standby	Well Shut In	1.89	Stimulation	Stage 17 - Well shut in. Ready for Wireline
12/21/2023 14:21	12/21/2023 14:22			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 17 - Switching for Wireline
12/21/2023 14:22	12/21/2023 14:26			Wireline	Equalizing	0.06	Stimulation	Stage 17 - Wireline stabbed on and equalizing pressure
12/21/2023 14:26	12/21/2023 15:40			Wireline	WL Run	1.24	Stimulation	Stage 18 - Wireline operations Stage 18
12/21/2023 15:40	12/21/2023 15:46			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 18 - Shutting in and bleeding off well
12/21/2023 15:46	12/21/2023 23:48			Standby	Well Shut In	8.05	Stimulation	Stage 18 - Well shut in. Ready for Frac
12/21/2023 23:48	12/21/2023 23:50			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 18 - Switching for Frac
12/21/2023 23:50	12/22/2023 00:18			Frac	Preventive Maintenance	0.47	Stimulation	Stage 18 - Frac pump maintenance
12/22/2023 00:18	12/22/2023 00:50			Frac	Frac Pumps	0.53	Stimulation	Stage 18 - Frac pump maintenance. Exceeded 30 min well switch check valve 3312a , RU pump, leak during test
12/22/2023 00:50	12/22/2023 01:11			Frac	Pressure Test	0.35	Stimulation	Stage 18 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/22/2023 01:11	12/22/2023 01:15			Frac	Frac Iron	0.06	Stimulation	Stage 18 - Frac fixing rubber seal on check valve.
12/22/2023 01:15	12/22/2023 01:25			Frac	Pressure Test	0.17	Stimulation	Stage 18 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/22/2023 01:25	12/22/2023 01:43			Frac	Frac Iron	0.30	Stimulation	Stage 18 - Frac continue to work on check valve. Seal not holding.
12/22/2023 01:43	12/22/2023 01:59			Frac	Pressure Test	0.26	Stimulation	Stage 18 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/22/2023 01:59	12/22/2023 04:05			Frac	Fracturing	2.10	Stimulation	Stage 18 - Frac operations Stage 18 IWHP: 4769 / SICP: 5534 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
12/22/2023 04:05	12/22/2023 04:10			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 18 - Shutting in and bleeding off well
12/22/2023 04:10	12/22/2023 04:12			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 18 - Switching for Wireline
12/22/2023 04:12	12/22/2023 04:12			Standby	Well Shut In	0.00		Stage 18 - Well shut in. Ready for Wireline
12/22/2023 04:12	12/22/2023 04:15			Wireline	Equalizing	0.05	Stimulation	Stage 18 - Wireline stabbed on and equalizing pressure
12/22/2023 04:15	12/22/2023 05:55			Wireline	WL Run	1.67	Stimulation	Stage 19 - Wireline operations Stage 19

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/22/2023 05:55	12/22/2023 05:59			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 19 - Shutting in and bleeding off well
12/22/2023 06:00	12/22/2023 12:41			Standby	Well Shut In	6.69	Stimulation	Stage 19 - Well shut in. Ready for Frac
12/22/2023 12:41	12/22/2023 12:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 19 - Switching for Frac
12/22/2023 12:43	12/22/2023 13:11			Frac	Preventive Maintenance	0.47	Stimulation	Stage 19 - Frac pump maintenance
12/22/2023 13:11	12/22/2023 13:37			Frac	Pressure Test	0.43	Stimulation	Stage 19 - ProFrac- Failed pressure test, check valve and high pressure hose.
12/22/2023 13:37	12/22/2023 14:58			Frac	Fracturing	1.34	Stimulation	Stage 19 - Frac operations Stage 19 IWHP: 4,764 / SICP: 5,000 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS Washed iron, hard shut down - Sat Dec 23 2023 05:07:34 GMT-0700 (Shawn Howell): Flushed by PD
12/22/2023 14:58	12/23/2023 04:38			Frac	Frac Iron	13.68	Stimulation	Stage 19 - Frac operations Stage 19 mid stage shut down. Remote line washed @ weld on location right after weld on connection for frac iron.
12/23/2023 04:38	12/23/2023 04:38			Frac Tree	Well Switch Wellhead	0.00		Stage 19 - null
12/23/2023 04:38	12/23/2023 06:00			Standby	Well Shut In	1.36	Stimulation	Stage 19 - Well shut in. Ready for Wireline
12/23/2023 06:00	12/23/2023 07:25			Standby	Well Shut In	1.42	Stimulation	Stage 19 - Well shut in. Ready for Wireline
12/23/2023 07:25	12/23/2023 07:26			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 19 - Switching for Wireline
12/23/2023 07:26	12/23/2023 07:28			Wireline	Equalizing	0.04	Stimulation	Stage 19 - Wireline stabbed on and equalizing pressure
12/23/2023 07:28	12/23/2023 08:40			Wireline	WL Run	1.20	Stimulation	Stage 20 - Wireline operations Stage 20
12/23/2023 08:40	12/23/2023 08:45			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 20 - Shutting in and bleeding off well
12/23/2023 08:45	12/23/2023 12:41			Standby	Well Shut In	3.93	Stimulation	Stage 20 - Well shut in. Ready for Frac
12/23/2023 12:41	12/23/2023 12:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 20 - Switching for Frac
12/23/2023 12:43	12/23/2023 12:52			Frac	Preventive Maintenance	0.16	Stimulation	Stage 20 - Frac pump maintenance
12/23/2023 12:52	12/23/2023 12:57			Frac	Equalizing	0.07	Stimulation	Stage 20 - Frac equalizing to well
12/23/2023 12:57	12/23/2023 14:50			Frac	Fracturing	1.89	Stimulation	Stage 20 - Frac operations Stage 20 IWHP: 4546 / SICP: 5,327 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS ISIP: 5,977
12/23/2023 14:50	12/23/2023 14:54			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 20 - Shutting in and bleeding off well
12/23/2023 14:54	12/23/2023 16:53			Standby	Well Shut In	1.98	Stimulation	Stage 20 - Well shut in. Ready for Wireline
12/23/2023 16:53	12/23/2023 16:56			Frac Tree	Well Switch Wireline	0.04	Stimulation	Stage 20 - Switching for Wireline
12/23/2023 16:56	12/23/2023 16:57			Wireline	Equalizing	0.02	Stimulation	Stage 20 - Wireline stabbed on and equalizing pressure
12/23/2023 16:57	12/23/2023 18:20			Wireline	WL Run	1.38	Stimulation	Stage 21 - Wireline operations Stage 21
12/23/2023 18:20	12/23/2023 18:23			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 21 - Shutting in and bleeding off well
12/23/2023 18:23	12/24/2023 01:10			Standby	Well Shut In	6.79	Stimulation	Stage 21 - Well shut in. Ready for Frac
12/24/2023 01:10	12/24/2023 01:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 21 - Switching for Frac
12/24/2023 01:12	12/24/2023 01:40			Frac	Preventive Maintenance	0.47	Stimulation	Stage 21 - Frac pump maintenance
12/24/2023 01:40	12/24/2023 02:03			Frac	Frac Pumps	0.38	Stimulation	Stage 21 - Frac pump maintenance. Exceeded 30 min well switch Ru pump and packing
12/24/2023 02:03	12/24/2023 02:20			Frac	Pressure Test	0.28	Stimulation	Stage 21 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/24/2023 02:20	12/24/2023 04:19			Frac	Fracturing	1.98	Stimulation	Stage 21 - Frac operations Stage 21 IWHP: 4670 / SICP: 5,335 START 12/12 FLUID ENDS END 12/12 FLUID ENDS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/24/2023 04:19	12/24/2023 04:24			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 21 - Shutting in and bleeding off well
12/24/2023 04:24	12/24/2023 04:26			Standby	Well Shut In	0.04	Stimulation	Stage 21 - Well shut in. Ready for Wireline
12/24/2023 04:26	12/24/2023 04:28			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 21 - Switching for Wireline
12/24/2023 04:28	12/24/2023 04:30			Wireline	Equalizing	0.05	Stimulation	Stage 21 - Wireline stabbed on and equalizing pressure
12/24/2023 04:30	12/24/2023 05:46			Wireline	WL Run	1.26	Stimulation	Stage 22 - Wireline operations Stage 22
12/24/2023 05:46	12/24/2023 05:51			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 22 - Shutting in and bleeding off well
12/24/2023 05:51	12/24/2023 05:59			Standby	Well Shut In	0.15	Stimulation	Stage 22 - Well shut in. Ready for Frac
12/24/2023 06:00	12/24/2023 07:23			Standby	Well Shut In	1.38	Stimulation	Stage 22 - Well shut in. Ready for Frac
12/24/2023 07:23	12/24/2023 08:07			Pump Down	High Rate Flush	0.75	Stimulation	Stage 22 - PD flushing well
12/24/2023 08:07	12/24/2023 13:33			Standby	Well Shut In	5.43	Stimulation	Stage 22 - Well shut in. Ready for Frac
12/24/2023 13:33	12/24/2023 13:35			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 22 - Switching for Frac
12/24/2023 13:35	12/24/2023 13:51			Frac	Equalizing	0.26	Stimulation	Stage 22 - Frac equalizing to well
12/24/2023 13:51	12/24/2023 15:49			Frac	Fracturing	1.98	Stimulation	Stage 22 - Frac operations Stage 22 IWHP: 4,790 / SICP: 5,404 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
12/24/2023 15:49	12/24/2023 15:56			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 22 - Shutting in and bleeding off well
12/24/2023 15:56	12/24/2023 22:02			Standby	Well Shut In	6.11	Stimulation	Stage 22 - Well shut in. Ready for Wireline
12/24/2023 22:02	12/24/2023 22:04			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 22 - Switching for Wireline
12/24/2023 22:04	12/24/2023 22:08			Wireline	Equalizing	0.05	Stimulation	Stage 22 - Wireline stabbed on and equalizing pressure
12/24/2023 22:08	12/24/2023 23:23			Wireline	WL Run	1.25	Stimulation	Stage 23 - Wireline operations Stage 23
12/24/2023 23:23	12/24/2023 23:32			Frac Tree	Well Switch Wellhead	0.15	Stimulation	Stage 23 - Shutting in and bleeding off well
12/24/2023 23:32	12/25/2023 03:13			Standby	Well Shut In	3.68	Stimulation	Stage 23 - Well shut in. Ready for Frac
12/25/2023 03:13	12/25/2023 03:15			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 23 - Switching for Frac
12/25/2023 03:15	12/25/2023 03:35			Frac	Preventive Maintenance	0.34	Stimulation	Stage 23 - Frac pump maintenance
12/25/2023 03:35	12/25/2023 03:43			Frac	Pressure Test	0.13	Stimulation	Stage 23 - Frac pressure testing and equalizing to well
12/25/2023 03:43	12/25/2023 03:46			Frac	Pressure Test	0.06	Stimulation	Stage 23 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch RIGGING IN A PUMP
12/25/2023 03:46	12/25/2023 05:44			Frac	Fracturing	1.96	Stimulation	Stage 23 - Frac operations Stage 23 Start Stage: 12/12 IWHP: 4641 / SICP: 5,032 End Stage: 11/12
12/25/2023 05:44	12/25/2023 05:48			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 23 - Shutting in and bleeding off well
12/25/2023 05:48	12/25/2023 05:59			Standby	Well Shut In	0.20	Stimulation	Stage 23 - Well shut in. Ready for Wireline
12/25/2023 06:00	12/25/2023 15:02			Standby	Well Shut In	9.04	Stimulation	Stage 23 - Well shut in. Ready for Wireline
12/25/2023 15:02	12/25/2023 15:04			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 23 - Switching for Wireline
12/25/2023 15:04	12/25/2023 15:06			Wireline	Equalizing	0.04	Stimulation	Stage 23 - Wireline stabbed on and equalizing pressure
12/25/2023 15:06	12/25/2023 16:23			Wireline	WL Run	1.28	Stimulation	Stage 24 - Wireline operations Stage 24
12/25/2023 16:23	12/25/2023 16:27			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 24 - Shutting in and bleeding off well
12/25/2023 16:27	12/25/2023 17:43			Standby	Well Shut In	1.27	Stimulation	Stage 24 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/25/2023 17:43	12/25/2023 17:45			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 24 - Switching for Frac
12/25/2023 17:45	12/25/2023 17:56			Frac	Preventive Maintenance	0.18	Stimulation	Stage 24 - Frac pump maintenance
12/25/2023 17:56	12/25/2023 18:00			Frac	Equalizing	0.07	Stimulation	Stage 24 - Frac equalizing to well
12/25/2023 18:00	12/25/2023 18:30			Frac	Fracturing	0.50	Stimulation	Stage 24 - Frac operations Stage 24
12/25/2023 18:30	12/25/2023 18:31			Frac	Blender	0.02	Stimulation	Stage 24 - Lost water, tub on blender
12/25/2023 18:31	12/25/2023 20:10			Frac	Fracturing	1.66	Stimulation	Stage 24 - Frac operations Stage 24 Resumed IWHP: 5010 / SICP: 5240 START 10/12 FLUID ENDS END 10/12 FLUID ENDS
12/25/2023 20:10	12/25/2023 20:16			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 24 - Shutting in and bleeding off well
12/25/2023 20:16	12/25/2023 20:18			Standby	Well Shut In	0.04	Stimulation	Stage 24 - Well shut in. Ready for Wireline
12/25/2023 20:18	12/25/2023 20:20			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 24 - Switching for Wireline
12/25/2023 20:20	12/25/2023 20:24			Wireline	Equalizing	0.07	Stimulation	Stage 24 - Wireline stabbed on and equalizing pressure
12/25/2023 20:24	12/25/2023 21:36			Wireline	WL Run	1.21	Stimulation	Stage 25 - Wireline operations Stage 25
12/25/2023 21:36	12/25/2023 21:40			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 25 - Shutting in and bleeding off well
12/25/2023 21:40	12/26/2023 01:39			Standby	Well Shut In	3.99	Stimulation	Stage 25 - Well shut in. Ready for Frac
12/26/2023 01:39	12/26/2023 01:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 25 - Switching for Frac
12/26/2023 01:41	12/26/2023 01:48			Frac	Preventive Maintenance	0.11	Stimulation	Stage 25 - Frac pump maintenance
12/26/2023 01:48	12/26/2023 01:51			Frac	Equalizing	0.05	Stimulation	Stage 25 - Frac equalizing to well
12/26/2023 01:51	12/26/2023 03:43			Frac	Fracturing	1.87	Stimulation	Stage 25 - Frac operations Stage 25 IWHP: 4660 / SICP: 5278 START 11/12 FLUID ENDS END 11/12 FLUID ENDS Held 1.75 due to formation
12/26/2023 03:43	12/26/2023 03:47			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 25 - Shutting in and bleeding off well
12/26/2023 03:47	12/26/2023 05:02			Standby	Well Shut In	1.24	Stimulation	Stage 25 - Well shut in. Ready for Wireline
12/26/2023 05:02	12/26/2023 05:03			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 25 - Switching for Wireline
12/26/2023 05:03	12/26/2023 05:05			Wireline	Equalizing	0.04	Stimulation	Stage 25 - Wireline stabbed on and equalizing pressure
12/26/2023 05:05	12/26/2023 05:59			Wireline	WL Run	0.90	Stimulation	Stage 26 - Wireline operations Stage 26
12/26/2023 06:00	12/26/2023 06:20			Wireline	WL Run	0.34	Stimulation	Stage 26 - Wireline operations Stage 26
12/26/2023 06:20	12/26/2023 06:23			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 26 - Shutting in and bleeding off well
12/26/2023 06:23	12/26/2023 08:08			Standby	Well Shut In	1.75	Stimulation	Stage 26 - Well shut in. Ready for Frac
12/26/2023 08:08	12/26/2023 08:10			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 26 - Switching for Frac
12/26/2023 08:10	12/26/2023 08:23			Frac	Preventive Maintenance	0.22	Stimulation	Stage 26 - Frac pump maintenance
12/26/2023 08:23	12/26/2023 08:26			Frac	Equalizing	0.04	Stimulation	Stage 26 - Frac equalizing to well
12/26/2023 08:26	12/26/2023 10:19			Frac	Fracturing	1.88	Stimulation	Stage 26 - Frac operations Stage 26 Start Stage: 11/12 IWHP: 4,762 / SICP: 5,599 End Stage: 11/12
12/26/2023 10:19	12/26/2023 10:23			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 26 - Shutting in and bleeding off well
12/26/2023 10:23	12/26/2023 15:54			Standby	Well Shut In	5.52	Stimulation	Stage 26 - Well shut in. Ready for Wireline
12/26/2023 15:54	12/26/2023 15:55			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 26 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/26/2023 15:55	12/26/2023 15:58			Wireline	Equalizing	0.04	Stimulation	Stage 26 - Wireline stabbed on and equalizing pressure
12/26/2023 15:58	12/26/2023 17:20			Wireline	WL Run	1.37	Stimulation	Stage 27 - Wireline operations Stage 27
12/26/2023 17:20	12/26/2023 17:23			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 27 - Shutting in and bleeding off well
12/26/2023 17:23	12/26/2023 21:07			Standby	Well Shut In	3.73	Stimulation	Stage 27 - Well shut in. Ready for Frac
12/26/2023 21:07	12/26/2023 21:37			Frac	Preventive Maintenance	0.50	Stimulation	Stage 27 - Frac pump maintenance
12/26/2023 21:37	12/26/2023 21:59			Standby	Well Shut In	0.37	Stimulation	Stage 27 - Well shut in. Ready for Frac
12/26/2023 21:59	12/26/2023 22:01			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 27 - Switching for Frac
12/26/2023 22:01	12/26/2023 22:07			Frac	Preventive Maintenance	0.10	Stimulation	Stage 27 - Frac pump maintenance
12/26/2023 22:07	12/26/2023 22:09			Frac	Equalizing	0.04	Stimulation	Stage 27 - Frac equalizing to well
12/26/2023 22:09	12/27/2023 00:02			Frac	Fracturing	1.88	Stimulation	Stage 27 - Frac operations Stage 27 IWHP: 4760 / SICP: 5571 START 12/12 FLUID ENDS END 11/12 FLUID ENDS
12/27/2023 00:02	12/27/2023 00:07			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 27 - Shutting in and bleeding off well
12/27/2023 00:07	12/27/2023 01:18			Standby	Well Shut In	1.18	Stimulation	Stage 27 - Well shut in. Ready for Wireline
12/27/2023 01:18	12/27/2023 01:19			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 27 - Switching for Wireline
12/27/2023 01:19	12/27/2023 01:21			Wireline	Equalizing	0.03	Stimulation	Stage 27 - Wireline stabbed on and equalizing pressure
12/27/2023 01:21	12/27/2023 02:43			Wireline	WL Run	1.37	Stimulation	Stage 28 - Wireline operations Stage 28
12/27/2023 02:43	12/27/2023 02:47			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 28 - Shutting in and bleeding off well
12/27/2023 02:47	12/27/2023 05:07			Standby	Well Shut In	2.34	Stimulation	Stage 28 - Well shut in. Ready for Frac
12/27/2023 05:07	12/27/2023 05:09			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 28 - Switching for Frac
12/27/2023 05:09	12/27/2023 05:21			Frac	Equalizing	0.20	Stimulation	Stage 28 - Frac equalizing to well
12/27/2023 05:21	12/27/2023 05:59			Frac	Fracturing	0.64	Stimulation	Stage 28 - Frac operations Stage 28
12/27/2023 06:00	12/27/2023 07:05			Frac	Fracturing	1.09	Stimulation	Stage 28 - Frac operations Stage 28 Start Stage: 11/12 IWHP: 4,615/ SICP: 5,340 End Stage: 11/12
12/27/2023 07:05	12/27/2023 07:09			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 28 - Shutting in and bleeding off well
12/27/2023 07:09	12/27/2023 07:14			Standby	Well Shut In	0.08	Stimulation	Stage 28 - Well shut in. Ready for Wireline
12/27/2023 07:14	12/27/2023 07:15			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 28 - Switching for Wireline
12/27/2023 07:15	12/27/2023 07:19			Wireline	Equalizing	0.07	Stimulation	Stage 28 - Wireline stabbed on and equalizing pressure
12/27/2023 07:19	12/27/2023 08:28			Wireline	WL Run	1.15	Stimulation	Stage 29 - Wireline operations Stage 29
12/27/2023 08:28	12/27/2023 08:33			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 29 - Shutting in and bleeding off well
12/27/2023 08:33	12/27/2023 12:12			Standby	Well Shut In	3.65	Stimulation	Stage 29 - Well shut in. Ready for Frac
12/27/2023 12:12	12/27/2023 12:14			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 29 - Switching for Frac
12/27/2023 12:14	12/27/2023 12:28			Frac	Preventive Maintenance	0.24	Stimulation	Stage 29 - Frac pump maintenance
12/27/2023 12:28	12/27/2023 12:35			Frac	Pressure Test	0.12	Stimulation	Stage 29 - Frac pressure testing and equalizing to well
12/27/2023 12:35	12/27/2023 14:20			Frac	Fracturing	1.76	Stimulation	Stage 29 - Frac operations Stage 29 Start Stage: 11/12 IWHP: 4,600 / SICP: 5,400 End Stage: 10/12

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/27/2023 14:20	12/27/2023 14:23			Frac Tree	Well Switch Wellhead	0.04	Stimulation	Stage 29 - Shutting in and bleeding off well
12/27/2023 14:23	12/27/2023 15:55			Standby	Well Shut In	1.54	Stimulation	Stage 29 - Well shut in. Ready for Wireline
12/27/2023 15:55	12/27/2023 15:56			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 29 - Switching for Wireline
12/27/2023 15:56	12/27/2023 15:59			Wireline	Equalizing	0.05	Stimulation	Stage 29 - Wireline stabbed on and equalizing pressure
12/27/2023 15:59	12/27/2023 17:17			Wireline	WL Run	1.30	Stimulation	Stage 30 - Wireline operations Stage 30
12/27/2023 17:17	12/27/2023 17:21			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 30 - Shutting in and bleeding off well
12/27/2023 17:21	12/27/2023 19:24			Standby	Well Shut In	2.05	Stimulation	Stage 30 - Well shut in. Ready for Frac
12/27/2023 19:24	12/27/2023 19:26			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 30 - Switching for Frac
12/27/2023 19:26	12/27/2023 19:26			Standby	Well Shut In	0.00		Stage 30 - Well shut in. Ready for Frac
12/27/2023 19:26	12/27/2023 19:50			Frac	Preventive Maintenance	0.40	Stimulation	Stage 30 - Frac pump maintenance
12/27/2023 19:50	12/27/2023 19:53			Frac	Equalizing	0.04	Stimulation	Stage 30 - Frac equalizing to well
12/27/2023 19:53	12/27/2023 21:50			Frac	Fracturing	1.96	Stimulation	Stage 30 - Frac operations Stage 30 IWHP: 4,640 / SICP: 5,680 START 9/9 FLUID ENDS END 9/9 FLUID ENDS
12/27/2023 21:50	12/27/2023 21:57			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 30 - Shutting in and bleeding off well
12/27/2023 21:57	12/27/2023 22:19			Standby	Well Shut In	0.37	Stimulation	Stage 30 - Well shut in. Ready for Wireline
12/27/2023 22:19	12/27/2023 22:20			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 30 - Switching for Wireline
12/27/2023 22:20	12/27/2023 22:23			Wireline	Equalizing	0.05	Stimulation	Stage 30 - Wireline stabbed on and equalizing pressure
12/27/2023 22:23	12/27/2023 23:49			Wireline	WL Run	1.44	Stimulation	Stage 31 - Wireline operations Stage 31
12/27/2023 23:49	12/27/2023 23:53			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 31 - Shutting in and bleeding off well
12/27/2023 23:53	12/28/2023 03:01			Standby	Well Shut In	3.13	Stimulation	Stage 31 - Well shut in. Ready for Frac
12/28/2023 03:01	12/28/2023 03:03			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 31 - Switching for Frac
12/28/2023 03:03	12/28/2023 03:13			Frac	Preventive Maintenance	0.17	Stimulation	Stage 31 - Frac pump maintenance
12/28/2023 03:13	12/28/2023 03:16			Frac	Equalizing	0.05	Stimulation	Stage 31 - Frac equalizing to well
12/28/2023 03:16	12/28/2023 05:19			Frac	Fracturing	2.06	Stimulation	Stage 31 - Frac operations Stage 31 Start Stage: 9/9 IWHP: 4,750 / SICP: 5,820 End Stage: 7/9
12/28/2023 05:19	12/28/2023 05:25			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 31 - Shutting in and bleeding off well
12/28/2023 05:25	12/28/2023 05:41			Standby	Well Shut In	0.26	Stimulation	Stage 31 - Well shut in. Ready for Wireline
12/28/2023 05:41	12/28/2023 05:42			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 31 - Switching for Wireline
12/28/2023 05:42	12/28/2023 05:45			Wireline	Equalizing	0.05	Stimulation	Stage 31 - Wireline stabbed on and equalizing pressure
12/28/2023 05:45	12/28/2023 05:59			Wireline	WL Run	0.24	Stimulation	Stage 32 - Wireline operations Stage 32
12/28/2023 06:00	12/28/2023 07:03			Wireline	WL Run	1.06	Stimulation	Stage 32 - Wireline operations Stage 32
12/28/2023 07:03	12/28/2023 07:08			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 32 - Shutting in and bleeding off well
12/28/2023 07:08	12/28/2023 21:29			Standby	Well Shut In	14.35	Stimulation	Stage 32 - Well shut in. Ready for Frac
12/28/2023 21:29	12/28/2023 21:31			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 32 - Switching for Frac
12/28/2023 21:31	12/28/2023 21:57			Frac	Preventive Maintenance	0.44	Stimulation	Stage 32 - Frac pump maintenance

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/28/2023 21:57	12/28/2023 21:59			Frac	Equalizing	0.02	Stimulation	Stage 32 - Frac equalizing to well
12/28/2023 21:59	12/28/2023 22:32			Frac	Frac Iron	0.55	Stimulation	Stage 32 - frac fixing leak on check valve. Pro Frac - checking a greaser and then had to change out a check. Looking for parts.
12/28/2023 22:32	12/28/2023 22:42			Frac	Pressure Test	0.18	Stimulation	Stage 32 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/28/2023 22:42	12/29/2023 00:44			Frac	Fracturing	2.03	Stimulation	Stage 32 - Frac operations Stage 32 IWHP: 4,486 / SICP: 5,707 START 9/9 FLUID ENDS END 9/9 FLUID ENDS
12/29/2023 00:44	12/29/2023 00:50			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 32 - Shutting in and bleeding off well
12/29/2023 00:50	12/29/2023 00:56			Standby	Well Shut In	0.10	Stimulation	Stage 32 - Well shut in. Ready for Wireline
12/29/2023 00:56	12/29/2023 00:57			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 32 - Switching for Wireline
12/29/2023 00:57	12/29/2023 00:59			Wireline	Equalizing	0.03	Stimulation	Stage 32 - Wireline stabbed on and equalizing pressure
12/29/2023 00:59	12/29/2023 02:08			Wireline	WL Run	1.14	Stimulation	Stage 33 - Wireline operations Stage 33
12/29/2023 02:08	12/29/2023 02:12			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 33 - Shutting in and bleeding off well
12/29/2023 02:12	12/29/2023 05:59			Standby	Well Shut In	3.79	Stimulation	Stage 33 - Well shut in. Ready for Frac
12/29/2023 06:00	12/29/2023 18:37			Standby	Well Shut In	12.63	Stimulation	Stage 33 - Well shut in. Ready for Frac
12/29/2023 18:37	12/29/2023 18:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 33 - Switching for Frac
12/29/2023 18:39	12/29/2023 19:04			Frac	Preventive Maintenance	0.41	Stimulation	Stage 33 - Frac pump maintenance
12/29/2023 19:04	12/29/2023 19:07			Frac	Equalizing	0.06	Stimulation	Stage 33 - Frac equalizing to well.
12/29/2023 19:07	12/29/2023 19:09			Frac	Equalizing	0.03	Stimulation	Stage 33 - Frac pump maintenance. Exceeded 30 min well switch Pro Frac - Packing
12/29/2023 19:09	12/29/2023 20:51			Frac	Fracturing	1.70	Stimulation	Stage 33 - Frac operations Stage 33 IWHP: 4,482 / SICP: 5,610 START 12/12 FLUID ENDS END 11/12 FLUID ENDS
12/29/2023 20:51	12/29/2023 20:57			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 33 - Shutting in and bleeding off well
12/29/2023 20:57	12/29/2023 21:02			Standby	Well Shut In	0.08	Stimulation	Stage 33 - Well shut in. Ready for Wireline
12/29/2023 21:02	12/29/2023 21:03			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 33 - Switching for Wireline
12/29/2023 21:03	12/29/2023 21:06			Wireline	Equalizing	0.05	Stimulation	Stage 33 - Wireline stabbed on and equalizing pressure
12/29/2023 21:06	12/29/2023 22:23			Wireline	WL Run	1.29	Stimulation	Stage 34 - Wireline operations Stage 34
12/29/2023 22:23	12/29/2023 22:27			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 34 - Shutting in and bleeding off well
12/29/2023 22:27	12/30/2023 03:39			Standby	Well Shut In	5.19	Stimulation	Stage 34 - Well shut in. Ready for Frac
12/30/2023 03:39	12/30/2023 03:41			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 34 - Switching for Frac
12/30/2023 03:41	12/30/2023 03:55			Frac	Preventive Maintenance	0.24	Stimulation	Stage 34 - Frac pump maintenance
12/30/2023 03:55	12/30/2023 04:07			Frac	Pressure Test	0.20	Stimulation	Stage 34 - Frac pressure testing and equalizing to well
12/30/2023 04:07	12/30/2023 05:55			Frac	Fracturing	1.79	Stimulation	Stage 34 - Frac operations Stage 34 Start Stage: 12/12 IWHP: 4,651 / SICP: 5,310 End Stage: 12/12
12/30/2023 05:55	12/30/2023 05:59			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 34 - Shutting in and bleeding off well
12/30/2023 06:00	12/30/2023 06:04			Standby	Well Shut In	0.08	Stimulation	Stage 34 - Well shut in. Ready for Wireline
12/30/2023 06:04	12/30/2023 06:05			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 34 - Switching for Wireline
12/30/2023 06:05	12/30/2023 06:08			Wireline	Equalizing	0.05	Stimulation	Stage 34 - Wireline stabbed on and equalizing pressure

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/30/2023 06:08	12/30/2023 07:17			Wireline	WL Run	1.15	Stimulation	Stage 35 - Wireline operations Stage 35
12/30/2023 07:17	12/30/2023 07:21			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 35 - Shutting in and bleeding off well
12/30/2023 07:21	12/30/2023 10:05			Standby	Well Shut In	2.73	Stimulation	Stage 35 - Well shut in. Ready for Frac
12/30/2023 10:05	12/30/2023 10:07			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 35 - Switching for Frac
12/30/2023 10:07	12/30/2023 10:15			Frac	Equalizing	0.12	Stimulation	Stage 35 - Frac equalizing to well
12/30/2023 10:15	12/30/2023 11:58			Frac	Fracturing	1.73	Stimulation	Stage 35 - Frac operations Stage 35 Start Stage: 12/12 IWHP: 4,715 / SICP: 5,555 End Stage: 11/12
12/30/2023 11:58	12/30/2023 12:03			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 35 - Shutting in and bleeding off well
12/30/2023 12:03	12/30/2023 12:11			Standby	Well Shut In	0.14	Stimulation	Stage 35 - Well shut in. Ready for Wireline
12/30/2023 12:11	12/30/2023 12:12			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 35 - Switching for Wireline
12/30/2023 12:12	12/30/2023 12:15			Wireline	Equalizing	0.04	Stimulation	Stage 35 - Wireline stabbed on and equalizing pressure
12/30/2023 12:15	12/30/2023 13:34			Wireline	WL Run	1.33	Stimulation	Stage 36 - Wireline operations Stage 36
12/30/2023 13:34	12/30/2023 13:39			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 36 - Shutting in and bleeding off well
12/30/2023 13:39	12/30/2023 17:27			Standby	Well Shut In	3.80	Stimulation	Stage 36 - Well shut in. Ready for Frac
12/30/2023 17:27	12/30/2023 17:29			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 36 - Switching for Frac
12/30/2023 17:29	12/30/2023 17:57			Frac	Preventive Maintenance	0.47	Stimulation	Stage 36 - Frac pump maintenance
12/30/2023 17:57	12/30/2023 20:15			Frac	Frac Iron	2.31	Stimulation	Stage 36 - Frac down while they fix the leak in the remote lines. XCL- Pinhole leak in a remote line. Flush well & Replace section of remote line on A side.
12/30/2023 20:15	12/30/2023 20:27			Frac	Pressure Test	0.19	Stimulation	Stage 36 - Frac pressure testing and equalizing to well
12/30/2023 20:27	12/30/2023 22:13			Frac	Fracturing	1.77	Stimulation	Stage 36 - Frac operations Stage 36 IWHP: 4,633 / SICP: 5,464 START 12/12 FLUID ENDS END 11/12 FLUID ENDS
12/30/2023 22:13	12/30/2023 22:19			Frac Tree	Well Switch Wellhead	0.11	Stimulation	Stage 36 - Shutting in and bleeding off well
12/30/2023 22:19	12/30/2023 22:26			Standby	Well Shut In	0.11	Stimulation	Stage 36 - Well shut in. Ready for Wireline
12/30/2023 22:26	12/30/2023 22:27			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 36 - Switching for Wireline
12/30/2023 22:27	12/30/2023 22:30			Wireline	Equalizing	0.04	Stimulation	Stage 36 - Wireline stabbed on and equalizing pressure
12/30/2023 22:30	12/30/2023 23:58			Wireline	WL Run	1.47	Stimulation	Stage 37 - Wireline operations Stage 37
12/30/2023 23:58	12/31/2023 00:02			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 37 - Shutting in and bleeding off well
12/31/2023 00:02	12/31/2023 05:59			Standby	Well Shut In	5.95	Stimulation	Stage 37 - Well shut in. Ready for Frac
12/31/2023 06:00	12/31/2023 07:45			Standby	Well Shut In	1.76	Stimulation	Stage 37 - Well shut in. Ready for Frac
12/31/2023 07:45	12/31/2023 07:47			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 37 - Switching for Frac
12/31/2023 07:47	12/31/2023 08:15			Frac	Preventive Maintenance	0.47	Stimulation	Stage 37 - Frac pump maintenance
12/31/2023 08:15	12/31/2023 08:30			Frac	Frac Pumps	0.24	Stimulation	Stage 37 - Frac pump maintenance. Exceeded 30 min well switch
12/31/2023 08:30	12/31/2023 08:42			Frac	Pressure Test	0.21	Stimulation	Stage 37 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
12/31/2023 08:42	12/31/2023 10:25			Frac	Fracturing	1.71	Stimulation	Stage 37 - Frac operations Stage 37 Start Stage: 12/12 IWHP: 4,660 / SICP: 5,570 End Stage: 11/12

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
12/31/2023 10:25	12/31/2023 10:31			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 37 - Shutting in and bleeding off well
12/31/2023 10:31	12/31/2023 10:33			Standby	Well Shut In	0.03	Stimulation	Stage 37 - Well shut in. Ready for Wireline
12/31/2023 10:33	12/31/2023 10:34			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 37 - Switching for Wireline
12/31/2023 10:34	12/31/2023 10:36			Wireline	Equalizing	0.04	Stimulation	Stage 37 - Wireline stabbed on and equalizing pressure
12/31/2023 10:36	12/31/2023 11:42			Wireline	WL Run	1.10	Stimulation	Stage 38 - Wireline operations Stage 38
12/31/2023 11:42	12/31/2023 11:46			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 38 - Shutting in and bleeding off well
12/31/2023 11:46	1/1/2024 00:38			Standby	Well Shut In	12.87	Stimulation	Stage 38 - Well shut in. Ready for Frac
1/1/2024 00:38	1/1/2024 00:40			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 38 - Switching for Frac
1/1/2024 00:40	1/1/2024 01:08			Frac	Preventive Maintenance	0.47	Stimulation	Stage 38 - Frac pump maintenance
1/1/2024 01:08	1/1/2024 02:20			Frac	Frac Pumps	1.19	Stimulation	Stage 38 - Frac pump maintenance. Exceeded 30 min well switch IWHP: 4,520 / SICP: 5,555 START 11/12 FLIUD ENDS END 11/12 FLUID ENDS
1/1/2024 02:20	1/1/2024 02:31			Frac	Pressure Test	0.19	Stimulation	Stage 38 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/1/2024 02:31	1/1/2024 04:16			Frac	Fracturing	1.74	Stimulation	Stage 38 - Frac operations Stage 38 IWHP: 4,520 / SICP: 5,555 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
1/1/2024 04:16	1/1/2024 04:21			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 38 - Shutting in and bleeding off well
1/1/2024 04:21	1/1/2024 04:22			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 38 - Switching for Wireline
1/1/2024 04:22	1/1/2024 04:22			Standby	Well Shut In	0.00		Stage 38 - null
1/1/2024 04:22	1/1/2024 04:25			Wireline	Equalizing	0.04	Stimulation	Stage 38 - Wireline stabbed on and equalizing pressure
1/1/2024 04:25	1/1/2024 05:32			Wireline	WL Run	1.12	Stimulation	Stage 39 - Wireline operations Stage 39
1/1/2024 05:32	1/1/2024 05:35			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 39 - Shutting in and bleeding off well
1/1/2024 05:35	1/1/2024 06:00			Standby	Well Shut In	0.41	Stimulation	Stage 39 - Well shut in. Ready for Frac
1/1/2024 06:00	1/1/2024 06:49			Standby	Well Shut In	0.83	Stimulation	Stage 39 - Well shut in. Ready for Frac
1/1/2024 06:49	1/1/2024 07:19			Frac	Blender	0.49	Stimulation	Stage 39 - Frac B-side Repairing hydraulic hose on the blender while flushing WILD 40 Stage 38
1/1/2024 07:19	1/1/2024 08:32			Frac	High Rate Flush	1.22	Stimulation	Stage 39 - Frac flushing remote lines
1/1/2024 08:32	1/1/2024 18:30			Standby	Well Shut In	9.98	Stimulation	Stage 39 - Well shut in. Ready for Frac
1/1/2024 18:30	1/1/2024 18:32			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 39 - Switching for Frac
1/1/2024 18:32	1/1/2024 19:00			Frac	Preventive Maintenance	0.47	Stimulation	Stage 39 - Frac pump maintenance
1/1/2024 19:00	1/1/2024 19:07			Frac	Frac Pumps	0.12	Stimulation	Stage 39 - Frac pump maintenance. Exceeded 30 min well switch Pro frac - Pump Maintenance
1/1/2024 19:07	1/1/2024 19:17			Frac	Pressure Test	0.16	Stimulation	Stage 39 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/1/2024 19:17	1/1/2024 21:11			Frac	Fracturing	1.91	Stimulation	Stage 39 - Frac operations Stage 39 IWHP: 4,513 / SICP: 5,399 START 11/12 FLUID ENDS END 11/12 FLUID ENDS
1/1/2024 21:11	1/1/2024 21:17			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 39 - Shutting in and bleeding off well
1/1/2024 21:17	1/1/2024 21:30			Standby	Well Shut In	0.21	Stimulation	Stage 39 - Well shut in. Ready for Wireline
1/1/2024 21:30	1/1/2024 21:32			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 39 - Switching for Wireline
1/1/2024 21:32	1/1/2024 21:34			Wireline	Equalizing	0.03	Stimulation	Stage 39 - Wireline stabbed on and equalizing pressure
1/1/2024 21:34	1/1/2024 23:04			Wireline	WL Run	1.50	Stimulation	Stage 40 - Wireline operations Stage 40

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/1/2024 23:04	1/1/2024 23:08			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 40 - Shutting in and bleeding off well
1/1/2024 23:08	1/2/2024 05:59			Standby	Well Shut In	6.87	Stimulation	Stage 40 - Well shut in. Ready for Frac
1/2/2024 06:00	1/2/2024 07:54			Standby	Well Shut In	1.91	Stimulation	Stage 40 - Well shut in. Ready for Frac
1/2/2024 07:54	1/2/2024 07:56			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 40 - Switching for Frac
1/2/2024 07:56	1/2/2024 08:16			Frac	Preventive Maintenance	0.33	Stimulation	Stage 40 - Frac pump maintenance
1/2/2024 08:16	1/2/2024 08:24			Frac	Pressure Test	0.14	Stimulation	Stage 40 - Frac pressure testing and equalizing to well
1/2/2024 08:24	1/2/2024 08:28			Frac	Equalizing	0.06	Stimulation	Stage 40 - Frac equalizing to well. Exceeded 30 min well switch
1/2/2024 08:28	1/2/2024 10:11			Frac	Fracturing	1.73	Stimulation	Stage 40 - Frac operations Stage 40 Start Stage: 11/12 IWHP: 4,690/ SICP: 5,480 End Stage: 11/12
1/2/2024 10:11	1/2/2024 10:16			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 40 - Shutting in and bleeding off well
1/2/2024 10:16	1/2/2024 14:36			Standby	Well Shut In	4.34	Stimulation	Stage 40 - Well shut in. Ready for Wireline
1/2/2024 14:36	1/2/2024 14:37			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 40 - Switching for Wireline
1/2/2024 14:37	1/2/2024 14:40			Wireline	Equalizing	0.04	Stimulation	Stage 40 - Wireline stabbed on and equalizing pressure
1/2/2024 14:40	1/2/2024 15:45			Wireline	WL Run	1.10	Stimulation	Stage 41 - Wireline operations Stage 41
1/2/2024 15:45	1/2/2024 15:49			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 41 - Shutting in and bleeding off well
1/2/2024 15:49	1/2/2024 19:37			Standby	Well Shut In	3.79	Stimulation	Stage 41 - Well shut in. Ready for Frac
1/2/2024 19:37	1/2/2024 19:39			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 41 - Switching for Frac
1/2/2024 19:39	1/2/2024 19:47			Frac	Preventive Maintenance	0.14	Stimulation	Stage 41 - Frac pump maintenance
1/2/2024 19:47	1/2/2024 19:50			Frac	Equalizing	0.04	Stimulation	Stage 41 - Frac equalizing to well
1/2/2024 19:50	1/2/2024 21:55			Frac	Fracturing	2.09	Stimulation	Stage 41 - Frac operations Stage 41 IWHP: 4,722 / SICP: 5,623 START 12/12 FLUID ENDS END 12/12 FLUID ENDS
1/2/2024 21:55	1/2/2024 22:01			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 41 - Shutting in and bleeding off well
1/2/2024 22:01	1/2/2024 22:06			Standby	Well Shut In	0.09	Stimulation	Stage 41 - Well shut in. Ready for Wireline
1/2/2024 22:06	1/2/2024 22:07			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 41 - Switching for Wireline
1/2/2024 22:07	1/2/2024 22:10			Wireline	Equalizing	0.05	Stimulation	Stage 41 - Wireline stabbed on and equalizing pressure
1/2/2024 22:10	1/2/2024 23:17			Wireline	WL Run	1.11	Stimulation	Stage 42 - Wireline operations Stage 42
1/2/2024 23:17	1/2/2024 23:20			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 42 - Shutting in and bleeding off well
1/2/2024 23:20	1/3/2024 06:00			Standby	Well Shut In	6.65	Stimulation	Stage 42 - Well shut in. Ready for Frac
1/3/2024 06:00	1/3/2024 06:55			Standby	Well Shut In	0.92	Stimulation	Stage 42 - Well shut in. Ready for Frac
1/3/2024 06:55	1/3/2024 06:57			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 42 - Switching for Frac
1/3/2024 06:57	1/3/2024 07:06			Frac	Preventive Maintenance	0.14	Stimulation	Stage 42 - Frac pump maintenance
1/3/2024 07:06	1/3/2024 07:09			Frac	Equalizing	0.05	Stimulation	Stage 42 - Frac equalizing to well
1/3/2024 07:09	1/3/2024 09:08			Frac	Fracturing	1.99	Stimulation	Stage 42 - Frac operations Stage 42 Start Stage: 10/12 IWHP: 4,450 / SICP: 5,460 End Stage: 9/12
1/3/2024 09:08	1/3/2024 09:13			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 42 - Shutting in and bleeding off well

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/3/2024 09:13	1/3/2024 09:17			Standby	Well Shut In	0.07	Stimulation	Stage 42 - Well shut in. Ready for Wireline
1/3/2024 09:17	1/3/2024 09:18			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 42 - Switching for Wireline
1/3/2024 09:18	1/3/2024 09:22			Wireline	Equalizing	0.07	Stimulation	Stage 42 - Wireline stabbed on and equalizing pressure
1/3/2024 09:22	1/3/2024 10:52			Wireline	WL Run	1.51	Stimulation	Stage 43 - Wireline operations Stage 43
1/3/2024 10:52	1/3/2024 10:57			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 43 - Shutting in and bleeding off well
1/3/2024 10:57	1/4/2024 00:39			Standby	Well Shut In	13.70	Stimulation	Stage 43 - Well shut in. Ready for Frac
1/4/2024 00:39	1/4/2024 00:50			Frac	Preventive Maintenance	0.18	Stimulation	Stage 43 - Frac pump maintenance. Pump Down pumping acid on Black well.
1/4/2024 00:50	1/4/2024 04:03			Standby	Well Shut In	3.23	Stimulation	Stage 43 - Well shut in. Ready for Frac
1/4/2024 04:03	1/4/2024 04:05			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 43 - Switching for Frac - Thu Jan 04 2024 04:29:05 GMT-0700 (Jeremy Ho): Fracing with A Side
1/4/2024 04:05	1/4/2024 04:15			Frac	Preventive Maintenance	0.15	Stimulation	Stage 43 - Frac pump maintenance - Thu Jan 04 2024 04:31:23 GMT-0700 (Jeremy Ho): Fracing with A side
1/4/2024 04:15	1/4/2024 04:18			Frac	Equalizing	0.06	Stimulation	Stage 43 - Frac equalizing to well - Thu Jan 04 2024 04:29:56 GMT-0700 (Jeremy Ho): Fracing with A side
1/4/2024 04:18	1/4/2024 05:55			Frac	Fracturing	1.62	Stimulation	Stage 43 - Frac operations Stage 43 Start Stage: 12/12 IWHP: 4,360/ SICP: 5,290 End Stage: 12/12 - Thu Jan 04 2024 04:29:45 GMT-0700 (Jeremy Ho): Fracing with A side
1/4/2024 05:55	1/4/2024 06:00			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 43 - Shutting in and bleeding off well
1/4/2024 06:00	1/4/2024 06:01			Standby	Well Shut In	0.02	Stimulation	Stage 43 - Well shut in. Ready for Wireline
1/4/2024 06:01	1/4/2024 06:02			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 43 - Switching for Wireline
1/4/2024 06:02	1/4/2024 06:05			Wireline	Equalizing	0.05	Stimulation	Stage 43 - Wireline stabbed on and equalizing pressure
1/4/2024 06:05	1/4/2024 07:10			Wireline	WL Run	1.08	Stimulation	Stage 44 - Wireline operations Stage 44
1/4/2024 07:10	1/4/2024 07:14			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 44 - Shutting in and bleeding off well
1/4/2024 07:14	1/4/2024 07:48			Standby	Well Shut In	0.56	Stimulation	Stage 44 - Well shut in. Ready for Frac
1/4/2024 07:48	1/4/2024 07:50			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 44 - Switching for Frac
1/4/2024 07:50	1/4/2024 08:09			Frac	Preventive Maintenance	0.32	Stimulation	Stage 44 - Frac pump maintenance - Thu Jan 04 2024 07:55:05 GMT-0700 (Jeremy Ho): Frac by A side
1/4/2024 08:09	1/4/2024 08:18			Frac	Equalizing	0.14	Stimulation	Stage 44 - Frac equalizing to well - Thu Jan 04 2024 08:09:56 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 08:18	1/4/2024 08:57			Frac	Equalizing	0.66	Stimulation	Stage 44 - Exceeded 30 min well switch. Solaris T-Belt malfunctioning, waiting on Solaris E-tech to arrive to diagnose. - Thu Jan 04 2024 08:19:07 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 08:57	1/4/2024 10:43			Frac	Fracturing	1.76	Stimulation	Stage 44 - Frac operations Stage 44 Start Stage: 12/12 IWHP: 4,620/ SICP: 5,140 End Stage: 10/12 - Fri Jan 05 2024 05:11:45 GMT-0700 (Gary Hope): Frac by A-side
1/4/2024 10:43	1/4/2024 10:46			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 44 - Shutting in and bleeding off well
1/4/2024 10:46	1/4/2024 10:48			Standby	Well Shut In	0.03	Stimulation	Stage 44 - Well shut in. Ready for Wireline
1/4/2024 10:48	1/4/2024 10:49			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 44 - Switching for Wireline
1/4/2024 10:49	1/4/2024 10:52			Wireline	Equalizing	0.04	Stimulation	Stage 44 - Wireline stabbed on and equalizing pressure
1/4/2024 10:52	1/4/2024 11:51			Wireline	WL Run	0.98	Stimulation	Stage 45 - Wireline operations Stage 45
1/4/2024 11:51	1/4/2024 11:56			Frac Tree	Well Switch Wellhead	0.09	Stimulation	Stage 45 - Shutting in and bleeding off well
1/4/2024 11:56	1/4/2024 13:34			Standby	Well Shut In	1.64	Stimulation	Stage 45 - Well shut in. Ready for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/4/2024 13:34	1/4/2024 13:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 45 - Switching for Frac
1/4/2024 13:36	1/4/2024 14:04			Frac	Preventive Maintenance	0.47	Stimulation	Stage 45 - Frac pump maintenance - Thu Jan 04 2024 13:42:47 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 14:04	1/4/2024 14:14			Frac	Pressure Test	0.16	Stimulation	Stage 45 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch - Fri Jan 05 2024 09:00:53 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 14:14	1/4/2024 16:14			Frac	Fracturing	2.00	Stimulation	Stage 45 - Frac operations Stage 45 Start Stage: 9/12 IWHP: 4,620/ SICP: 5,340 End Stage: 9/12 - Thu Jan 04 2024 14:16:28 GMT-0700 (Jeremy Ho): Frac by A side
1/4/2024 16:14	1/4/2024 16:18			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 45 - Shutting in and bleeding off well
1/4/2024 16:18	1/4/2024 17:02			Standby	Well Shut In	0.73	Stimulation	Stage 45 - Well shut in. Ready for Wireline
1/4/2024 17:02	1/4/2024 17:04			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 45 - Switching for Wireline
1/4/2024 17:04	1/4/2024 17:07			Wireline	Equalizing	0.05	Stimulation	Stage 45 - Wireline stabbed on and equalizing pressure
1/4/2024 17:07	1/4/2024 18:09			Wireline	WL Run	1.05	Stimulation	Stage 46 - Wireline operations Stage 46
1/4/2024 18:09	1/4/2024 18:14			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 46 - Shutting in and bleeding off well
1/4/2024 18:14	1/4/2024 18:27			Standby	Well Shut In	0.22	Stimulation	Stage 46 - Well shut in. Ready for Frac
1/4/2024 18:27	1/4/2024 18:29			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 46 - Switching for Frac
1/4/2024 18:29	1/4/2024 18:57			Frac	Preventive Maintenance	0.47	Stimulation	Stage 46 - Frac pump maintenance - Fri Jan 05 2024 09:01:15 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 18:57	1/4/2024 18:58			Frac	Preventive Maintenance	0.03	Stimulation	Stage 46 - bucket test CS316, good test no adjustment - Fri Jan 05 2024 09:02:18 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 18:58	1/4/2024 19:04			Frac	Equalizing	0.10	Stimulation	Stage 46 - bucket test CS316, good test no adjustment - Fri Jan 05 2024 09:00:31 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 19:04	1/4/2024 20:49			Frac	Fracturing	1.74	Stimulation	Stage 46 - Frac operations Stage 46 IWHP: 4,999/ SICP: 5,400 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS - Thu Jan 04 2024 19:06:02 GMT-0700 (Jeremy Ho): A side frac Tan well
1/4/2024 20:49	1/4/2024 20:53			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 46 - Shutting in and bleeding off well
1/4/2024 20:53	1/4/2024 20:54			Standby	Well Shut In	0.02	Stimulation	Stage 46 - Well shut in. Ready for Wireline
1/4/2024 20:54	1/4/2024 20:55			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 46 - Switching for Wireline
1/4/2024 20:55	1/4/2024 20:57			Wireline	Equalizing	0.04	Stimulation	Stage 46 - Wireline stabbed on and equalizing pressure
1/4/2024 20:57	1/4/2024 21:44			Wireline	WL Run	0.78	Stimulation	Stage 47 - Wireline operations Stage 47
1/4/2024 21:44	1/4/2024 21:48			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 47 - Shutting in and bleeding off well
1/4/2024 21:48	1/4/2024 22:40			Standby	Well Shut In	0.87	Stimulation	Stage 47 - Well shut in. Ready for Frac
1/4/2024 22:40	1/4/2024 22:42			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 47 - Switching for Frac
1/4/2024 22:42	1/4/2024 22:58			Frac	Preventive Maintenance	0.27	Stimulation	Stage 47 - Frac pump maintenance - Thu Jan 04 2024 22:46:19 GMT-0700 (Jeremy Ho): A side to frac Tan well
1/4/2024 22:58	1/4/2024 23:02			Frac	Equalizing	0.06	Stimulation	Stage 47 - Frac equalizing to well - Fri Jan 05 2024 08:59:27 GMT-0700 (Jeremy Ho): Frac by A-side
1/4/2024 23:02	1/5/2024 00:37			Frac	Fracturing	1.58	Stimulation	Stage 47 - Frac operations Stage 47 IWHP: 4,936/ SICP: 5,339 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS - Fri Jan 05 2024 08:59:00 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 00:37	1/5/2024 00:40			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 47 - Shutting in and bleeding off well
1/5/2024 00:40	1/5/2024 01:08			Standby	Well Shut In	0.46	Stimulation	Stage 47 - Well shut in. Ready for Wireline
1/5/2024 01:08	1/5/2024 01:09			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 47 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/5/2024 01:09	1/5/2024 01:13			Wireline	Equalizing	0.05	Stimulation	Stage 47 - Wireline stabbed on and equalizing pressure
1/5/2024 01:13	1/5/2024 02:12			Wireline	WL Run	1.00	Stimulation	Stage 48 - Wireline operations Stage 48
1/5/2024 02:12	1/5/2024 02:17			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 48 - Shutting in and bleeding off well
1/5/2024 02:17	1/5/2024 03:18			Standby	Well Shut In	1.02	Stimulation	Stage 48 - Well shut in. Ready for Frac
1/5/2024 03:18	1/5/2024 03:20			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 48 - Switching for Frac
1/5/2024 03:20	1/5/2024 03:30			Frac	Preventive Maintenance	0.16	Stimulation	Stage 48 - Frac pump maintenance - Fri Jan 05 2024 03:23:55 GMT-0700 (Jeremy Ho): A side to frac Tan well.
1/5/2024 03:30	1/5/2024 03:43			Frac	Pressure Test	0.22	Stimulation	Stage 48 - Frac pressure testing and equalizing to well - Fri Jan 05 2024 03:31:46 GMT-0700 (Gary Hope): A side to frac Tan well.
1/5/2024 03:43	1/5/2024 05:19			Frac	Fracturing	1.60	Stimulation	Stage 48 - Frac operations Stage 48 Start Stage: 11/12 IWHP: 4,728/ SICP: 5,130 End Stage: 11/12 - Fri Jan 05 2024 05:13:58 GMT-0700 (Gary Hope): Frac by A-side
1/5/2024 05:19	1/5/2024 05:23			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 48 - Shutting in and bleeding off well
1/5/2024 05:23	1/5/2024 05:59			Standby	Well Shut In	0.61	Stimulation	Stage 48 - Well shut in. Ready for Wireline
1/5/2024 06:00	1/5/2024 06:22			Standby	Well Shut In	0.38	Stimulation	Stage 48 - Well shut in. Ready for Wireline
1/5/2024 06:22	1/5/2024 06:23			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 48 - Switching for Wireline
1/5/2024 06:23	1/5/2024 06:26			Wireline	Equalizing	0.04	Stimulation	Stage 48 - Wireline stabbed on and equalizing pressure
1/5/2024 06:26	1/5/2024 07:26			Wireline	WL Run	1.00	Stimulation	Stage 49 - Wireline operations Stage 49
1/5/2024 07:26	1/5/2024 07:30			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 49 - Shutting in and bleeding off well
1/5/2024 07:30	1/5/2024 07:41			Standby	Well Shut In	0.18	Stimulation	Stage 49 - Well shut in. Ready for Frac
1/5/2024 07:41	1/5/2024 07:43			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 49 - Switching for Frac
1/5/2024 07:43	1/5/2024 08:11			Frac	Preventive Maintenance	0.47	Stimulation	Stage 49 - Frac pump maintenance - Fri Jan 05 2024 07:46:27 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 08:11	1/5/2024 08:21			Frac	Pressure Test	0.18	Stimulation	Stage 49 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch - Fri Jan 05 2024 08:47:00 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 08:21	1/5/2024 10:17			Frac	Fracturing	1.93	Stimulation	Stage 49 - Frac operations Stage 49 Start Stage: 9/12 IWHP: 4,920/ SICP: 5,110 End Stage: 9/12 - Fri Jan 05 2024 08:22:06 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 10:17	1/5/2024 10:21			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 49 - Shutting in and bleeding off well
1/5/2024 10:21	1/5/2024 10:23			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 49 - Switching for Wireline
1/5/2024 10:23	1/5/2024 10:23			Standby	Well Shut In	0.00		Stage 49 - null
1/5/2024 10:23	1/5/2024 10:25			Wireline	Equalizing	0.04	Stimulation	Stage 49 - Wireline stabbed on and equalizing pressure
1/5/2024 10:25	1/5/2024 11:24			Wireline	WL Run	0.98	Stimulation	Stage 50 - Wireline operations Stage 50
1/5/2024 11:24	1/5/2024 11:29			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 50 - Shutting in and bleeding off well
1/5/2024 11:29	1/5/2024 12:43			Standby	Well Shut In	1.25	Stimulation	Stage 50 - Well shut in. Ready for Frac
1/5/2024 12:43	1/5/2024 12:45			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 50 - Switching for Frac
1/5/2024 12:45	1/5/2024 13:08			Frac	Preventive Maintenance	0.37	Stimulation	Stage 50 - Frac pump maintenance - Fri Jan 05 2024 12:50:38 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 13:08	1/5/2024 13:13			Frac	Equalizing	0.09	Stimulation	Stage 50 - Frac equalizing to well - Sat Jan 06 2024 05:03:46 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 13:13	1/5/2024 13:28			Frac	Pressure Test	0.25	Stimulation	Stage 50 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch - Fri Jan 05 2024 13:25:18 GMT-0700 (Jeremy Ho): Frac by A-side

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/5/2024 13:28	1/5/2024 15:25			Frac	Fracturing	1.95	Stimulation	Stage 50 - Frac operations Stage 50 IWHP: 4,810/ SICP: 5,360 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS - Sat Jan 06 2024 05:04:31 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 15:25	1/5/2024 15:29			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 50 - Shutting in and bleeding off well
1/5/2024 15:29	1/5/2024 15:31			Standby	Well Shut In	0.04	Stimulation	Stage 50 - Well shut in. Ready for Wireline
1/5/2024 15:31	1/5/2024 15:32			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 50 - Switching for Wireline
1/5/2024 15:32	1/5/2024 15:35			Wireline	Equalizing	0.05	Stimulation	Stage 50 - Wireline stabbed on and equalizing pressure
1/5/2024 15:35	1/5/2024 16:38			Wireline	WL Run	1.05	Stimulation	Stage 51 - Wireline operations Stage 51
1/5/2024 16:38	1/5/2024 16:42			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 51 - Shutting in and bleeding off well
1/5/2024 16:42	1/5/2024 17:39			Standby	Well Shut In	0.95	Stimulation	Stage 51 - Well shut in. Ready for Frac
1/5/2024 17:39	1/5/2024 17:41			Frac Tree	Well Switch Wellhead	0.03	Stimulation	Stage 51 - Switching for Frac
1/5/2024 17:41	1/5/2024 18:09			Frac	Preventive Maintenance	0.47	Stimulation	Stage 51 - Frac pump maintenance - Fri Jan 05 2024 17:49:25 GMT-0700 (Jeremy Ho): A side to Frac TAN well
1/5/2024 18:09	1/5/2024 18:28			Frac	Equalizing	0.31	Stimulation	Stage 51 - ProFrac packing pump 3312b H4, rigged in 14037 - Sat Jan 06 2024 05:05:22 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 18:28	1/5/2024 20:03			Frac	Fracturing	1.59	Stimulation	Stage 51 - Frac operations Stage 51 IWHP: 4,964/ SICP: 5,467 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS - Sat Jan 06 2024 05:09:23 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 20:03	1/5/2024 20:09			Frac Tree	Well Switch Wellhead	0.10	Stimulation	Stage 51 - Shutting in and bleeding off well
1/5/2024 20:09	1/5/2024 20:27			Standby	Well Shut In	0.30	Stimulation	Stage 51 - Well shut in. Ready for Wireline
1/5/2024 20:27	1/5/2024 20:29			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 51 - Switching for Wireline
1/5/2024 20:29	1/5/2024 20:31			Wireline	Equalizing	0.04	Stimulation	Stage 51 - Wireline stabbed on and equalizing pressure
1/5/2024 20:31	1/5/2024 21:29			Wireline	WL Run	0.97	Stimulation	Stage 52 - Wireline operations Stage 52
1/5/2024 21:29	1/5/2024 21:32			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 52 - Shutting in and bleeding off well
1/5/2024 21:32	1/5/2024 22:07			Standby	Well Shut In	0.58	Stimulation	Stage 52 - Well shut in. Ready for Frac
1/5/2024 22:07	1/5/2024 22:09			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 52 - Switching for Frac
1/5/2024 22:09	1/5/2024 22:37			Frac	Preventive Maintenance	0.47	Stimulation	Stage 52 - Frac pump maintenance - Fri Jan 05 2024 22:12:59 GMT-0700 (Jeremy Ho): A side to frac Tan well.
1/5/2024 22:37	1/5/2024 22:41			Frac	Frac Pumps	0.06	Stimulation	Stage 52 - profrac packing pump 4B H4, pump 6B H3 - Sat Jan 06 2024 05:08:31 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 22:41	1/5/2024 22:45			Frac	Equalizing	0.06	Stimulation	Stage 52 - profrac packing pump 4B H4, pump 6B H3 - Sat Jan 06 2024 05:11:12 GMT-0700 (Jeremy Ho): Frac by A-side
1/5/2024 22:45	1/6/2024 00:24			Frac	Fracturing	1.65	Stimulation	Stage 52 - Frac operations Stage 52 IWHP: 4,751/ SICP: 5,487 Start Stage: 11/12 FLUID ENDS End Stage: 11/12 FLUID ENDS - Sat Jan 06 2024 05:07:49 GMT-0700 (Jeremy Ho): Frac by A-side
1/6/2024 00:24	1/6/2024 00:28			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 52 - Shutting in and bleeding off well
1/6/2024 00:28	1/6/2024 00:42			Standby	Well Shut In	0.24	Stimulation	Stage 52 - Well shut in. Ready for Wireline
1/6/2024 00:42	1/6/2024 00:43			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 52 - Switching for Wireline
1/6/2024 00:43	1/6/2024 00:46			Wireline	Equalizing	0.05	Stimulation	Stage 52 - Wireline stabbed on and equalizing pressure
1/6/2024 00:46	1/6/2024 01:37			Wireline	WL Run	0.85	Stimulation	Stage 53 - Frac operations Stage 53
1/6/2024 01:37	1/6/2024 01:42			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 53 - Shutting in and bleeding off well
1/6/2024 01:42	1/6/2024 02:10			Standby	Well Shut In	0.48	Stimulation	Stage 53 - Well shut in. Ready for Frac
1/6/2024 02:10	1/6/2024 02:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 53 - Switching for Frac

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/6/2024 02:12	1/6/2024 02:40			Frac	Preventive Maintenance	0.47	Stimulation	Stage 53 - Frac pump maintenance - Sat Jan 06 2024 02:16:09 GMT-0700 (Jeremy Ho): A side to frac Tan well.
1/6/2024 02:40	1/6/2024 02:44			Frac	Frac Pumps	0.05	Stimulation	Stage 53 - ProFrac rig out pump 3325 A/B and rigging in 3310 A/B - Sat Jan 06 2024 02:42:50 GMT-0700 (Jeremy Ho): A side to frac Tan well.
1/6/2024 02:44	1/6/2024 02:56			Frac	Pressure Test	0.21	Stimulation	Stage 53 - ProFrac rig out pump 3325 A/B and rigging in 3310 A/B
1/6/2024 02:56	1/6/2024 04:36			Frac	Fracturing	1.66	Stimulation	Stage 53 - Frac operations Stage 53 IWHP: 4,900/ SICP: 5,650 Start Stage: 11/12 FLUID ENDS End Stage: 10/12 FLUID ENDS - Sat Jan 06 2024 05:10:13 GMT-0700 (Jeremy Ho): Frac by A-side
1/6/2024 04:36	1/6/2024 04:40			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 53 - Shutting in and bleeding off well
1/6/2024 04:40	1/6/2024 05:09			Standby	Well Shut In	0.48	Stimulation	Stage 53 - Well shut in. Ready for Wireline
1/6/2024 05:09	1/6/2024 05:10			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 53 - Switching for Wireline
1/6/2024 05:10	1/6/2024 05:12			Wireline	Equalizing	0.04	Stimulation	Stage 53 - Wireline stabbed on and equalizing pressure
1/6/2024 05:12	1/6/2024 06:00			Wireline	WL Run	0.79	Stimulation	Stage 54 - Wireline operations Stage 54
1/6/2024 06:00	1/6/2024 06:07			Wireline	WL Run	0.13	Stimulation	Stage 54 - Wireline operations Stage 54
1/6/2024 06:07	1/6/2024 06:12			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 54 - Shutting in and bleeding off well
1/6/2024 06:12	1/6/2024 07:34			Standby	Well Shut In	1.37	Stimulation	Stage 54 - Well shut in. Ready for Frac
1/6/2024 07:34	1/6/2024 07:36			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 54 - Switching for Frac
1/6/2024 07:36	1/6/2024 07:58			Frac	Preventive Maintenance	0.36	Stimulation	Stage 54 - Frac pump maintenance - Sat Jan 06 2024 07:39:42 GMT-0700 (Jeremy Ho): Frac by A-side
1/6/2024 07:58	1/6/2024 08:01			Frac	Equalizing	0.06	Stimulation	Stage 54 - Frac equalizing to well - Sat Jan 06 2024 08:00:43 GMT-0700 (Jeremy Ho): Frac by A-sde
1/6/2024 08:01	1/6/2024 09:52			Frac	Fracturing	1.85	Stimulation	Stage 54 - Frac operations Stage 54 Start Stage: 11/12 IWHP: 4,960/ SICP: 5,370 End Stage: 11/12 - Sat Jan 06 2024 08:01:59 GMT-0700 (Jeremy Ho): Frac by A-sde
1/6/2024 09:52	1/6/2024 09:56			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 54 - Shutting in and bleeding off well
1/6/2024 09:56	1/6/2024 10:14			Standby	Well Shut In	0.31	Stimulation	Stage 54 - Well shut in. Ready for Wireline
1/6/2024 10:14	1/6/2024 10:15			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 54 - Switching for Wireline
1/6/2024 10:15	1/6/2024 10:19			Wireline	Equalizing	0.06	Stimulation	Stage 54 - Wireline stabbed on and equalizing pressure
1/6/2024 10:19	1/6/2024 11:25			Wireline	WL Run	1.10	Stimulation	Stage 55 - Wireline operations Stage 55
1/6/2024 11:25	1/6/2024 11:30			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 55 - Shutting in and bleeding off well
1/6/2024 11:30	1/6/2024 11:58			Standby	Well Shut In	0.47	Stimulation	Stage 55 - Well shut in. Ready for Frac
1/6/2024 11:58	1/6/2024 12:00			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 55 - Switching for Frac
1/6/2024 12:00	1/6/2024 12:22			Frac	Preventive Maintenance	0.37	Stimulation	Stage 55 - Frac pump maintenance - Sat Jan 06 2024 12:06:26 GMT-0700 (Jeremy Ho): Frac by A-sde
1/6/2024 12:22	1/6/2024 12:24			Frac	Equalizing	0.03	Stimulation	Stage 55 - Frac equalizing to well - Sat Jan 06 2024 12:21:58 GMT-0700 (Jeremy Ho): Frac by A-side
1/6/2024 12:24	1/6/2024 14:12			Frac	Fracturing	1.80	Stimulation	Stage 55 - Frac operations Stage 55 Start Stage: 11/12 IWHP: 4,980/ SICP: 5,270 End Stage: 11/12 - Sat Jan 06 2024 12:25:04 GMT-0700 (Jeremy Ho): Frac by A-side
1/6/2024 14:12	1/6/2024 14:15			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 55 - Shutting in and bleeding off well
1/6/2024 14:15	1/6/2024 14:18			Standby	Well Shut In	0.04	Stimulation	Stage 55 - Well shut in. Ready for Wireline
1/6/2024 14:18	1/6/2024 14:19			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 55 - Switching for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/6/2024 14:19	1/6/2024 14:21			Wireline	Equalizing	0.05	Stimulation	Stage 55 - Wireline stabbed on and equalizing pressure
1/6/2024 14:21	1/6/2024 15:14			Wireline	WL Run	0.88	Stimulation	Stage 56 - Wireline operations Stage 56
1/6/2024 15:14	1/6/2024 15:19			Frac Tree	Well Switch Wellhead	0.07	Stimulation	Stage 56 - Shutting in and bleeding off well
1/6/2024 15:19	1/6/2024 16:19			Standby	Well Shut In	1.01	Stimulation	Stage 56 - Well shut in. Ready for Frac
1/6/2024 16:19	1/6/2024 16:21			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 56 - Switching for Frac
1/6/2024 16:21	1/6/2024 16:47			Frac	Preventive Maintenance	0.43	Stimulation	Stage 56 - Frac pump maintenance
1/6/2024 16:47	1/6/2024 16:49			Frac	Equalizing	0.04	Stimulation	Stage 56 - Frac equalizing to well
1/6/2024 16:49	1/6/2024 16:57			Frac	Equalizing	0.12	Stimulation	Stage 56 - Frac pressure testing and equalizing to well. Exceeded 30 min well switch
1/6/2024 16:57	1/6/2024 18:41			Frac	Fracturing	1.75	Stimulation	Stage 56 - Frac operations Stage 56 IWHP: 4,894/ SICP: 5,561 Start Stage: 10/12 FLUID ENDS End Stage: 10/12 FLUID ENDS
1/6/2024 18:41	1/6/2024 18:45			Frac Tree	Well Switch Wellhead	0.06	Stimulation	Stage 56 - Shutting in and bleeding off well
1/6/2024 18:45	1/6/2024 19:00			Standby	Well Shut In	0.25	Stimulation	Stage 56 - Well shut in. Ready for Wireline
1/6/2024 19:00	1/6/2024 19:02			Frac Tree	Well Switch Wireline	0.03	Stimulation	Stage 56 - Switching for Wireline
1/6/2024 19:02	1/6/2024 19:04			Wireline	Equalizing	0.04	Stimulation	Stage 56 - Wireline stabbed on and equalizing pressure
1/6/2024 19:04	1/6/2024 19:56			Wireline	WL Run	0.87	Stimulation	Stage 57 - Wireline operations Stage 57
1/6/2024 19:56	1/6/2024 20:01			Frac Tree	Well Switch Wellhead	0.08	Stimulation	Stage 57 - Shutting in and bleeding off well
1/6/2024 20:01	1/6/2024 21:10			Standby	Well Shut In	1.16	Stimulation	Stage 57 - Well shut in. Ready for Frac
1/6/2024 21:10	1/6/2024 21:12			Frac Tree	Well Switch Frac	0.03	Stimulation	Stage 57 - Switching for Frac
1/6/2024 21:12	1/6/2024 21:24			Frac	Preventive Maintenance	0.19	Stimulation	Stage 57 - Frac pump maintenance - Sat Jan 06 2024 21:16:01 GMT-0700 (Jeremy Ho): A side to frac Tan well.
1/6/2024 21:24	1/6/2024 21:27			Frac	Equalizing	0.05	Stimulation	Stage 57 - Frac equalizing to well
1/6/2024 21:27	1/6/2024 23:01			Frac	Fracturing	1.58	Stimulation	Stage 57 - Frac operations Stage 57 IWHP: 5,082/ SICP: 4,242 Start Stage: 12/12 FLUID ENDS End Stage: 12/12 FLUID ENDS
1/6/2024 23:01	1/6/2024 23:04			Frac Tree	Well Switch Wellhead	0.05	Stimulation	Stage 57 - Shutting in and bleeding off well
1/6/2024 23:04	1/6/2024 23:47			Standby	Well Shut In	0.71	Stimulation	Stage 57 - Well shut in. Ready for Wireline
1/6/2024 23:47	1/6/2024 23:48			Frac Tree	Well Switch Wireline	0.02	Stimulation	Stage 57 - Switching for Wireline
1/6/2024 23:48	1/6/2024 23:51			Wireline	Equalizing	0.05	Stimulation	Stage 57 - Wireline stabbed on and equalizing pressure
1/6/2024 23:51	1/7/2024 00:34			Wireline	Misrun	0.72	Special Services	Stage 58 - Wireline operations Stage 58 Misrun. Stacked out above liner top ~ 8678'. POOH TRY TO RUN WITH GAUGE RING. TOSSED 5" PLUG. SICP 4,979
1/7/2024 00:34	1/7/2024 00:38			Frac Tree	Well Switch Wellhead	0.06	Special Services	Stage 58 - Shutting in and bleeding off well
1/7/2024 00:38	1/7/2024 00:53			Standby	Well Shut In	0.26	Special Services	Stage 58 - Shutting in and bleeding off well
1/7/2024 00:53	1/7/2024 00:54			Frac Tree	Well Switch Wireline	0.02	Special Services	Stage 58 - Switching for Wireline
1/7/2024 00:54	1/7/2024 00:58			Wireline	Equalizing	0.06	Special Services	Stage 58 - Wireline stabbed on and equalizing pressure
1/7/2024 00:58	1/7/2024 01:37			Wireline	Misrun	0.66	Special Services	Stage 58 - Wireline operations Stage 58. OWP: 4020 3.20 gauge ring RUN. STACKED OUT AGAIN @ 8678' SICP: 4,000
1/7/2024 01:37	1/7/2024 01:41			Frac Tree	Well Switch Wellhead	0.06	Special Services	Stage 58 - Shutting in and bleeding off well
1/7/2024 01:41	1/7/2024 05:59			Standby	Well Shut In	4.31	Special Services	Stage 58 - Well shut in. Ready for Wireline

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/7/2024 06:00	1/7/2024 18:30			Standby	Well Shut In	12.50	Special Services	Stage 58 - Well shut in. Ready for Wireline
1/7/2024 18:30	1/7/2024 18:31			Frac Tree	Well Switch Wireline	0.02	Special Services	Stage 58 - Switching for Wireline
1/7/2024 18:31	1/7/2024 18:34			Wireline	Equalizing	0.05	Special Services	Stage 58 - Wireline stabbed on and equalizing pressure
1/7/2024 18:34	1/7/2024 19:04			Wireline	Misrun	0.50	Special Services	Stage 58 - Wireline operation running 3-1/8" WEIGHT BARS OWP: 4,000 SUCCESSFULL DRIFT
1/7/2024 19:04	1/7/2024 19:13			Frac Tree	Well Switch Wellhead	0.15	Special Services	Stage 58 - Shutting in and bleeding off well
1/7/2024 19:13	1/8/2024 05:59			Standby	Well Shut In	10.77	Special Services	Stage 58 - Well shut in. Ready for Wireline
1/8/2024 05:59	1/8/2024 05:59			Frac Tree	Well Switch Wireline	0.00		Stage 57 - null
1/8/2024 06:00	1/8/2024 14:31			Standby	Well Shut In	8.53	Special Services	Stage 58 - Well shut in. Ready for Wireline
1/8/2024 14:31	1/8/2024 14:33			Frac Tree	Well Switch Wireline	0.03	Special Services	Stage 58 - Switching for Wireline
1/8/2024 14:33	1/8/2024 14:35			Wireline	Equalizing	0.03	Special Services	Stage 58 - Wireline stabbed on and equalizing pressure
1/8/2024 14:35	1/8/2024 16:30			Wireline	Misrun	1.93	Special Services	Stage 58 - WIRELINE CALIPER RUN OWP: 3,978 SICP: 3,960
1/8/2024 16:30	1/8/2024 16:34			Frac Tree	Well Switch Wellhead	0.07	Special Services	Stage 58 - Shutting in and bleeding off well
1/8/2024 16:34	1/8/2024 17:01			Standby	Well Shut In	0.44	Special Services	Stage 58 - Well shut in. Ready for Wireline
1/8/2024 17:01	1/8/2024 19:10			Frac	Frac Pumps	2.15	Special Services	Stage 58 - BALANCE BLOCK: B side to Frac Blue well on A side.
1/8/2024 19:10	1/8/2024 20:11			Standby	Well Shut In	1.02	Special Services	Stage 58 - Well shut in. Ready for Wireline
1/8/2024 20:11	1/8/2024 20:12			Frac Tree	Well Switch Wireline	0.02	Special Services	Stage 57 - Switching for Wireline
1/8/2024 20:12	1/8/2024 20:15			Wireline	Equalizing	0.05	Special Services	Stage 57 - Wireline stabbed on and equalizing pressure
1/8/2024 20:15	1/8/2024 20:52			Wireline	Set Kill Plug	0.61	Special Services	Stage 58 - Wireline operations. 1ST CIBP @ 8909' OWP: 3,963 PSI 3.90" OD
1/8/2024 20:52	1/8/2024 21:04			Frac Tree	Well Switch Wellhead	0.20	Special Services	Stage 58 - Shutting in and bleeding off well
1/8/2024 21:04	1/8/2024 21:15			Standby	Well Shut In	0.18	Special Services	Stage 58 - Well shut in. Ready for Wireline
1/8/2024 21:15	1/8/2024 21:16			Frac Tree	Well Switch Wireline	0.03	Special Services	Stage 58 - Switching for Wireline
1/8/2024 21:16	1/8/2024 21:18			Wireline	Equalizing	0.04	Special Services	Stage 58 - Wireline stabbed on and equalizing pressure
1/8/2024 21:18	1/8/2024 21:58			Wireline	Set Kill Plug	0.66	Special Services	Stage 58 - Wireline operations. 2ND CIBP @ 8865' OWP: 3,760 PSI 3.90" OD 3700 psi between KP1 and KP2, tried to bleed off the well after KP2, got it down to 250 psi, came right back to 3700 psi when we shut in.
1/8/2024 21:58	1/8/2024 22:05			Frac Tree	Well Switch Wellhead	0.12	Special Services	Stage 57 - Shutting in and bleeding off well
1/8/2024 22:05	1/8/2024 23:22			Standby	Well Shut In	1.28	Special Services	Stage 57 - Well shut in. Ready for Wireline
1/8/2024 23:22	1/8/2024 23:23			Frac Tree	Well Switch Wireline	0.03	Special Services	Stage 57 - Switching for Wireline
1/8/2024 23:23	1/8/2024 23:26			Wireline	Equalizing	0.04	Special Services	Stage 57 - Wireline stabbed on and equalizing pressure
1/8/2024 23:26	1/9/2024 01:26			Wireline	Set Kill Plug	2.00	Special Services	Stage 58 - Wireline operations. Setting Kill Plug CBP #3 SET@ 8742' SHUT IN PRESSURE: 3,650 PSI During run we got hung up around the liner, set plug @ 8742' couldn't come off of it, released BRT top of FN @ 8732'
1/9/2024 01:26	1/9/2024 01:42			Frac Tree	Well Switch Wellhead	0.26	Special Services	Stage 58 - Shutting in and bleeding off well
1/9/2024 01:42	1/9/2024 06:00			Standby	Well Shut In	4.29	Special Services	Stage 58 - Well shut in.
1/9/2024 06:00	1/10/2024 06:00			Standby	Well Shut In	24.00	Special Services	Stage 58 - Well shut in.
1/10/2024 06:00	1/11/2024 06:00			Standby	Well Shut In	24.00	Special Services	Stage 58 - Well shut in,

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/11/2024 06:00	1/11/2024 06:00			Frac Tree	Well Switch Frac	0.00		Stage 57 - null
1/11/2024 06:00	1/11/2024 08:42			Wireline	Standby	2.70	Special Services	WSI - GEARING FOR FISH RUN #1
1/11/2024 08:42	1/11/2024 11:42			Wireline	WL Unit	3.00	Special Services	WIRELINE RUN - FISH OWP: 3,750 PSI NO FISH RETRIEVED. WILL MAKE 2ND ATTEMPT WITH OVERSHOT CP: 3750 PSI
1/11/2024 11:42	1/11/2024 12:00			Wireline	Standby	0.30	Special Services	STANDBY - GEARING UP FOR FISH RUN #2
1/11/2024 12:00	1/11/2024 14:33			Wireline	Downhole Tools	2.55	Special Services	WIRELINE RUN - FISH - 2ND ATTEMPT RIH WITH OVERSHOT OWP: 3,750 PSI CP: 3,500 PSI AT SURFACE - LOST 3.75" OVERSHOT AND 1.75" FISHING NECK. OVERSHOT LEFT @ 8730'
1/11/2024 14:33	1/11/2024 18:57			Wireline	Standby	4.40	Special Services	STANDBY - GEARING UP FOR FISH RUN #3
1/11/2024 18:57	1/11/2024 20:41			Wireline	Downhole Tools	1.74	Special Services	WIRELINE RUN - FISH - 3ND ATTEMPT RIH WITH 2.84 OVERSHOT AND 1.75" GRAPPLE OWP: 3,300 PSI CP: 3,100 PSI UNSUCCESSFUL ATTEMPT
1/11/2024 20:41	1/11/2024 21:22			Wireline	Standby	0.68	Special Services	STANDBY - GEARING FOR FISH RUN #4
1/11/2024 21:22	1/11/2024 23:41			Wireline	Downhole Tools	2.32	Special Services	WIRELINE RUN - FISH - 4TH ATTEMPT RIH WITH 2.84 OVERSHOT, 1.75" GRAPPLE AND RE-SPINNED SHEAR TOOL OWP: 3,284 PSI CP: 3,150 PSI UNSUCCESSFUL ATTEMPT FINAL TAG AT RUN 8752'
1/11/2024 23:41	1/12/2024 01:04			Wireline	Standby	1.39	Special Services	STANDBY - GEARING FOR FISH RUN #5
1/12/2024 01:04	1/12/2024 02:46			Wireline	Downhole Tools	1.70	Special Services	WIRELINE RUN - FISH - 5TH ATTEMPT RIH WITH 2.84 OVERSHOT, 1.75" GRAPPLE AND RE-SPINNED SHEAR TOOL ADDED 2' EXTENSION TO OVERSHOT OWP: 3,260 PSI CP: 3,050 PSI UN-SUCCESSFUL ATTEMPT. LOST 2ND OVERSHOT @ 8,713'
1/12/2024 02:46	1/12/2024 06:00			General Ops	Standby	3.22	Special Services	WSI
1/12/2024 06:00	1/12/2024 19:25			General Ops	Standby	13.43	Special Services	RU REMOTE WL/PD PAD: REMOTE LINE PROFRAC MAX PUMPDOWN SHALESTONE TWG (WIRELINE) CAMERON (WELLHEADS) COLDBORE SETTING UP TARPS ON SCAFFOLDS LIGHT TOWERS
1/12/2024 19:25	1/12/2024 20:55			Wireline	Downhole Tools	1.50	Special Services	Stage: RIH to fish 2.84" overshot. OWP: 3,250 RIHW 3.75 overshot AND 1.75 grapple short catch SUCCESSFULLY RETRIEVED 2.84" OVERSHOT SWP: 3,000
1/12/2024 20:55	1/13/2024 06:00			General Ops	Standby	9.07	Special Services	RU REMOTE WL/PD PAD: REMOTE LINE PROFRAC MAX PUMPDOWN SHALESTONE TWG (WIRELINE) CAMERON (WELLHEADS) COLDBORE SETTING UP TARPS ON SCAFFOLDS LIGHT TOWERS
1/13/2024 06:00	1/13/2024 18:00			General Ops	Rigging In	12.00	Special Services	
1/13/2024 18:00	1/14/2024 06:00			Frac	Flowback Equipment	12.00	Special Services	FLOWBACK: 32 CKE PRESSURE BUILT TO 1900
1/14/2024 06:00	1/15/2024 06:00			Standby	Well Shut In	24.00	Special Services	WELL SHUT IN
1/15/2024 06:00	1/16/2024 06:00			Standby	Well Shut In	24.00	Special Services	WSI
1/16/2024 06:00	1/16/2024 08:00			Standby	Well Shut In	2.00	Special Services	WSI PREPARING FOR WO OPS.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/16/2024 08:00	1/17/2024 05:00			General Ops	Rigging In	21.00	Special Services	MIRU MESA WELL SERVICE, IDEAL FLOWBACK AND ALL SUPPORT EQUIPMENT. LOAD WORKING TANKS W/ 10.2# BRINE. NIPPLE UP BOPS. SPOT CATWALK AND PIPE RACKS. LOAD PIPE RACKS WITH 5 JTS OF 2 3/8" TBG AND 2 7/8" PH6 TBG TALLY PIPE. CONTINUE TO RU FLOWBACK AND WOR. HEAT WELLHEAD (FROZE) TO BLOW DOWN. BLOW DOWN WELL AND TEST BOP'S.
1/17/2024 05:00	1/17/2024 06:00			RU/RD	Rig Up/Down	1.00	Special Services	RBS BHA CONSISTING OF: SHORT CATCH OVERSHOT 3 3/8" OD X 2 3/8" REG SHORT CATCH OVERSHOT EXTENSION 3 3/4" OD DUAL CLOCKED BPV 2 3/8" REG ALLIONCE LBS 3 1/8" OD X 2 3/8" REG ALLIONCE JAR 3 1/8" OD XO SUB 2 3/8" PH6 X 2 3/8" REG TBG PUP JT 2 3/8" PH6 P110 RN NIPPLE 2 3/8" PH6 1.71 PROFILE R NIPPLE 2 3/8" PH6 1.71 PROFILE XO SUB 2 7/8" PH6 2 3/8" PH6 RN NIPPLE 2/7/8" PH6 R NIPPLE 2 7/8" PH6 TOTAL BHA: 36.18
1/17/2024 06:00	1/17/2024 07:45			RTBG	Run Tubing	1.75	Special Services	CONTINUE RIH W/3-3/4" OVERSHOT AND BHA ON 2-7/8 PH-6 TBG TO JT 102 (3,418').
1/17/2024 07:45	1/17/2024 08:15			General Ops	Rigging In	0.50	Special Services	LOAD PIPE RACK AND TALLY
1/17/2024 08:15	1/17/2024 10:15			RTBG	Run Tubing	2.00	Special Services	CONTINUE RIH 2-7/8 PH-6 TO JT 203 (6,583').
1/17/2024 10:15	1/17/2024 12:00			General Ops	Rigging In	1.75	Special Services	BREAK CIRCULATION AND CLEAR TBG, PUMP 39 BBLS, 6 BBLS OVER TBG VOLUME, STARTED TO PRESSURE UP, WORK TBG AND PRESSURE WITH NO LUCK. POOH.
1/17/2024 12:00	1/17/2024 13:30			General Ops	Standby	1.50	Special Services	LUNCH BREAK, MOVE FRAC BLEEDS ON B-SIDE SO WE CAN STAND BACK TBG IN DERRICK.
1/17/2024 13:30	1/17/2024 17:00			PTBG	Pull Tubing	3.50	Special Services	POOH STANDING BACK 102 STANDS OF 2-7/8" TBG IN DERRICK.
1/17/2024 17:00	1/17/2024 17:30			General Ops	Standby	0.50	Special Services	CHANGE OUT HANDLING EQUIPMENT FROM 2.875" TO 2.375"
1/17/2024 17:30	1/17/2024 17:45			PTBG	Pull Tubing	0.25	Special Services	POOH W/5 JTS OF 2.375" THE BOTTOM JT WAS PLUGGED OFF WITH SCALE, 4' PUP JT PLUGGED OFF AS WELL, CLEAN OUT PUP JT AND RN & R NIPPLES, PUMP THREW REMAINING BHA IN HOLE, SWAP BOTTOM 2.375" JT OUT
1/17/2024 17:45	1/17/2024 18:15			RTBG	Run Tubing	0.50	Special Services	RIH W/5 JTS OF 2.375" TBG, SWAP HANDLING EQUIPMENT OVER TO 2.875" EQUIPMENT
1/17/2024 18:15	1/18/2024 01:15			RTBG	Run Tubing	7.00	Special Services	RIH W/2.875" TBG OUT OF DERRICK PUMPING TBG VOLUME PLUS 5BBLS EVERY 20 STANDS IN HOLE, TALLY TBG ON PIPE RACKS, PU TBG AND PUMP TBG VOLUME EVERY 20 JTS OFF RACK TO 8,706' JT 271 IN HOLE
1/18/2024 01:15	1/18/2024 01:45			General Ops	Standby	0.50	Special Services	LUNCH
1/18/2024 01:45	1/18/2024 02:30			General Ops	Rigging In	0.75	Special Services	MOVE POWER SWIVEL AROUND, PULL STATIC LINE, RU POWER
1/18/2024 02:30	1/18/2024 03:30			General Ops	Downhole issues	1.00	Special Services	BREAK CIRCULATION, SWIVEL IN HOLE TO TAG UP @ 8,719' JT #272, ROTATE WITH SWIVEL TO DROP INTO LINER TOP, SWIVEL IN HOLE TO TAG AGAIN @ 8,761', NO LATCH, SET DOWN 10K PULL UP NO LATCH, SET DOWN 3K ROTATE WEIGHT WALKED OFF, SET DOWN 3K ROTATE NO WEIGHT COMING BACK, KICK SWIVEL OUT, SET DOWN TO 10K, PULL UP NO LATCH.
1/18/2024 03:30	1/18/2024 03:45			General Ops	Downhole issues	0.25	Special Services	CIRCULATE 50 BBLS
1/18/2024 03:45	1/18/2024 04:15			General Ops	Downhole issues	0.50	Special Services	WORK TBG SETTING DOWN 10K, PU WITH NO OVER PULL, CIRCULATION PRESSURE JUMPED 200 PSI FROM 800 TO 1,000 PSI. WORK OVERSHOT A COUPLE MORE TIMES. STILL HOLDING CIRCULATION PRESSURE BUT NO OVER PULL. POOH.
1/18/2024 04:15	1/18/2024 04:45			General Ops	Rigging Out	0.50	Special Services	STAND POWER SWIVEL BACK IN DERRICK. SWAP OVER ELEVATORS.
1/18/2024 04:45	1/18/2024 05:30			PTBG	Pull Tubing	0.75	Special Services	LAY DOWN JT 273 AND STAND BACK 2-7/8" PH-6 IN DERRICK.
1/18/2024 05:30	1/18/2024 05:45			General Ops	Rigging In	0.25	Special Services	TIE BACK DOUBLE FAST
1/18/2024 05:45	1/18/2024 06:00			PTBG	Pull Tubing	0.25	Special Services	CONTINUE STANDING BACK 136 STANDS OF 2-7/8" PH-6 IN DERRICK.
1/18/2024 06:00	1/18/2024 07:45			PTBG	Pull Tubing	1.75	Special Services	CONTINUE STANDING BACK 136 STANDS OF 2-7/8" PH-6 IN DERRICK.
1/18/2024 07:45	1/18/2024 08:00			RU/RD	Rig Up/Down	0.25	Special Services	SWAP OVER 2-7/8" TO 2-3/8" ELEVATORS AND SLIPS.
1/18/2024 08:00	1/18/2024 08:15			PTBG	Pull Tubing	0.25	Special Services	CONTINUE POOH STANDING BACK 2 STANDS OF 2-3/8" PH6, LAY DOWN 1 JT OF 2-3/8" PH6 AND FISHING BHA. RETRIEVED TWG OVERSHOT PACKED OFF WITH CLAY AND MUD.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/18/2024 08:15	1/18/2024 08:45			General Ops	Rigging In	0.50	Special Services	RELOAD 3-3/4" OVERSHOT WITH NEW 1-3/4" GRAPPLE AND FIX BENT CUT LIP ON OVERSHOT
1/18/2024 08:45	1/18/2024 09:15			RTBG	Run Tubing	0.50	Special Services	RIH RBS BHA CONSISTING OF: SHORT CATCH OVERSHOT 3 3/4" OD X 2 3/8" REG SHORT CATCH OVERSHOT EXTENSION 3 3/4" OD DUAL CLOCKED BPV 2 3/8" REG ALLIONCE LBS 3 1/8" OD X 2 3/8" REG ALLIONCE JAR 3 1/8" OD XO SUB 2 3/8" PH6 X 2 3/8" REG TBG PUP JT 2 3/8" PH6 P110 RN NIPPLE 2 3/8" PH6 1.71 PROFILE R NIPPLE 2 3/8" PH6 1.71 PROFILE XO SUB 2 7/8" PH6 2 3/8" PH6 RN NIPPLE 2/7/8" PH6 R NIPPLE 2 7/8" PH6 TOTAL BHA: 36.18 2 STANDS OF 2-3/8" PH6, PU 1 SINGLE JT OF 2-3/8" PH6 W/X-O
1/18/2024 09:15	1/18/2024 09:30			RU/RD	Rig Up/Down	0.25	Special Services	SWAP OVER 2-3/8" TO 2-7/8" ELEVATORS AND SLIPS.
1/18/2024 09:30	1/18/2024 12:15			RTBG	Run Tubing	2.75	Special Services	CONTINUE RIH 136 STANDS OF 2-7/8" PH6 OUT OF DERRICK, CLEARING TBG EVERY 20 STANDS.
1/18/2024 12:15	1/18/2024 13:00			General Ops	Rigging In	0.75	Special Services	RU POWER SWIVEL, TIE BACK SINGLE FAST, PU JT 273, WEIGHT INDICATOR IS NOT READING PROPERLY.
1/18/2024 13:00	1/18/2024 14:15			General Ops	Standby	1.25		LUNCH BREAK, WAIT ON NE WEIGHT GAUGE.
1/18/2024 14:15	1/18/2024 15:45			General Ops	Downhole issues	1.50	Special Services	BREAK CIRCULATION 2.5 BPM AT 400 PSI, PU WT 105K, STATIC WT 70K, RIH WT 64K, WORK IN HOLE TAG UP AT 8,769' TAKING WT AND GIVING BACK, PU JT 274 WORK IN HOLE SETTING DOWN TO 45K MADE ABOUT 4' 8,773', CIRCULATION PRESSURE CAME UP TO 1,000 PSI AND HOLDING, PU AND OVER PULL TO 120K AND FALLING OFF TO 115-112K PULLING, WORK TBG MULTIPLE TIMES TAGGING SAME SPOT WITH SAME OVER PULL. POOH
1/18/2024 15:45	1/18/2024 20:30			PTBG	Pull Tubing	4.75	Special Services	POOH LAYING DOWN JT 274 AND 273, STANDING BACK 134 STANDS OF 2-7/8" PH6 IN DERRICK, STAND BACK 2 STANDS OF 2.375" PH-6, LAY DOWN 1 JT OF 2.375" PH-6 PULL FIHSING BHA WITH FISH ENGAGED IN GRAPPLE, LAY DOWN SETTING TOOL, BREAK DOWN OVERSHOT,
1/18/2024 20:30	1/18/2024 21:15			General Ops	Rigging In	0.75	Special Services	MAKE UP 5 BLADE CONCAVE 3-3/4" OD MILL, BIT SUB,3-3/4" OD STABILIZER, DBPV'S, LBS, JAR, XO SUB 2 3/8" PH6 X 2 3/8" REG, TBG PUP JT 2 3/8" PH6 P110, RN NIPPLE 2 3/8" PH6 1.71 PROFILE, R NIPPLE 2-3/8" PH6 1.71 PROFILE, 7 JTS OF 2-3/8 PH-6, XO SUB 2 7/8" PH6 2 3/8" PH6, RN NIPPLE 2/7/8" PH6, R NIPPLE 2 7/8" PH6, RIH
1/18/2024 21:15	1/18/2024 22:45			RTBG	Run Tubing	1.50	Special Services	RIH W/2.875" PH-6 TBG OUT OF DERRICK TO JT 268,
1/18/2024 22:45	1/18/2024 23:15			General Ops	Rigging In	0.50	Special Services	RU POWER SWIVEL
1/18/2024 23:15	1/18/2024 23:45			RTBG	Run Tubing	0.50	Special Services	ROTATE INTO LINER TOP, SWIVEL IN HOLE TO TAG UP @ 8,760'
1/18/2024 23:45	1/19/2024 00:15			General Ops	Downhole issues	0.50	Special Services	BREAK CIRCULATION 3.2 BPM @ 800 PSI, START WASHING DOWN TO CIBP TAG UP @ 8,773'
1/19/2024 00:15	1/19/2024 02:45			General Ops	Downhole issues	2.50	Special Services	START DRILLING ON CIBP, RIGHT AT 1 HOUR DRILL TIME PLUG FELL 14', CONTINUE MILLING ON CIBP @ 8,787', POWER SWIVEL COMPLETELY OUT OF HYDRAULIC FLUID
1/19/2024 02:45	1/19/2024 05:00			General Ops	Standby	2.25		LEAK ON POWER SWIVEL THAT HAS LEAKED OUT ALL HYDRAULIC FLUID, NOT ABLE TO SEE EXACTLY WHERE FLUID IS LEAKING FROM, PULL HOSES OFF OF SWIVEL AND SWAP OUT WET KITS, SECOND WET KIT HAD BAD HOSE ON IT, CONTINUE CIRCULATING AND MOVING PIPE. RUN TO RBS YARD AND GRAB ANOTHER TRAILER AND RIG IN.
1/19/2024 05:00	1/19/2024 06:00			General Ops	Downhole issues	1.00	Special Services	CONTINE DRILLING OUT CIBP
1/19/2024 06:00	1/19/2024 09:30			Coil Tubing	Downhole issues	3.50	Special Services	CONTINUE DRILLING UP CIBP AT 8,787', CIRCULATING 3.5 BPM AT 800 PSI, POWER SWIVEL TORQUING AT 2,000-2,200, 5.5 HR OF DRILL TIME POWER SWIVEL STARTED TO TQ UP TO 2,500-1,800. DRILLED THROUGH CIBP.
1/19/2024 09:30	1/19/2024 10:30			RTBG	Run Tubing	1.00	Special Services	PU 4 JTS WASHING DOWN ON JT 276 WITH 18' STUBBED OUT (8,907') TAG COMPOSITE PLUG, PU AND CIRCULATE WELL CLEAN.
1/19/2024 10:30	1/19/2024 12:15			General Ops	Downhole issues	1.75	Special Services	CIRCULATE 4.2 BPM AT 1,300 PSI PUMP 375 BBLS TOTAL.
1/19/2024 12:15	1/19/2024 13:30			PTBG	Pull Tubing	1.25	Special Services	SWIVEL OUT 10 JTS OF 2-7/8" PH6 MAKING SURE 3.75" HAS NO ISSUES MAKING IT THROUGH THE LINER TO. 8,770' STICKY SPOT, WORK BIT THROUGH A COUPLE TIME. JT 268 BAD BOX PULL OUT AND MARK.
1/19/2024 13:30	1/19/2024 14:00			General Ops	Rigging Out	0.50	Special Services	RD POWER SWIVEL, TIE BACK SINGLE FAST.
1/19/2024 14:00	1/19/2024 15:30			PTBG	Pull Tubing	1.50	Special Services	STAND BACK 2-7/8" PH6 IN DERRICK,
1/19/2024 15:30	1/19/2024 15:45			General Ops	Rigging In	0.25	Special Services	TIE BACK DOUBLE FAST
1/19/2024 15:45	1/19/2024 17:45			PTBG	Pull Tubing	2.00	Special Services	CONTINUE STANDING BACK133 STAND OF 2-7/8" PH6 IN DERRICK, LAY DOWN 7 JTS OF 2-3/8" PH6 AND BHA WITH 3.75" 5 BLADE MILL.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/19/2024 17:45	1/19/2024 19:15			Wireline	Set Kill Plug	1.50	Special Services	RU TWG, RIH W/3.71" CIBP, LOG DOWN THROUGH BOTH TBR'S & BOTH PKR'S, LOG DOWN PAST 1ST JT OF 5" CSG AND SET CIBP IN 2ND JT OF 5" CSG @ 8,827' START WEIGHT 1,970 LBS, 56 SECONDS, WEIGHT DROPPED TO 1,640 LBS, POOH, RDMO TWG
1/19/2024 19:15	1/19/2024 20:15			General Ops	Standby	1.00	Special Services	WAIT FOR KLX TO ARRIVE ON LOCATION WITH 7" HD PKR
1/19/2024 20:15	1/20/2024 00:00			RTBG	Run Tubing	3.75	Special Services	MAKE UP 7" HD PKR, 2.875" EUE BY 2.875" PH-6 CROSSOVER, 1-JT PH-6, RN-NIPPLE (2.188" ID), 1JT 2.875" PH-6 R-NIPPLE (2.188" ID), 1 JT, RIH WITH 133 STANDS TBG OUT OF DERRICK, PU 8 JTS OFF PIPE RACK TO 8,705' (2' ABOVE LINER TOP)
1/20/2024 00:00	1/20/2024 01:15			General Ops	Downhole issues	1.25	Special Services	PRESSURE TEST 7" CSG FROM 8,705' TO SURFACE, START TEST @ 4,950 PSI, HELD FOR 15 MINUTES, END TEST @ 4,950 PSI, SWAP OVER TO PRESSURE TEST DOWN TBG, START TEST 4,100 PSI, HELD FOR 5 MINUTES, END TEST @ 3,600 PSI, LEAKING BELOW PKR AT LINER TOP, 7" CSG INTEGRITY IS GOOD.
1/20/2024 01:15	1/20/2024 06:00			PTBG	Pull Tubing	4.75	Special Services	RELEASE 7" HD PKR, LAY DOWN 8 JTS, STAND BACK 134 STANDS LEAVING R NIPPLE IN THE LAST STAND. LAY DOWN RN NIPPLE W/1 JT, PKR & CROSS OVER
1/20/2024 06:00	1/20/2024 06:30			PTBG	Pull Tubing	0.50	Special Services	CONTINUE POOH W/7" CSG PKR AND LAY DOWN.
1/20/2024 06:30	1/21/2024 06:00			General Ops	Standby	23.50	Special Services	WSI, CLEAN RIG, HOUSE KEEPING, LEAVE 7" OPEN TO FLOWBACK AND MONITOR, PREP FOR TBR CUT AND FISH.
1/21/2024 06:00	1/21/2024 12:30			General Ops	Standby	6.50	Special Services	WSI, CONTINUE FLOWING 7" CSG TO FLOWBACK TANK FLOWING .5BPM, PREP FOR BAKER TBR FISHING TOOLS.
1/21/2024 12:30	1/21/2024 15:30			General Ops	Rigging In	3.00	Special Services	BAKER FISHING TOOLS ON LOCATION, CHECK LOAD OUT, TALLY AND DRIFT TOOLS, MU TWG 5" CHEM CUTTER WITH 3/4" BALL DROP FIRING HEAD ON TO THE BOTTOM OF BAKER 5.210" SPEAR AND SPACE OUT NO GO TO CUT 20.36'.
1/21/2024 15:30	1/21/2024 16:45			General Ops	Downhole issues	1.25	Special Services	BULL HEAD 30 BBLS OF BRINE TO KILL WELL, 1.3 BPM AT 3,700 PSI.
1/21/2024 16:45	1/21/2024 23:30			RTBG	Run Tubing	6.75	Special Services	RIH W/ TWG 5" CHEMICAL CUTTER, X-O (2-3/8 EUE x 2-3/8 PH-6), X-O (2-3/8 PH-6 x 2-7/8 PH-6), X-O (2-7/8 PH-6 x 2-7/8 REG), 5.120" SPEAR, SPEAR EXTENSION, 5-7/8 STOP SUB, 4-3/4 NOV LBS, 4-3/4 NOV JAR, 6 - 4-3/4 DC'S, 4-3/4 INTENSIFIER, X-O (3-1/2 IF x 2-7/8 PH-6), 1JT PH-6, RN NIPPLE 2.188" ID, 1JT, R NIPPLE 2.188" ID, 267 JTS PH-6 TO 8,663.41' W/KB JT #269 IN HOLE
1/21/2024 23:30	1/22/2024 00:30			General Ops	Downhole issues	1.00	Special Services	ROLL HOLE CLEAN WITH 300BBLS BEFORE DROPPING INTO LINER TOP, 4 BPM @ 1,500 PSI, TOP KILL TBG WITH 20 BBLS OF BRINE TO KEEP TBG FROM FLOWING
1/22/2024 00:30	1/22/2024 02:00			General Ops	Downhole issues	1.50	Special Services	PU 2 JTS TO TAG UP WITH STOP ON TOP OF LINER @ 8,707' 19' OUT ON JT #271, NEUTRAL TRAVEL WEIGHT IS 113K, PULL UP TO 140K TO ENSURE GRAPPLE IS ENGAGED, SLACK OFF, AND PULL TO 140K 2 MORE TIME, SLACK OFF TO 113K, PULL UP TO 13OK FOR 27K OVERPULL FOR CUTTING WEIGHT, DROP 3/4" BALL, PUMP 130 BBLS OF 48 BBL TBG VOLUME WITH NO BALL ACTION
1/22/2024 02:00	1/22/2024 03:30			General Ops	Downhole issues	1.50	Special Services	DROP A SECOND 3/4" BALL, PUMP WITH RIG PUMP 3.42 BPM @ 1,000 PSI, PUMP 30 BBLS BRINE.
1/22/2024 03:30	1/22/2024 06:00			PTBG	Pull Tubing	2.50	Special Services	RELEASE SPEAR GRAPPLE, START OUT OF HOLE.
1/22/2024 06:00	1/22/2024 08:00			PTBG	Pull Tubing	2.00	Special Services	CONTINUE POOH W/ TWG CHEM CUT AND BAKER SPEAR AND BHA, STAND BACK 134 STANDS IN DERRICK W/LAST STAND HAVING R NIPPLE, LAY DOWN 1 SINGLE JT W/RN NIPPLE, LAY DOWN BAKER BHA AND SPEAR,
1/22/2024 08:00	1/22/2024 08:30			RU/RD	Rig Up/Down	0.50	Special Services	RD RIG TONGS AND RU CSG TONGS.
1/22/2024 08:30	1/22/2024 09:30			PTBG	Pull Tubing	1.00	Special Services	LAY DOWN 6 JTS OF 4-3/4" DRILL COLLARS, BAKER BHA W/SPEAR AND TWG CHEM CUT, CHEMICAL CUTTER WAS CONFIRMED SHOT.
1/22/2024 09:30	1/22/2024 18:00			General Ops	Standby	8.50		KNIGHT BOP IS BY PASING PRESSURE ON THE BLIND RAMS, BOP NEED SWAPED OUT, KNIGHT IS BUILDING NEW SET OF BOP'S, CLOSE MANUAL MASTER VALVE, RD WORK FLOOR, ND ANNULAR & WASHINGTON HEAD, ND BOP'S, SET BOP'S OFF SIDE OF LOCATION WAIT FOR NEW BOP'S
1/22/2024 18:00	1/22/2024 21:30			General Ops	Rigging In	3.50	Special Services	UNLOAD NEW BOP'S, LOAD OUT OLD BOP'S, INSTALL NEW RING GASKET AND BOLTS, SET BOP'S ON MANUAL MASTER VAVLE, HOOK UP HOSES & FUNCTION TEST BOP'S,TORQUE & SCRIB BOLTS, INSTALL NEW RING GASTET ON TOP OF BOP'S AND BOLTS, NU ANNULAR & WASHINGTON HEAD, PRESSURE TEST BOP'S TO 4,850 PSI HELD FOR 15 MINUTES END TEST 4,850 PSI, GOOD TEST, RU WORK FLOOR,
1/22/2024 21:30	1/23/2024 00:45			RTBG	Run Tubing	3.25	Special Services	MAKE UP 7" 29# (5-7/8") HD PKR, 2.875" EUE BY 2.875" PH -6 CROSS OVER, 1JT 2.875" PH-6, RN - NIPPLE 2.188" (PROFILE ID), 1JT 2.875" PH-6, R - NIPPLE 2.188" (PROFILE ID), 1JT 2.875" PH-6, RIH W/133 STANDS (266 JTS) OUT OF DERRICK FOR TOTAL OF 269 JTS IN HOLE, PU 8JTS OFF PIPE RACK TO PUT PKR @ 8,703.07' JT #277

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/23/2024 00:45	1/23/2024 01:15			General Ops	Standby	0.50	Special Services	TIE BACK 6 LINE SINGLE FAST
1/23/2024 01:15	1/23/2024 02:45			General Ops	Downhole issues	1.50	Special Services	SET HD PKR @ 8,695', SET DOWN 30K,, PRESSURE TEST ANNULUS TO START TEST @ 5,000 PSI, HOLD PRESSURE FOR 15 MINUTES, END TEST 5,000 PSI. RELEASE HD PKR, PUMP 30BBLS OF BRINE DOWN TBG
1/23/2024 02:45	1/23/2024 03:00			PTBG	Pull Tubing	0.25	Special Services	LAY DOWN 8 JTS
1/23/2024 03:00	1/23/2024 03:30			PTBG	Pull Tubing	0.50	Special Services	POOH STANDING 20 STANDS BACK IN DERRICK
1/23/2024 03:30	1/23/2024 03:45			General Ops	Standby	0.25	Special Services	TIE BACK 6 LINE DOUBLE FAST
1/23/2024 03:45	1/23/2024 05:15			PTBG	Pull Tubing	1.50	Special Services	POOH STANDING 114 MORE STAND BACK IN DERRICK FOR TOTAL OF 134 STANDS.
1/23/2024 05:15	1/23/2024 05:45			General Ops	Rigging In	0.50	Special Services	CHANGE OUT HANDLING EQUIPMENT, RD RIG TONGS, RU WEATHERFORD CSG TONGS
1/23/2024 05:45	1/23/2024 06:00			RTBG	Run Tubing	0.25	Special Services	MAKE UP FOLLOWING BHA TWG 5" CHEMICAL CUTTER, CROSS OVER 2.375" EUE X 2.375" PH-6, CROSS OVER 2.375" PH-6 X 2.875" PH-6, CROSS OVER 2.875" PH-6 X 2.875" REG, 5.120" SPEAR, SPEAR EXTENSION, 5.875" STOP SUB, 4.750" NOV LBS, 4.750" NOV JAR, 6 - 4.750" DRILL COLLARS, 4.750" NOV INTENSIFIER, CROSS OVER 3.500" IF X 2.875" PH-6 1JT 2.875" PH-6 HYDRILL 7.90# P-110 1- RN NIPPLE 2.188" (PROFILE ID) 1JT 2.875" PH-6 HYDRILL 7.90# P-110 1 - R NIPPLE 2.188" (PROFILE ID) 1JT 2.875" PH-6 HYDRILL 7.90# P-110
1/23/2024 06:00	1/23/2024 07:30			RTBG	Run Tubing	1.50	Special Services	CONTINUE MU MAKING UP FOLLOWING BHA TWG 5" CHEMICAL CUTTER, CROSS OVER 2.375" EUE X 2.375" PH-6, CROSS OVER 2.375" PH-6 X 2.875" PH-6, CROSS OVER 2.875" PH-6 X 2.875" REG, 5.120" SPEAR, SPEAR EXTENSION, 5.875" STOP SUB, 4.750" NOV LBS, 4.750" NOV JAR, 6 - 4.750" DRILL COLLARS, 4.750" NOV INTENSIFIER, CROSS OVER 3.500" IF X 2.875" PH-6.
1/23/2024 07:30	1/23/2024 07:45			RU/RD	Rig Up/Down	0.25	Special Services	RD CSG TONGS AND RU RIG TONGS AND SWAP ELEVATORS
1/23/2024 07:45	1/23/2024 11:30			RTBG	Run Tubing	3.75	Special Services	1JT 2.875" PH-6 HYDRILL 7.90# P-110 1- RN NIPPLE 2.188" (PROFILE ID) 1JT 2.875" PH-6 HYDRILL 7.90# P-110 1 - R NIPPLE 2.188" (PROFILE ID) 1JT 2.875" PH-6 HYDRILL 7.90# P-110, RIH 133 STANDS OUT OF DERRICK TOTAL OF 269 JTS IN HOLE 8,663'.
1/23/2024 11:30	1/23/2024 12:00			General Ops	Rigging In	0.50	Special Services	TIE BACK SINGLE FAST AND SWAP OUT MYT FOR HYT ELEVATORS
1/23/2024 12:00	1/23/2024 16:15			General Ops	Downhole issues	4.25	Special Services	WEIGHT CHECK, IN HOLE 65K, STATIC WEIGHT 70K, UP WEIGHT 114K, PU 2 JTS OFF PIPE WRANGLER, ON JT 271 WITH 13' STUBBED OUT PUTS NO GO AT 8,713' AND CHEM CUT AT 8,733', PU SET SPEAR AND PULL OVER TO 140 GOOD LATCH, SET BACK DOWN TO 114K, DROP TWG 3/4" BALL,LET BALL FALL WHILE RU PUMP, BRING PUMP ON LINE AT 1.5 BPM 50 PSI, BALL SEAT AT 22.5 BBLS PUMPED HALF OF TBG VOLUME, PRESSURED UP TO 2,700 PSI AND SHIFT FIRING SUB, PRESSURE BROKE TO 50 PSI, BROUGHT RATE UP TO 2.5 BPM AT 400 PSI AND PUMP 22 BBLS COME OFF LINE, PU TBG TO 140K NOT PULLING FREE, SET DOWN AND RESET JARS, PU TO 145K AND SET JARS OFF NOT PULLING FREE, WORKED JARS MULTIPLE TIMES ALL THE WAY UP TO 180K STILL NOT PULLING FREE, PUMP ANOTHER TBG VOLUME 3.5 BPM 200 PSI, CONTINUE WORKING JARS, PULLED 180K AND SET JARS OFF, WEIGHT DROPPED TO 160K PULLING, WORKED TBG AND STARED POOH AT 120K.
1/23/2024 16:15	1/23/2024 16:30			PTBG	Pull Tubing	0.25	Special Services	POOH LAYING DOWN 4 JTS AND STANDING BACK 20 STANDS IN DERRICK. WEIGHT INDICATOR IS SHOWING RAPID WEIGHT LOSS
1/23/2024 16:30	1/23/2024 18:00			General Ops	Standby	1.50		SHUT DOWN WAIT FOR REPLACEMENT WEIGHT INDICATOR
1/23/2024 18:00	1/23/2024 22:00			PTBG	Pull Tubing	4.00	Special Services	POOH STANDING BACK 113 STANDS FOR TOTAL OF 133 STANDS TO BHA, LAY DOWN CROSS OVER & INTENSIFIER, STAND BACK 3 STANDS 4.750" DRILL COLLARS,LAY DOWN JAR & LBS, RECOVERED 19.79' OF TBR
1/23/2024 22:00	1/23/2024 23:30			General Ops	Standby	1.50	Special Services	RUN TBR INTO CELLAR, BREAK OUT SPEAR, BREAK DOWN & LAY DOWN CUTTER, LAY DOWN TBR
1/23/2024 23:30	1/24/2024 04:00			RTBG	Run Tubing	4.50	Special Services	MAKE UP BHA & RIH WITH 3.750" PILOT MILL, JET SUB (4 PORTS), CROSS OVER (2.375" PAC X 2.375" PAC PIN BY PIN), 6" PACKER MILL, CROSS OVER (3.500" REG X 3.500" IF), BIT SUB, 4.750" LBS, 4.750" JAR, 6 - 4.750" DRILL COLLARS, 4.750" INT, CROSS OVER (3.500" IF X 2.875" PH-6), 1JT 2.875" PH-6 HYDRILL 7.90# P-110, 1- RN NIPPLE 2.188" (PROFILE ID), 1JT 2.875" PH-6 HYDRILL 7.90# P-110, 1 - R NIPPLE 2.188" (PROFILE ID), 1JT 2.875" PH-6 HYDRILL 7.90# P-110, 267 JTS 2.875" PH-6 HYDRILL 7.90# P-110

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/24/2024 04:00	1/24/2024 04:30			General Ops	Standby	0.50	Special Services	TIE BACK SINGLE FAST, RU POWER SWIVEL.
1/24/2024 04:30	1/24/2024 06:00			General Ops	Downhole issues	1.50	Special Services	PU JT 271 TAG TBR CUT TOP 8,733' WITH COLLAR AT SLIPS, PU JT 272 ALL OUT, PUMP 4.5 BPM AT 2,400 PSI GOOD RETURNS, PU POWER SWIVEL FREE SPIN 90-100RPM 2,500 TQ, WC UP 70K, STATIC 67K, DN 65K, SET DOWN 2 POINTS START MILLING TQ AT 2,500-3,000.
1/24/2024 06:00	1/24/2024 16:00			General Ops	Downhole issues	10.00	Special Services	CONTINUE MILLING ON TBR, PUMPING 4.5 BPM 2,200 PSI, POWER SWIVEL 60-80 RPM TQ WORKING FROM 2,500-2,900, SEND 2-5 GAL SWEEPS OF POP, GOOD METAL SHAVINGS IN RETURNS, TQ WORKING 2,100-2,900 W/90-100 RPM W/2K DOWN WEIGHT. MILLED DOWN 3.8', GOOD LONG METAL SHAVINGS AT SURFACE. PUMP 5 GAL POP AND PUMP TO BOTTOM, PUMP 2.5 GAL GEL SWEEP, SWEEP AT SURFACE WITH GOOD METAL SHAVINGS AND CHIPS,
1/24/2024 16:00	1/25/2024 04:45			General Ops	Downhole issues	12.75	Special Services	CONTINUE MILLING ON TBR PUMPING 4.8 BPM 2,400 PSI, POWER SWIVEL @ 70 RPM TORQUE RUNNING FROM 2,500 T0 2,900, SENT 1- 5 GAL POP SWEEP & 2 - 3 GAL SWEEP, SENT 1 - 2.5 GAL GEL SWEEP, GREASED SWIVEL PACKING & ATTEMPTED TO TIGHTEN WASHPIPE UP, PUMPED 4.5 GAL GEL SWEEP TO CLEAN WELL UP ONCE WE REACHED THE 6' TOTAL MILLED MARK, RETURNS NICE METAL SHAVING A FEW O-RINGS AND THEN A COUPLE CHUNKS OF RUBBER CAUGHT IN SCREEN, ALL INDICATIONS WE HAVE MILLED FAR ENOUGH TO SPEAR, CIRCULATE LAST GEL SWEEP OUT OF HOLE
1/25/2024 04:45	1/25/2024 05:15			General Ops	Standby	0.50	Special Services	LAY DOWN 2 JT 2.875" PH-6, RD POWER SWIVEL AS PACKING AND POTENTIAL WASHPIPE NEEDS TO BE REPLACED.
1/25/2024 05:15	1/25/2024 06:00			PTBG	Pull Tubing	0.75	Special Services	POOH STANDING BACK IN DERRICK.
1/25/2024 06:00	1/25/2024 06:30			PTBG	Pull Tubing	0.50	Special Services	CONTINUE POOH W/6" MILL STANDING BACK IN DERRICK.
1/25/2024 06:30	1/25/2024 07:00			General Ops	Rigging In	0.50	Special Services	TIE BACK DOUBLE FAST
1/25/2024 07:00	1/25/2024 08:15			PTBG	Pull Tubing	1.25	Special Services	CONTINUE POOH W/6" MILL STANDING BACK 134 STANDS OF 2-7/8" PH6 IN DERRICK, LAYING DOWN 2 JTS.
1/25/2024 08:15	1/25/2024 08:45			RU/RD	Rig Up/Down	0.50	Special Services	RD RIG TONGS AND RU WEATHERFORD TONGS.
1/25/2024 08:45	1/25/2024 09:45			PTBG	Pull Tubing	1.00	Special Services	LAY DOWN XO AND INTENSIFIER, STAND BACK 3 STANDS OF 4-3/4" DRILL COLLARS, POOH WITH BHA, BREAK OFF 6" PACKER MILL AND LAY DOWN, MILL HAD SEAL AND SLIP PARTS ON IT, MILL LOOKS GREAT,
1/25/2024 09:45	1/25/2024 12:45			RTBG	Run Tubing	3.00	Special Services	PU RIH BAKER SPEAR LOADED WITH 4.207" GRAPPLE, X-O 2-3/8 REG TO 2-7/8 REG 3.77" SPEAR EXTENSION 3.75" 5-7/8 NO GO 4.750" LBS, 4.750" JAR, 6 - 4.750" DRILL COLLARS, 4.750" INT, CROSS OVER (3.500" IF X 2.875" PH-6),
1/25/2024 12:45	1/25/2024 13:15			RU/RD	Rig Up/Down	0.50	Special Services	RD WEATHERFORD TONGS AND RU RIG TONGS
1/25/2024 13:15	1/25/2024 13:45			RTBG	Run Tubing	0.50	Special Services	CONTINUE RIH 1JT 2.875" PH-6 HYDRILL 7.90# P-110, 1- RN NIPPLE 2.188" (PROFILE ID), 1JT 2.875" PH-6 HYDRILL 7.90# P-110, 1 - R NIPPLE 2.188" (PROFILE ID), 134 STANDS OF 2.875" PH-6 HYDRILL 7.90# P-110
1/25/2024 13:45	1/25/2024 14:15			General Ops	Rigging In	0.50	Special Services	TIE BACK SINGLE FAST AND SWAP YT FOR HYT
1/25/2024 14:15	1/25/2024 14:45			General Ops	Downhole issues	0.50	Special Services	PU JT 271 WC, UP 84K, STATIC 52K, DN 48K, PU JT 272 RIH 9' (8,737') IN TAG NO GO ON SEAL ASSEMBLY, SET DN TO 20K, PU TO 80K, SET BACK DN TO 20K, FEEL SPEAR FALL, PU TO 95K AND POP FREE PULLING 84K, SET BACK DOWN TO 20K, PU NO OVER PULL, LAY DOWN 2 JTS, SWAP HYT FOR YT .
1/25/2024 14:45	1/25/2024 15:15			PTBG	Pull Tubing	0.50	Special Services	POOH STANDING BACK 2-7/8" PH6 IN DERRICK
1/25/2024 15:15	1/25/2024 15:30			General Ops	Rigging In	0.25	Special Services	TIE BACK DOUBLE FAST.
1/25/2024 15:30	1/25/2024 18:30			PTBG	Pull Tubing	3.00	Special Services	CONTINUE POOH STANDING BACK A TOTAL OF 134 STANDS OF 2-7/8" PH6 IN DERRICK, LAYING DOWN RNIPPLE 1 JT OF 2-7/8" PH6, RN NIPPLE AND 1 JT OF 2-7/8" PH6.
1/25/2024 18:30	1/25/2024 19:00			RU/RD	Rig Up/Down	0.50	Special Services	RD RIG TONGS, RU WEATHERFORD TONGS.
1/25/2024 19:00	1/25/2024 19:30			PTBG	Pull Tubing	0.50	Special Services	POOH, LAY DOWN INT, STANDING 4-3/4" DRILL COLLARS BACK IN DERRICK, POOH W/JAR, LBS & SPEAR, GRAPPLE IS EMPTY (NO FISH) BREAK OUT GRAPPLE BAKER DOESNT HAVE ANOTHER GRAPPLE ON LOCATION
1/25/2024 19:30	1/25/2024 22:00			General Ops	Standby	2.50		WAIT FOR 4.288" GRAPPLE FOR BAKER'S SPEAR
1/25/2024 22:00	1/25/2024 22:30			RTBG	Run Tubing	0.50	Special Services	MAKE UP 4.288" GRAPPLE, RIH W/ SAME FISHING BHA
1/25/2024 22:30	1/25/2024 22:45			RU/RD	Rig Up/Down	0.25	Special Services	RD WEATHERFORD TONGS, RU RIG TONGS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/25/2024 22:45	1/26/2024 01:15			RTBG	Run Tubing	2.50	Special Services	PU 1JT, RN NIPPLE, 1 JT, R NIPPLE, TRIP IN HOLE W/134 STANDS OUT OF DERRICK, DOWN WEIGHT 53K, UP WEIGHT 94K, @ 8,690',
1/26/2024 01:15	1/26/2024 01:45			RU/RD	Rig Up/Down	0.50	Special Services	TIE BACK 6 LINE SINGLE FAST
1/26/2024 01:45	1/26/2024 02:30			General Ops	Downhole issues	0.75	Special Services	CONTINUE IN HOLE TO TAG UP @ 8,737' SLACK OFF TO 30K, PU SEEING OVERPULL, SET BACK DOWN TO 20K, PULL UP TO 115K TBG TRAVELING & DRAGGING, LAY DOWN 2JTS, PULL 60' AND RUN BACK IN HOLE, TBG BOUNCING FROM 50K TO 60K DOWN, PULL BACK UP WEIGHT DOWN TO 110K
1/26/2024 02:30	1/26/2024 03:30			PTBG	Pull Tubing	1.00	Special Services	POOH STANDING BACK 40 STANDS
1/26/2024 03:30	1/26/2024 04:00			RU/RD	Rig Up/Down	0.50	Special Services	TIE BACK 6 LINE DOUBLE FAST
1/26/2024 04:00	1/26/2024 05:15			PTBG	Pull Tubing	1.25	Special Services	POOH STANDING BACK TOTAL OF 133 STANDS, LAY DOWN R-NIPPLE, 1JT 2.875" PH-6 HYDRILL 7.90# P-110, RN NIPPLE, 1JT 2.875" PH-6 HYDRILL 7.90# P-110
1/26/2024 05:15	1/26/2024 05:45			RU/RD	Rig Up/Down	0.50	Special Services	RD RIG TONGS, RU WEATHERFOR TONGS
1/26/2024 05:45	1/26/2024 06:00			PTBG	Pull Tubing	0.25	Special Services	LAY DOWN 4-3/4 INT, STAND BACK 6 4-3/4 DRILL COLLARS,
1/26/2024 06:00	1/26/2024 06:45			PTBG	Pull Tubing	0.75	Special Services	CONTINUE STANDING BACK 4-3/4" DRILL COLLARS, PULL BHA OUT WITH SPEAR AND (FISH) SECOND TRIP PKR W/SEAL ASSEMBLY.
1/26/2024 06:45	1/26/2024 07:45			General Ops	Rigging Out	1.00	Special Services	BREAK DOWN SECOND TRIP PKR FROM BHA AND LAY DOWN, SOFT BREAK BHA AND LAY DOWN.
1/26/2024 07:45	1/26/2024 08:30			PTBG	Pull Tubing	0.75	Special Services	RIH 3 STANDS OF 4-3/4" DRILL COLLARS AND POOH LAYING DOWN.
1/26/2024 08:30	1/26/2024 09:00			RU/RD	Rig Up/Down	0.50	Special Services	RD WEATHERFORD TONGS, RU RIG TONGS
1/26/2024 09:00	1/26/2024 11:15			RTBG	Run Tubing	2.25	Special Services	PU BAKER POLISH MILL, CONSISTING OF: 5.168" MILL X 1.5' LONG 3.5" PUP X 9.26' LONG 4" PUP X 7.30' LONG 5.974" MILL X 3.02' LONG 3.5 IF X-O 2.875" PH6 X 1.46' LONG 2.875" PH6 PUP X 9.63' LONG TOTAL BHA 32.17' LONG, RIH PU 1 JT 2-7/8" PH6, RN NIPPLE 2.188" 1 JT 2-7/8" PH6, R NIPPLE 2.188", 134 STANDS OF 2-7/8" PH6 OUT OF DERRICK, PU 7 JTS OF 2-7/8 PH6 OFF PIPE WRANGLER,
1/26/2024 11:15	1/26/2024 12:00			General Ops	Rigging In	0.75	Special Services	RU POWER SWIVEL AND PUMP, TIE BACK SINGLR FAST.
1/26/2024 12:00	1/26/2024 13:30			General Ops	Downhole issues	1.50	Special Services	PU 1 JT (#278) PERFORM WORKING PARAMETERS, PUMP 4BPM AT 1,100PSI, FREE SPIN TQ 2,000 75 RPM, WC UP 66K, STATIC 64K, DN 60K, RIH W/JT 278 STUBBED 5' OUT (8,737') TAG ORIGINAL TBR TOP, SET DOWN 1 POINT, TQ UP TO 2,800, POLISH TELL TQ SMOOTHED OUT TO 2,500, PU 1' AND MARK, WORK TBG UP AND DOWN 20', PU OUT OF TBR W/POLISH MILL AND CIRCULATE BOTTOMS UP.
1/26/2024 13:30	1/26/2024 14:00			General Ops	Rigging Out	0.50	Special Services	LAY DOWN 1 JT AND RACK BACK SWIVEL
1/26/2024 14:00	1/26/2024 14:30			PTBG	Pull Tubing	0.50	Special Services	POOH STANDING BACK 138 STANDS OF 2-7/8" PH6 IN DERRICK COMING OUT ON SINGLE.
1/26/2024 14:30	1/26/2024 15:00			General Ops	Rigging In	0.50	Special Services	TIE BACK DOUBLE FAST, PUMP 10 BBLS BRINE TO KILL TBG.
1/26/2024 15:00	1/26/2024 17:00			PTBG	Pull Tubing	2.00	Special Services	CONTINUE POOH STANDING BACK IN DERRICK AND COMING OUT ON SINGLE.
1/26/2024 17:00	1/26/2024 17:15			General Ops	Rigging Out	0.25	Special Services	BREAK OUT AND LAY DOWN BAKER POLISH MILL.
1/26/2024 17:15	1/26/2024 17:45			General Ops	Rigging In	0.50	Special Services	RU TWG 60 FINGER CALIPER TOOL.
1/26/2024 17:45	1/26/2024 19:15			Wireline	Logging	1.50	Special Services	RIH W/TWG 60 FINGER CALIPER TO 8,836 '. LOG 3 PASSES FROM 8,836 ' TO 8,350' , POOH.
1/26/2024 19:15	1/26/2024 19:45			General Ops	Rigging Out	0.50	Special Services	LAY DOWN 60 FINGER CALIPER TOOL, RDMO TWG
1/26/2024 19:45	1/26/2024 22:45			RTBG	Run Tubing	3.00	Special Services	MAKE UP DUMMY SEAL ASSEMBLY, RIH WITH 1JT 2.875" PH-6 HYDRILL 7.90# P-110, RN NIPPLE, 1JT 2.875" PH-6 HYDRILL 7.90# P-110, R NIPPLE, 1JT 2.875" PH-6 HYDRILL 7.90# P-110, 137 STANDS
1/26/2024 22:45	1/26/2024 23:15			RU/RD	Rig Up/Down	0.50	Special Services	TIE BACK 6 LINE SINGLE FAST
1/26/2024 23:15	1/26/2024 23:30			RTBG	Run Tubing	0.25	Special Services	PU 2 SINGLES TO TAG @ 8,738' WITH DOG SUB, SEAL ASSEMBLY @ 8,751'
1/26/2024 23:30	1/27/2024 00:15			General Ops	Downhole issues	0.75	Special Services	ATTEMPT TO LOAD HOLE 2.5 BPM @ 800 PSI, NOT ABLE TO CATCH PRESSURE, WALK RATE UP TO 5.2 BPM @ 3,400 PSI CONTINUE TO PUMP AN ADDITIONAL 50 BBLS (100 BBLS TOTAL)
1/27/2024 00:15	1/27/2024 00:45			PTBG	Pull Tubing	0.50	Special Services	START OUT OF HOLE, STAND BACK 25 STANDS
1/27/2024 00:45	1/27/2024 01:15			RU/RD	Rig Up/Down	0.50	Special Services	TIE BACK 6 LINE DOUBLE FAST
1/27/2024 01:15	1/27/2024 04:15			PTBG	Pull Tubing	3.00	Special Services	POOH, STANDING TBG BACK IN DERRICK WITH 138 STANDS, LAY DOWN SEAL ASSEMBLY, ALL SEALS ARE THERE WITH A LITTLE DRAG MARKS ON THEM.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/27/2024 04:15	1/27/2024 06:00			General Ops	Standby	1.75	Special Services	WSI, PREP FOR NEW BAKER DOUBLE SEAL ASSEMBLY.
1/27/2024 06:00	1/27/2024 09:00			General Ops	Standby	3.00	Special Services	CONTINUE PREP FOR BAKER NEW DOUBLE SEAL ASSEMBLY,
1/27/2024 09:00	1/27/2024 09:45			RU/RD	Rig Up/Down	0.75	Special Services	RU WEATHERFORD TONGS, BREAK OUT OLD SEAL ASSEMBLY, PU MU NEW DOUBLE SEAL ASSEMBL, RD WEATHERFORD TONGS, RU RIG TONGS.
1/27/2024 09:45	1/27/2024 12:15			RTBG	Run Tubing	2.50	Special Services	RIH WITH BAKER DOUBLE SEAL ASSEMBLY CONSIST OF, MILL 5.159" X 1.5 LONG SEAL ASSEMBLY 5.260" X 1.67' LONG SEAL ASSEMBLY 5.260" X 1.61' LONG PUP JT 3.5" X 11.46' LONG NO GO SUB 5.811" X 2.64' LONG X-O 3-1/2 IF TO 2-7/8 PH6 4.560" X .88' LONG PUP JT 2.879" X 5.75' LONG TOTAL BHA 25.55' LONG RIH PU 1 JT 2-7/8 PH6 W/RN NIPPLE ON TOP, 1 STAND WITH R NIPPLE IN MIDDLE AND 137 STANDS 2-7/8" PH6.
1/27/2024 12:15	1/27/2024 12:45			General Ops	Rigging In	0.50	Special Services	TIE BACK SINGLE FAST SWAP MYT FOR YT
1/27/2024 12:45	1/27/2024 13:45			General Ops	Downhole issues	1.00	Special Services	PU 1 JT, WC UP 80K, STATIC 60K, IN 55K, PU JT 279 RIH TAG NO GO 2' IN (8,739'), SET DOWN TO 25K, RU PUMP, LOAD HOLE AND BRING RATE UP TO 3.2 BPM AT 900 PSI, FLOW AT STAND FROM BACK SIDE, PU RATE TO 4.2 BPM AT1,500 PSI, FLOW AT TANK PICKED UP, KILLED RATE AND RATE AT TANK SLOWED TO TRICKLE, LAY DOWN JT 279, PU PULL SEALS OUT OF TBR AND CIRCULATED 3.2 BPM AT 600 PSI, RIH WITH JT 278 ALL IN PUTTING SEALS 3' HIGHER, PUMP 3.2 BPM AT 900 PSI, PU 5' TEST AGAIN 3.2 BPM 900 PSI FLOW AT TANK.
1/27/2024 13:45	1/27/2024 14:15			General Ops	Standby	0.50	Special Services	LUNCH BREAK
1/27/2024 14:15	1/27/2024 15:15			PTBG	Pull Tubing	1.00	Special Services	POOH, LAY DOWN 1 JT AND STANDING BACK 22 STANDS OF 2-7/8" PH6
1/27/2024 15:15	1/27/2024 16:00			General Ops	Downhole issues	0.75	Special Services	SPOT 82 GAL POP
1/27/2024 16:00	1/27/2024 16:30			General Ops	Rigging In	0.50	Special Services	TIE BACK DOUBLE FAST
1/27/2024 16:30	1/27/2024 19:45			PTBG	Pull Tubing	3.25	Special Services	CONTINUE POOH REMAINING 90 STANDS, LAY DOWN 96 JTS OF 2.875" PH-6 HYDRILL 7.90# P-110, LAY DOWN AND KEEP BOTTOM 3JTS ON THE DRILLER SIDE OF PIPE WRANGLER (TO KEEP JTS OUT OF WAY FOR RUNNING RN & R NIPPLES BACK IN HOLE WITH LINER ASSEMBLY)
1/27/2024 19:45	1/27/2024 22:00			RU/RD	Rig Up/Down	2.25	Special Services	UNLOAD 2.875" PH-6 HYDRILL OFF PIPE RACKS AND LAY ON RUNNERS ON GROUNG, POSITION SEAL ASSEMBLY, 2 JTS OF 5" 18# P-110 ICY 441 WEDGE CASING & LINER TOP INTO PLACE ON PIPE RACKS, LOAD & TALLY 53 JTS OF 4" 14.00# S-135 XT 39, RD RIG TONGS, RU WEATHERFOR TONGS, TRIP SLIPS, RU TORQUE TURN,
1/27/2024 22:00	1/27/2024 22:15			RTBG	Run Tubing	0.25	Special Services	PU BAKER SEAL ASSEMBLY, RIH, MAKE UP 1JT OF 5" 18# P-110 ICY 441 WEDGE, WEATHERFOR TONGS NOT BITING
1/27/2024 22:15	1/27/2024 23:00			General Ops	Standby	0.75	Special Services	SWAPPING BACK UP TONG DIES OUT TRYING TO GET DIES TO BITE AND HOLD FOR TORQUE TURN AND NOT LOAD UP WITH PAINT AND SLIP.
1/27/2024 23:00	1/28/2024 04:15			RTBG	Run Tubing	5.25	Special Services	CONTINUE IN HOLE, TORQUE TURN 4 CONNECTIONS OF 441 WEDGE, MAKE UP LINER TOP, BUMPER SUB, PUP JT, CROSS OVER, TALLY & PU 90 JTS OF 4" 14# S-135 XT 39, CROSS OVER.
1/28/2024 04:15	1/28/2024 05:30			RU/RD	Rig Up/Down	1.25	Special Services	SWAP OUT WEATHERFORD TONGS FOR RIG TONGS, PUMP 10 BBLS BRINE TO KILL TBG.TIE BACK SINGLE FAST, RACK AND TALLY 8 JTS OF 2-7/8" PH6
1/28/2024 05:30	1/28/2024 06:00			RTBG	Run Tubing	0.50	Special Services	PU 1JT 2.875" PH-6 HYDRILL, RN NIPPLE, 1 JT, R NIPPLE, 1 JT, 90 STANDS OUT OF DERRICK 60' A MIN,
1/28/2024 06:00	1/28/2024 09:45			RTBG	Run Tubing	3.75	Special Services	CONTINUE RIH BAKER SECOND TRIP PKR W/ STANDS OUT OF DERRICK, PU 3 JTS RIH, PU JT 187 DO WC, UP 164K, STATIC 98K, DN 90K, RUN JT 187 IN HOLE AND NO GO ON TBG 17' OUT 8,737', SET DOWN TO 60K,
1/28/2024 09:45	1/28/2024 11:00			General Ops	Downhole issues	1.25	Special Services	RU PUMP, NO FLOW AT TANK, LOAD TBG 0 PSI, FLOW STARTED AT TANK, PICK UP RATE TO 3.4 BPM 700 PSI FLOW RATE AT TANK PICKED UP, PUMP 10 BBLS OF BRINE.
1/28/2024 11:00	1/28/2024 13:00			PTBG	Pull Tubing	2.00	Special Services	UN SEAT SEAL ASSEMBLY, POOH LAYING DOWN 2 JTS OF 2-7/8 PH6, STAND BACK 40 STANDS OF 2-7/8 PH6 IN DERRICK.,
1/28/2024 13:00	1/28/2024 13:30			General Ops	Standby	0.50	Special Services	LUNCH BREAK
1/28/2024 13:30	1/28/2024 15:30			PTBG	Pull Tubing	2.00	Special Services	CONTINUE POOH, STANING BACK REMAINGING 52 OF THE 92 TOTAL STANDS OF 2-7/8 PH6 IN DERRICK, LAST STAND WILL HAVE R NIPPLE IN MIDDLE OF JT AND RN ON BOTTOM OF IT, COMING OUT ON SINGLE W/ X-O, LAY DOWN SINGLE AND X-O,
1/28/2024 15:30	1/28/2024 16:00			RU/RD	Rig Up/Down	0.50	Special Services	RD RIG TONGS, RU WEATHERFORD TONGS, SWAP 2-7/8 PH6 ELEVATORS FOR 4" DP ELEVATORS.
1/28/2024 16:00	1/28/2024 17:15			PTBG	Pull Tubing	1.25	Special Services	CONTINUE POOH LAYING DOWN 24 JTS OF 4" HWDP XT39, WEATHERFORD TONGS BRAKE BAND BROKE
1/28/2024 17:15	1/28/2024 18:15			General Ops	Standby	1.00	Special Services	RD WEATHERFORD TONGS, UNLOAD BACKUP TONGS, RU WEATHERFORD TONGS

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
1/28/2024 18:15	1/28/2024 18:30			RU/RD	Rig Up/Down	0.25	Special Services	TIE BACK 6 LINE DOUBLE FAST
1/28/2024 18:30	1/28/2024 20:45			PTBG	Pull Tubing	2.25	Special Services	CONTINUE POOH LAYING DOWN 66 JTS OF 4" HWDP XT39 (90 JTS TOTAL), LAY DOWN BAKER TBR W/PKR, 2 JTS OF 5" 18# P-110 ICY 441 WEDGE CSG AND SEAL ASSEMBLY. BOTTOM SET OF SEALS MISSING O-RING
1/28/2024 20:45	1/28/2024 21:15			RU/RD	Rig Up/Down	0.50	Special Services	RD WEATHERFORD TONGS, RU RIG TONGS, SWAP 4" DP ELEVATORS FOR 2-7/8 PH6 ELEVATORS
1/28/2024 21:15	1/28/2024 22:45			RU/RD	Rig Up/Down	1.50	Special Services	MOVE 4' HEAVY WEIGHT OVER ONTO OTHER PIPE RACKS, MOVE BAKER TBR W/PKR, 2 JTS OF 5' 18" P-110 ICY 441 WEDGE CSG, & SEAL ASSEMBLY,
1/28/2024 22:45	1/29/2024 00:00			RTBG	Run Tubing	1.25	Special Services	MAKE UP 5" HD PKR, 2-3/8 EUE X 2-7/8 EUE, CROSS OVER 2-7/8 EUE X 2-7/8 PH-6, 1 JT 2-7/8 PH-6 HYDRILL, RN NIPPLE, 1 JT PH-6 HYDRILL, R NIPPLE, 91 STANDS OUT OF DERRICK, TALLY AND PU 17 JTS OFF PIPE RACKS, PIPE WRANGLER STOPPED WORKING, JT #201 IN HOLE @ 6,318' W/KB
1/29/2024 00:00	1/29/2024 01:15			General Ops	Standby	1.25	Special Services	MESS WITH PIPE WRANGLER, TIE UP SASHCORD IN FIGURE 8, SHOW RIG CREW HOW TO SLIG PIPE TO KEEP RUNNING WITHOUT PIPE WRANGLER
1/29/2024 01:15	1/29/2024 04:00			RTBG	Run Tubing	2.75	Special Services	CONTINUE TO PU TBG OFF PIPE RACK TO JT #280, SET PKR @ 8,778' JT #280 20' OUT
1/29/2024 04:00	1/29/2024 05:00			General Ops	Downhole issues	1.00	Special Services	RU PUMP, PRESSURE UP TBG AND TEST 5" CSG FROM PKR 8,778' TO 8,827' TO 5,800 PSI, HOLD FOR 15 MIN, END PRESSURE 5,800 PSI = GOOD TEST, JUST AFTER PIC WAS TAKEN PRESSURE INSTANTLY FELL TO 2,400 PSI, PRESSURE BACK UP TO 4,800 PSI, PRESSURE TICKING OFF AT 300 PSI A SECOND, RELEASE PKR RIH 15' SET PKR AND TEST, PRESSURE UP TO 4,000 PSI AND INSTANTLY FELL TO 400 PSI, PKR FAILED, BUT DID HAVE A GOOD TEST BEFORE FRAILER.
1/29/2024 05:00	1/29/2024 06:00			PTBG	Pull Tubing	1.00	Special Services	RELEASE PKR POOH COMING OUT SIDEWAYS.
1/29/2024 06:00	1/29/2024 10:00			PTBG	Pull Tubing	4.00	Special Services	CONTINUE POOH W/ 5" PKR COMING OUT SIDEWAYS. OOH W/ 5" PKR AND LAY DOWN, PKR WAS MISSING TOP TWO RUBBER ELEMENTS.
1/29/2024 10:00	1/29/2024 15:00			General Ops	Rigging Out	5.00	Special Services	RDMO MESA RIG AND ALL SUPPORT, RELEASE ALL EQUIPMENT.
1/29/2024 15:00	1/30/2024 06:00			General Ops	Standby	15.00	Special Services	WSI.
1/30/2024 06:00	1/30/2024 08:00			General Ops	Standby	2.00		WSI, PREP FOR CCC/TEMP/SPINNER LOG.
1/30/2024 08:00	1/30/2024 09:00			General Ops	Rigging In	1.00		MIRU PLS WIRELINE UNIT FOR CCC/TEMP/SPINNER LOG. RU FLOW BACK IRON TO OPEN TOP TANK, WELL HAD 1,900 PSI, BLEED WELL DOWN TO 0 PSI FLOWING AT .5 BPM TO TANK.
1/30/2024 09:00	1/30/2024 09:45			Wireline	Logging	0.75		RIH W/CCL/TEMP SPINNER TOOLS FROM 8,820' TO 8,400'. SPINNER TOOL SHOWS POTENTIAL LEAK @ 8,748', LINER HANGER.
1/30/2024 09:45	1/30/2024 10:15			Wireline	POOH - Pulling out of Hole	0.50		POOH W/CCL/TEMP SPINNER TOOLS.
1/30/2024 10:15	1/30/2024 10:30			General Ops	Rigging In	0.25		RD CCL/TEMP SPINNER TOOLS, RU CCL/CBL TOOLS
1/30/2024 10:30	1/30/2024 12:00			Wireline	Logging	1.50		RIH W/CBL, LOG FROM 8,820' TO 6,700'.
1/30/2024 12:00	1/30/2024 12:45			Wireline	POOH - Pulling out of Hole	0.75		POOH W/CBL
1/30/2024 12:45	1/30/2024 14:15			General Ops	Rigging Out	1.50		RDMO PLS WIRELINE
1/30/2024 14:15	1/31/2024 06:00			General Ops	Standby	15.75		WSI.
1/31/2024 06:00	2/1/2024 06:00			Standby	Well Shut In	24.00		WSI. WAITING ON LINER REPAIR
2/1/2024 06:00	2/2/2024 06:00			Standby	Well Shut In	24.00		WSI. WAITING ON LINER REPAIR
2/2/2024 06:00	2/3/2024 06:00			Standby	Well Shut In	24.00		WSI. WAITING ON LINER REPAIR
2/3/2024 06:00	2/4/2024 06:00			General Ops	Standby	24.00		PENDING LINER REPAIR
2/4/2024 06:00	2/5/2024 06:00			General Ops	Standby	24.00		PENDING LINER REPAIR
2/5/2024 06:00	2/6/2024 06:00			General Ops	Standby	24.00		PENDING LINER REPAIR
2/6/2024 06:00	2/7/2024 06:00			General Ops	Standby	24.00		PENDING LINER REPAIR
2/7/2024 06:00	2/8/2024 06:00			General Ops	Standby	24.00		PENDING LINER REPAIR
2/16/2024 06:00	2/16/2024 21:00			Standby	Well Shut In	15.00		WSI
2/16/2024 21:00	2/16/2024 21:45			RU/RD	Rig Up/Down	0.75		RE-SPOT RU RANGER CTU, CUT 36' OF COIL OFF

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/16/2024 21:45	2/16/2024 22:30			General Ops	Rigging In	0.75		MAKE UP COIL CONNECT, PULL TEST 35K, PRESSURE TEST TO 2,500 PSI, MAKE UP BHA DBPV 3.13" OD HYDRAULIC DISCONNECT 3.13" OD DIVERTING CIRC SUB 3.13" OD WAVFORCE AGITATOR 3.13" OD F5 MOTOT 3.13" OD TRI CONE BIT 4.13" OD OVERALL LENGTH 26.23'. FUNCTION TEST 2 BPM 1,200 PSI, 3 BPM 2,000 PSI, 4 BPM 3,200 PSI.
2/16/2024 22:30	2/16/2024 22:45			General Ops	Rigging In	0.25		STAB ONTO WELL, PRESSURE TEST 500 PSI LOW, 8,000 PSI HIGH, OWH 3,545 PSI
2/16/2024 22:45	2/17/2024 00:30			Coil Tubing	Run in hole	1.75		START IN HOLE PUMPING 1 BPM IN/OUT, RIH TO 8,600' BRING PUMP RATE UP TO 3.8 BPM 3,559 PSI. WC 20K
2/17/2024 00:30	2/17/2024 05:45			Coil Tubing	Milling	5.25	Drill Out	TAG CIBP PLUG @ 8,894' COIL DEPTH (67' DEEP) CIBP DT- 315 MIN
2/17/2024 05:45	2/17/2024 06:00			Coil Tubing	Run in hole	0.25	Drill Out	RIH TO TAG CBP AT TIME OF REPORT
2/17/2024 06:00	2/17/2024 06:15			Coil Tubing	Run in hole	0.25	Drill Out	RIH W/CT TO TAG UP @ 8,955'
2/17/2024 06:15	2/17/2024 07:45			Coil Tubing	Milling	1.50	Drill Out	MILL ON CIBP STUMPS, LOOSE CBP AND SET CBP @ 8,955', FLUID PUMP LINE LOOSING A SEAL.
2/17/2024 07:45	2/17/2024 07:54			Coil Tubing	Pull out of hole	0.15	Drill Out	PULL UP HOLE WC 30K @ 8950', PULL UP TO 8,700'. BRING PUMP OFF LINE
2/17/2024 07:54	2/17/2024 08:06			General Ops	Standby	0.20	Drill Out	REPLACE UNION SEAL, RE-TEST PUMP LINE
2/17/2024 08:06	2/17/2024 08:15			Coil Tubing	Run in hole	0.15	Drill Out	RIH TO TAG UP @ 8,955'
2/17/2024 08:15	2/17/2024 14:15			Coil Tubing	Milling	6.00	Drill Out	CONTINUE MILLING ON 2 - CIBP STUMPS, 1- LOOSE CBP & 1 SET CBP
2/17/2024 14:15	2/17/2024 16:00			Coil Tubing	Pull out of hole	1.75	Drill Out	POOH PUMPING 3BPM TO 1,500' COME OFF LINE WITH PUMP, BUMP UP AND SHUT WELL IN
2/17/2024 16:00	2/17/2024 17:00			General Ops	Rigging In	1.00	Drill Out	CUT 60' OFF COIL, BIT STILL LOOKS NEW AND TIGHT, MAKE UP NEW COIL CONNECT, PULL TEST 35K, PRESSURE TEST TO 2,500 PSI, RE RUN BHA DBPV 3.13" OD HYDRAULIC DISCONNECT 3.13" OD DIVERTING CIRC SUB 3.13" OD WAVFORCE AGITATOR 3.13" OD F5 MOTOT 3.13" OD TRI CONE BIT 4.13" OD OVERALL LENGTH 26.23'. FUNCTION TEST 2 BPM 1,000 PSI, 3 BPM 1,900 PSI, 4 BPM 3,200 PSI.
2/17/2024 17:00	2/17/2024 17:15			General Ops	Rigging In	0.25	Drill Out	STAB ONTO WELL, PRESSURE TEST 500 PSI LOW, 8,000 PSI HIGH, OWH 3,584 PSI
2/17/2024 17:15	2/17/2024 19:15			Coil Tubing	Run in hole	2.00	Drill Out	START IN HOLE PUMPING 1 BPM IN/OUT, RIH TO 8,600' BRING PUMP RATE UP TO 3.8 BPM, HOLD 2,500 PSI. WC 22.7K.
2/17/2024 19:15	2/18/2024 06:00			Coil Tubing	Milling	10.75	Drill Out	TAG AT 8,960' TQ UP, PU AND FEATHER DOWN CONTINUE MILLING ON 2 - CIBP STUMPS, 1- LOOSE CBP & 1 SET CBP HOLDING 13K NEUTRAL WEIGHT, PUMPING 4BPM CIRC 5,987 PSI, WHP HOLDING 2,500 PSI, 2-1/2 HRS IN TO MILLING SET 5K WEIGHT DOWN AND CONTINUE MILLING NOT TQING UP, PUMPING 4.2 BPM CIRC 6,178 PSI, WHP HOLDING 2,581 PSI HAND FULL OF PLUG PARTS WITH RUBBER IN PLUG CATCHER. 4-1/2 HR IN .8' MILLED WITH NO PLUG PARTS IN PLUG CATCHER, SEND 10 BBL GEL SWEEP. SET 13K WEIGHT DOWN NOT TQING UP. PUMPING 4.4 BPM CIRC 6,317 PSI, WHP HOLDING 2,605 PSI, SWEEP BACK AT SURF WITH A COUPLE SMALL RUBBER PLUG PARTS, PU DO 30' SHORT TRIP, WC 30K, RIH AT 40 FT/MIN TAG AND STALL OUT, WORK PUMP RATE AROUND, PU AND FEATHER DOWN TO 8,961.4, START TO STALL DROP RATE TO 4 BPM AND MILL OUT. INCREASE PR TO 5BPM, RR @ 4.9 BPM, PP @ 6,804 PSI, RP 2,518 PSI, 27/64 CHOKE
2/18/2024 06:00	2/18/2024 13:30			Coil Tubing	Milling	7.50	Drill Out	CONTINUE TO MILL PR 5.0 BPM, RR 5.1 BPM, PP 7,132 PSI, RP 2,545 PSI, MOTOR STALLED OUT, PULL UP 5', WALK BIT BACK DOWN, STARTING TO SEE MORE RUBBER, CAST IRON & COMPOSITE PLUG PIECES IN PLUG CATCHER, MILL THROUGH 2 - CIBP NOSE CONES & 1 - CBP, TOTAL ACTUAL MILL TIME = 1,595 MINUTES
2/18/2024 13:30	2/18/2024 13:45			Coil Tubing	Run in hole	0.25	Drill Out	RIH TO TAG, TAG UP @ 9,000' 2ND CBP
2/18/2024 13:45	2/18/2024 16:30			Coil Tubing	Milling	2.75	Drill Out	DRILL OUT KP & FP 1 - 5 OF 56 AVG DT - 55 MIN. AVG PT - 8.2 MIN AVG PP - 6,861 PSI AVG RP - 3,708 PSI AVG PR- 4.2 BPM IN AVG RR - 4.1 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 0% SEND 10 BBL FW SWEEP AFTER PLUG 5

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/18/2024 16:30	2/18/2024 16:45			Coil Tubing	Milling	0.25	Drill Out	DRILL OUT FP 6 - 10 OF 56 AVG DT - 0 MIN. AVG PT - 4 MIN AVG PP - 6,923 PSI AVG RP - 3,861 PSI AVG PR- 4.2 BPM IN AVG RR - 4.1 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 0% SEND 30 BBL FW SWEEP AFTER PLUG 10
2/18/2024 16:45	2/18/2024 17:00			Coil Tubing	Milling	0.25	Drill Out	DRILL OUT FP 11 -15 OF 56 AVG DT - 0 MIN. AVG PT - 3.6 MIN AVG PP - 6,901PSI AVG RP - 3,905PSI AVG PR- 4.2 BPM IN AVG RR - 4.1BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 0 % SEND 10 BBL FW SWEEP AFTER PLUG 15
2/18/2024 17:00	2/18/2024 17:30			Coil Tubing	Milling	0.50	Drill Out	DRILL OUT CFP 16 - 20 OF 56 AVG DT - 0 MIN. AVG PT - 7.4 MIN AVG PP - 6,943 PSI AVG RP - 3,829 PSI AVG PR- 4.2 BPM IN AVG RR - 4.1BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 0% SEND 30 BBL FW SWEEP AFTER PLUG 20
2/18/2024 17:30	2/18/2024 18:15			Coil Tubing	Milling	0.75	Drill Out	DRILL OUT FP 21 -25 OF 56 AVG DT - 0 MIN. AVG PT - 7.2 MIN AVG PP - 6,830 PSI AVG RP - 3,731 PSI AVG PR- 4.2 BPM IN AVG RR - 4.0 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 1% SEND 10 BBL FW SWEEP AFTER PLUG 25
2/18/2024 18:15	2/18/2024 19:00			Coil Tubing	Milling	0.75	Drill Out	DRILL OUT CFP 26 - 29 OF 56 AVG DT - 0 MIN. AVG PT - 8.75 MIN AVG PP - 6,865 PSI AVG RP - 3,593 PSI AVG PR- 4.2 BPM IN AVG RR - 4.0 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 1% SEND 30 BBL FW SWEEP AFTER PLUG 29 AFTER PLUG 29 TAG 16,734' TQ UP, PU WC 67K PULLING HEAVY.
2/18/2024 19:00	2/18/2024 20:30			Coil Tubing	Tripping	1.50	Drill Out	PU PULLING HEAVY, SHORT TRIP, BUMP POP UP TO .5QT/10BBL, SENDING 10BBL SWEEP EVER 1,000'. WC 54K @ 15,560', WC 45K @ 14,500', SWEEPS RECOVERING 4-7% SAND.
2/18/2024 20:30	2/18/2024 21:30			Coil Tubing	Run in hole	1.00	Drill Out	RIH FROM 14,500' PUMPING 4.2/4.0 CK 23 POS.
2/18/2024 21:30	2/18/2024 22:30			Coil Tubing	Milling	1.00	Drill Out	RESUME DRILL OUT FP 30 -35 OF 56 AVG DT - 0 MIN. AVG PT - 37 MIN AVG PP - 6,779 PSI AVG RP - 3,728 PSI AVG PR- 4.2 BPM IN AVG RR - 4.1BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 3% SEND 10 BBL FW SWEEP AFTER PLUG 35

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/18/2024 22:30	2/18/2024 23:30			Coil Tubing	Milling	1.00	Drill Out	DRILL OUT CFP 36 - 40 OF 56 AVG DT - 0 MIN. AVG PT - 12 MIN AVG PP - 6,734 PSI AVG RP - 3,620 PSI AVG PR- 4.2 BPM IN AVG RR - 4.0 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 4% SEND 30 BBL FW SWEEP AFTER PLUG 40
2/18/2024 23:30	2/19/2024 00:45			Coil Tubing	Milling	1.25	Drill Out	DRILL OUT FP 41 -45 OF 56 AVG DT - 0 MIN. AVG PT - 13 MIN AVG PP - 6,737 PSI AVG RP - 3,578 PSI AVG PR- 4.2 BPM IN AVG RR - 4.0 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 5% SEND 10 BBL FW SWEEP AFTER PLUG 35
2/19/2024 00:45	2/19/2024 02:00			Coil Tubing	Milling	1.25	Drill Out	DRILL OUT CFP 46 - 50 OF 56 AVG DT - 0 MIN. AVG PT - 15 MIN AVG PP - 6,682 PSI AVG RP - 3,551 PSI AVG PR- 4.2 BPM IN AVG RR - 4.0 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 3% SEND 30 BBL FW SWEEP AFTER PLUG 40
2/19/2024 02:00	2/19/2024 04:00			Coil Tubing	Milling	2.00	Drill Out	DRILL OUT CFP 51 - 56 OF 56 AVG DT - 0 MIN. AVG PT - 15 MIN AVG PP - 6,689 PSI AVG RP - 3,571 PSI AVG PR- 4.3 BPM IN AVG RR - 4.1 BPM OUT AVG CK - 23 POSITIVE AVG SAND CONC - 4% SEND 90 BBL FW SWEEP AFTER PLUG 56 CONTINUE TO WASH TO TD @ 20,452' CTMD FINISH CIRCULATING SWEEP OUT OF COIL
2/19/2024 04:00	2/19/2024 06:00			Coil Tubing	Pull out of hole	2.00	Drill Out	POOH FROM 20,452' WC 78K, PUMPING 10 BBL FW SWEEP EACH 1,500' OF LATERAL.,
2/19/2024 06:00	2/19/2024 11:30			Coil Tubing	Pull out of hole	5.50	Drill Out	POOH FROM 20,452' TD PUMPING 10 BBL FW SWEEPS EACH 1.500' OF LATERAL & 1 - 30 BBL FW SWEEP AT 90 DEGREE @ 4.3 BPM, BUMP UP, RIH PUMPING 2 BPM WASH B-SECTION BOWL RIH TO 30' AND PULL BACK UP TO PUMP UP. SHUT WELL IN @ 11:30 WHP 3,918 PSI
2/19/2024 11:30	2/19/2024 13:00			RU/RD	Rig Up/Down	1.50	Drill Out	BREAK LUBRICATOR OFF BOP'S, PULL OFF WELL, BREAK DOWN D/O BHA, CUT COIL CONNECTOR OFF, MAKE UP LENS FITTING AND START COOLING OFF NITROGEN PUMP
2/19/2024 13:00	2/19/2024 13:45			RU/RD	Rig Up/Down	0.75		ND W/TORQUE WRENCHES, BOP'S OFF HYDRAULIC MASTER VALVE, ND 7-1/16 10K X 5-1/8 10K SPOOL W/TORQUE WRENCHES
2/19/2024 13:45	2/19/2024 14:15			Coil Tubing	Coil Tubing Unit	0.50		CONTINUE TO BLOW CT DOWN TO TANK W/NITROGEN
2/19/2024 14:15	2/19/2024 15:30			RU/RD	Rig Up/Down	1.25		MIRU TWG, STAB ONTO WELL, RU TO EQUALIZE CSG PSI TO LUBRICATOR
2/19/2024 15:30	2/19/2024 16:30			Wireline	Logging	1.00		OWHP: 3,850 RIH WITH 3.95" GAUGE RING TO 9,140'.
2/19/2024 16:30	2/19/2024 17:00			Wireline	POOH - Pulling out of Hole	0.50		POOH W/GAUGE RING.
2/19/2024 17:00	2/19/2024 17:15			RU/RD	Rig Up/Down	0.25		LAY DOWN 3.95" GAUGE RING, PU 4.10" GAUGE RING.
2/19/2024 17:15	2/19/2024 18:00			Wireline	Logging	0.75		OWHP: 3,850 RIH WITH 4.10" GAUGE RING, TAGGING UP IN LINER HANGER, WORK GAUGE RING THROUGH, RUN TO 9,140'. PU AND MAKE A COUPLE PASSES THROUGH LINER TOP.
2/19/2024 18:00	2/19/2024 18:15			Wireline	POOH - Pulling out of Hole	0.25		POOH W/GAUGE RING.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/19/2024 18:15	2/19/2024 18:45			RU/RD	Rig Up/Down	0.50		LAY DOWN GAUGE RING, MUPU STACKED ARROW SET 5" PKR (4.125"OD) PINNED FOR 1,178 PSI ON BURST DISC.. PACKER ASSEMBLY CONSIST OF : 5" CSG PKR 4.125" OD 2-3/8 EUE X-O 2-7/8 EUE 3.125" OD 2-7/8 L-80 PUP 2.875" OD INLINE PUMP OUT PLUG 3.680" OD 2-7/8 L-80 SLOTTED SUB PLUG CATCHER 2.875" OD BULL PLUG 3.680" OD OVER ALL LENGTH 20.89'
2/19/2024 18:45	2/19/2024 19:45			Wireline	Downhole Tools	1.00		OWHP: 3,825 RIH W/ARROW SET 5" PKR (4.125"OD) PINNED FOR 1,178 PSI ON BURST DISC. WHP 3,900 BEFORE SETTING PKR, WEIGHT BEFORE 1,664LB WEIGHT AFTER 1,184LB PKR SET DEPTH- 9,124'.
2/19/2024 19:45	2/19/2024 20:15			Wireline	POOH - Pulling out of Hole	0.50		POOH WITH PKR SETTING TOOL.
2/19/2024 20:15	2/19/2024 20:45			RU/RD	Rig Up/Down	0.50		LAY DOWN PKR SETTING TOOL, MUPU 2ND STACKED ARROW SET 5" PKR (4.125"OD) PINNED FOR 1,178 PSI ON BURST DISC.. BLEED WELL DOWN TO 0 PSI PKR IS HOLDING, WELL FLOWING AT .5BPM FROM HOLE IN LINER TOP. SHUT IN AND LET IT BUILD UP PRESSURE. PACKER ASSEMBLY CONSIST OF : 5" CSG PKR 4.125" OD 2-3/8 EUE X-O 2-7/8 EUE 3.125" OD 2-7/8 L-80 PUP 2.875" OD INLINE PUMP OUT PLUG 3.680" OD 2-7/8 L-80 SLOTTED SUB PLUG CATCHER 2.875" OD BULL PLUG 3.680" OD OVER ALL LENGTH 20.89'
2/19/2024 20:45	2/19/2024 21:30			Wireline	Downhole Tools	0.75		OWHP: 3,100 RIH W/ARROW SET 5" PKR (4.125"OD) PINNED FOR 1,178 PSI ON BURST DISC. WHP 3,700 BEFORE SETTING PKR, WEIGHT BEFORE 1,650LB WEIGHT AFTER 1,193LB PKR SET DEPTH- 9,000'
2/19/2024 21:30	2/19/2024 22:00			Wireline	POOH - Pulling out of Hole	0.50		POOH WITH PKR SETTING TOOL.
2/19/2024 22:00	2/19/2024 23:30			RU/RD	Rig Up/Down	1.50		LAY DOWN PKR SETTING TOOL, RDMO TWG WIRELINE.
2/19/2024 23:30	2/20/2024 06:00			General Ops	Standby	6.50		WSI, PREP FOR WOR.
2/26/2024 06:00	2/27/2024 03:00			General Ops	Standby	21.00		WSI, PREP FOR W/O RIG
2/27/2024 03:00	2/27/2024 03:30			General Ops	Rigging In	0.50		RU 7" CSG TO OPEN TOP, SICP 3,300 PSI, BLEED WELL DOWN TO RIG TANK, CSG FLOWING @ 0.5 BPM
2/27/2024 03:30	2/27/2024 05:00			BOPI	Install BOP's	1.50	Well Prep	NU & TORQUE 7.0625" X 10K BOP'S, 7.0625" 10K BY 5K SPOOL, 7.0625" 5K ANNULAR,
2/27/2024 05:00	2/27/2024 05:45			RU/RD	Rig Up/Down	0.75	Well Prep	MORU MESA RIG
2/27/2024 05:45	2/27/2024 06:00			General Ops	Rigging In	0.25	Well Prep	POSITIONING PIPE WRANGLE @ TIME OF REPORT
2/27/2024 06:00	2/27/2024 06:45			General Ops	Rigging In	0.75	Well Prep	REPOSITION PIPE WRANGLER, SET PIPE RACKS
2/27/2024 06:45	2/27/2024 07:45			General Ops	Rigging In	1.00	Well Prep	LOAD & TALLY PIPE RACKS
2/27/2024 07:45	2/27/2024 09:00			General Ops	Rigging In	1.25	Well Prep	RU WEATHERFORD TONGS & TORQUE TURN
2/27/2024 09:00	2/27/2024 11:00			RTBG	Run Tubing	2.00	Well Prep	MAKE UP ON/OFF TOOL, 2.375" EUE PIN X 3.500" BENOIT FJ CROSSOVER, 12 JTS OF 3.500" BENOIT FJ, 3.500" BENOIT FJ PIN X 3.500" EUE BOX,
2/27/2024 11:00	2/27/2024 11:15			General Ops	Rigging Out	0.25	Well Prep	RD WEATHERFORD TONGS & TORQUE TURN
2/27/2024 11:15	2/27/2024 11:30			General Ops	Rigging In	0.25	Well Prep	RU RIG TONGS
2/27/2024 11:30	2/27/2024 11:45			RTBG	Run Tubing	0.25	Well Prep	PU 1 JT, HYDRAULIC HOSE ON RIG TONGS CAME APART
2/27/2024 11:45	2/27/2024 12:30			General Ops	Standby	0.75	Well Prep	NPT ON MESA RIG GETTING HYDRAULIC HOSE & REPAIR TONGS.
2/27/2024 12:30	2/27/2024 21:15			RTBG	Run Tubing	8.75	Well Prep	TALLY, DRIFT & RIH W/267 JTS OF 3.500" EUE, TAG FILL ON JNT 279 TOTAL JNTS W/15' STUBBED OUT (8,932') DO WC UP 100K, DN 55K, N 60K.
2/27/2024 21:15	2/27/2024 22:15			General Ops	Rigging In	1.00	Well Prep	TIE BACK SINGLE FAST, RU RIG PUMP
2/27/2024 22:15	2/28/2024 01:30			General Ops	Downhole issues	3.25	Well Prep	BREAK CIRCULATION, CIRCULATE WASHING DOWN TO PKR PU JNT 280 AND 281, TAG PKR ON JNT 281 W/11' STUBBED OUT (9,000') CIRCULATE BOTTOMS UP PUMPING THE LONG WAY DO TO TBG FLOWING WHEN TRYING TO MAKE CONFECTIONS WASHING DOWN, DOWN TBG AND UP 3.500" @ 4.5 BPM. LATCH PKR, PU PULL OVER 15K 115K) TO VERIFY GOOD LATCH, SET DOWN 15K AND MARK FOR SPACE OUT MEASUREMENT, UN LATCH PKR.

Time & Activity Summary_WV10

Well Name	Lease	Government Authority	API/UWI	Pad Name
Wild 51-3328-22D	Multiple Leases	BLM/UTERO	43013543060000	Sprouse Pad

Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Accounting ID
5,409.00	5,379.00	30.00	60058.01

Time Log

Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Code 1	Code 2	Dur (hr)	Phase	Com
2/28/2024 01:30	2/28/2024 02:30			RTBG	Run Tubing	1.00	Well Prep	BREAK OUT JNT 281, 280 AND LAY DOWN, PU AND INSTALL 4' 3.500" L-80 EUE PUP JNT ON TOP OF JNT 279, PU JNT 280 W/CAMERON 3.500" EUE HANGER ON TOP, PU LANDING JNT, RIH HANGER JUST UNDER BAG.
2/28/2024 02:30	2/28/2024 03:45			General Ops	Downhole issues	1.25	Well Prep	RU RIG PUMP, PUMP DOWN TBG AND UP 7" 240 BBLS OF PKR FLUID FOLLOWED BY 73 BBLS OF 10.2 BRINE.
2/28/2024 03:45	2/28/2024 04:15			RTBG	Run Tubing	0.50	Well Prep	SET HANGER IN BOWL, LATCH PKR, PU PULL 15K OVER (115K) GOOD LATCH, RIH SET HANGER W/45K HANGING WEIGHT ON IT (15K DOWN), PER STACK'D OIL TOOLS. RUN ALL PINS IN. BREAK OUT LANDING JNT AND LAY DOWN. KNOCK OUT SUBS HAVE NOT BEEN SHEARED.
2/28/2024 04:15	2/28/2024 06:00			General Ops	Rigging Out	1.75	Well Prep	RD MESA W/O RIG, ND KLX BOP.
2/28/2024 06:00	2/28/2024 14:00			General Ops	Rigging Out	8.00	Well Prep	CONTINUE TO RDMO MESA WO RIG. NIPPLE DOWN BOP STACK AND FRAC VALVE. NIPPLE UP AND TEST PRODCUTION TREE. TEST VOID TO 5K. GOOD TEST.
2/28/2024 14:00	2/29/2024 06:00			Standby	Well Shut In	16.00	Well Prep	WSI TURNED OVER TO PRODUCTION.